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400387421

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03/06/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: Kevin Bickel
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8173
 Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202 Email: KBickel@billbarrettcorp.com
For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-001-06652-00 Well Number: 2
 Well Name: BOX ELDER G
 Location: QtrQtr: NESW Section: 24 Township: 2S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: AMBUSH Field Number: 2450

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.862110 Longitude: -104.614410
 GPS Data:
 Date of Measurement: 10/02/2006 PDOP Reading: 0.6 GPS Instrument Operator's Name: Brian Brinkman
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8061	8120			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	222	175	222	0	CALC
1ST	7+7/8	5+1/2	17	8,199	150	8,199	7,366	CALC
S.C. 1.1	7+7/8	5+1/2	17	1,680	300	1,680	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8020 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 7150 ft. to 7100 ft. Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 1730 ft. to 1630 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7200 ft. with 75 sacks. Leave at least 100 ft. in casing 7150 CICR Depth
Perforate and squeeze at 272 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This well is near DIA Airport and an approval from the FAA is required prior to bringing a workover rig onto the pad. FAA permits can take up to 4 months. Also, please note that we (BBC) will need to coordinate with the surface owner to determine when we're allowed access to the well as to not disturb crops that will be planted this spring/summer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: 3/6/2013 Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 3/11/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/10/2013

No CBL on file at COGCC - run CBL before beginning plugging procedures, submit to COGCC to confirm approved plugging procedures. Confirm stage tool depth and coverage and cement top for primary coverage.

Note changes in plugging procedures.

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-726-3822 or e-mail at James.Precup@state.co.us.
- 2) For 1730' pump plug and displace, shut-in, WOC 4 hours and tag plug(must be 1630'). For 272'plug: perforate casing, pump plug and displace, shut-in, WOC 4 hours and tag plug (must be 172' or shallower). Leave at least 100' cement in the casing for each plug.
- 3) Properly abandon flowlines as per Rule 1103.

Attachment Check List

Att Doc Num	Name
400387421	FORM 6 INTENT SUBMITTED
400388280	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Well completion or recompletion report doc.# 370495 dated 5/9/1973. NOAV doc. # 200376195 dated 3/6/2013	3/7/2013 5:24:45 AM

Total: 1 comment(s)