

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Document Number:

400390293

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 291977

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	66571	Contact Name:	Daniel Padilla
Name of Operator:	OXY USA WTP LP		
Address:	P O BOX 27757	Phone:	(970) 263-3637
City:	HOUSTON	State:	TX
Zip:	77227	Email:	daniel_padilla@oxy.com

ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

Pit Location Information

Operator's Pit/Facility Name:	CC Pond 7	Operator's Pit/Facility Number:	291977
API Number (associated well):	05-00		
OGCC Location ID (associated location):	324160	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE-17-6S-97W-6		
Latitude:	39.528460	Longitude:	-108.237300
County:	GARFIELD		

Operation Information

Pit Use/Type (Check all that apply):	Pit Type:	<input checked="" type="checkbox"/> Lined	<input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud;	<input type="checkbox"/> Salt Sections or High Chloride Mud	
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling;	<input checked="" type="checkbox"/> Produced Water Storage;	<input type="checkbox"/> Percolation;
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare;	<input type="checkbox"/> Emergency;	<input type="checkbox"/> Blowdown;
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Workover;	<input type="checkbox"/> Plugging;	<input type="checkbox"/> BS&W/Tank Bottoms
Construction Date:	09/01/2007	Actual or Planned:	Actual
Method of treatment prior to discharge into pit:	3 phase sep & gravity sep		
Offsite disposal of pit contents:	<input checked="" type="checkbox"/> Injection;	<input checked="" type="checkbox"/> Commercial;	<input type="checkbox"/> Reuse/Recycle;
	<input type="checkbox"/> NPDES;	Permit Number:	
Other Information:	This multi-well production pit is used for storage of produced water for reuse. Note that the actual pit construction date is unknown and is therefore estimated.		

Site Conditions

Distance (in feet) to the nearest surface water:	800	Ground Water (depth):	500	Water Well:	5969
Is this location in a Sensitive Area?	No	Existing Location?	Yes		

Pit Design and Construction

Size of Pit (in feet):	Length:	138	Width:	102	Depth:	10	Calculated Working Volume (in barrels):	10316
Flow Rates (in bbl/day):	Inflow:	90	Outflow:		Evaporation:	17	Percolation:	0
Primary Liner. Type:	HDPE	Thickness (mil):	60					
Secondday Liner (if present):	Type:		Thickness (mil):					
Is Pit Fenced?	Yes	Is Pit Netted?	No	Leak Detection?				
Other Information:	This pit is visually monitored by production techs and also remotely monitored using an electronic fluid monitor system that provides the data to the production techs through ICONICS.							

Operator Comments:	This multi-well produced water storage pond is located on Oxy owned surface.
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Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:

Daniel Padilla

Title:

Regulatory Advisor

Email:

daniel_padilla@oxy.com

Date:

Approval

Signed: _____

Title: _____ Director of Cogcc

Date: _____

BMP

Type

Comment

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Total: 0 comment(s)

CONDITIONS OF APPROVAL:

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