

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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03/07/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10433</u>	4. Contact Name: <u>RANDY NATVIG</u>
2. Name of Operator: <u>PICEANCE ENERGY LLC</u>	Phone: <u>(303) 339-4400</u>
3. Address: <u>1512 LARIMER STREET #1000</u>	Fax: <u>(303) 339-4400</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-077-09717-00</u>	6. County: <u>MESA</u>
7. Well Name: <u>NVega</u>	Well Number: <u>22-234</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>22</u> Township: <u>9s</u> Range: <u>93w</u> Meridian: <u>6</u>	
9. Field Name: <u>BUZZARD CREEK</u> Field Code: <u>9500</u>	

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/07/2009 End Date: 10/07/2009 Date of First Production this formation: 10/10/2009
Perforations Top: 8436 Bottom: 8516 No. Holes: 15 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole:

12 bbls. 15% hcl; 1667 bbls. fluid: 64,900 # 20/40 sd.
The information is filled out accurately to the best of our knowledge, this well was completed by Delta Petroleum.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1667 Max pressure during treatment (psi): 5620
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 0.83
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.70
Total acid used in treatment (bbl): 12 Number of staged intervals: 1
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 4108
Fresh water used in treatment (bbl): _____ Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 64900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 100 Bbl H2O: 48
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 100 Bbl H2O: 48 GOR: 0
Test Method: Flowing Casing PSI: 0 Tubing PSI: 174 Choke Size: 23
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8959 Tbg setting date: 08/21/2009 Packer Depth: 8435

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/30/2009 End Date: 09/30/2009 Date of First Production this formation: 10/10/2009

Perforations Top: 8614 Bottom: 8616 No. Holes: 6 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

12 BBLS. 15% HCL: 2149 BBLS. FLUID: 36,200 # 20/40 sd.

THE INFORMATION IS FILLED OUT ACCURATELY TO THE BEST OF OUR KNOWLEDGE, THIS WELL WAS COMPLETED BY DELTA PETROLEUM.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 2161 Max pressure during treatment (psi): 9896

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 0.83

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 3357

Fresh water used in treatment (bbl): _____ Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 36200 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 101 Bbl H2O: 48

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 101 Bbl H2O: 48 GOR: 0

Test Method: Flowing Casing PSI: 0 Tubing PSI: 174 Choke Size: 23

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8959 Tbg setting date: 08/21/2009 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/19/2010 End Date: 04/19/2010 Date of First Production this formation: 05/19/2010

Perforations Top: 7808 Bottom: 7896 No. Holes: 16 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

24 BBLs. 15% HCL: 4307 BBLs. FLUID: 60,200 # 20/40 sd
 THE INFORMATION IS FILLED OUT ACCURATELY TO THE BEST OF OUR KNOWLEDGE, THIS WELL WAS COMPLETED BY DELTA PETROLEUM.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4331 Max pressure during treatment (psi): 6187

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 0.83

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 24 Number of staged intervals: 1

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 4108

Fresh water used in treatment (bbl): _____ Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 60200 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 0 Tubing PSI: _____ Choke Size: 23

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7811 Tbg setting date: 04/28/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY NATVIG

Title: DRILLING MANAGER Date: 3/4/2013 Email: RNATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Name
2485795	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Piceance submitted form 5A missing from Delta's well file.	3/11/2013 8:07:50 AM

Total: 1 comment(s)