

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400389191

Date Received:

03/08/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: NANCY TIMM
Phone: (316) 264-6366
Fax: (316) 264-6440

5. API Number 05-061-06877-00
6. County: KIOWA
7. Well Name: SAT UNIT
Well Number: 1-14
8. Location: QtrQtr: SWSW Section: 14 Township: 17S Range: 45W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MISSISSIPPIAN Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 02/07/2013 End Date: 02/08/2013 Date of First Production this formation: 02/09/2013
Perforations Top: 5112 Bottom: 5132 No. Holes: 80 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐

Acidized w/250 gal 10% MCA. Set CIBP @5135'.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/13/2013 Hours: 24 Bbl oil: 28 Mcf Gas: 0 Bbl H2O: 72
Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 0 Bbl H2O: 72 GOR:
Test Method: Bbl Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: WET Btu Gas: 0 API Gravity Oil: 36
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5102 Tbg setting date: 03/10/2013 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 5135 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nancy I. Timm

Title: Sr. Eng. & Prod. Tech. Date: 3/8/2013 Email: ntimm@mulldrilling.com
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Attachment Check List

Att Doc Num	Name
400389191	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator requested that this form 5A remain Mississippian as was submitted on an earlier form 5A. Miss.- Spergen changed to Mississippian.	3/11/2013 6:56:19 AM
Permit	Requested formation top of the Spergen. Is new production coming from the Spergen, Spergen and Mississippian or Mississippian-Spergen. Requested a wellbore diagram to help clarify.	3/8/2013 2:11:12 PM

Total: 2 comment(s)