

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 2. Name of Operator: MULL DRILLING COMPANY INC 3. Address: 1700 N WATERFRONT PKWY B#1200 City: WICHITA State: KS Zip: 67206- 4. Contact Name: NANCY TIMM Phone: (316) 264-6366 Fax: (316) 264-6440

5. API Number 05-061-06877-00 6. County: KIOWA 7. Well Name: SAT UNIT Well Number: 1-14 8. Location: QtrQtr: SWSW Section: 14 Township: 17S Range: 45W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MISSISSIPPIAN Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 02/07/2013 End Date: 02/08/2013 Date of First Production this formation: 02/09/2013

Perforations Top: 5112 Bottom: 5132 No. Holes: 80 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Acidized w/250 gal 10% MCA. Set CIBP @5135'.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/13/2013 Hours: 24 Bbl oil: 28 Mcf Gas: 0 Bbl H2O: 72

Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 0 Bbl H2O: 72 GOR:

Test Method: Bbl Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: WET Btu Gas: 0 API Gravity Oil: 36

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5102 Tbg setting date: 03/10/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 5135 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nancy I. Timm

Title: Sr. Eng. & Prod. Tech. Date: 3/8/2013 Email: ntimmm@mulldrilling.com  
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### Attachment Check List

Att Doc Num	Name
400389191	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator requested that this form 5A remain Mississippian as was submitted on an earlier form 5A. Miss.- Spergen changed to Mississippian.	3/11/2013 6:56:19 AM
Permit	Requested formation top of the Spergen. Is new production coming from the Spergen, Spergen and Mississippian or Mississippian-Spergen. Requested a wellbore diagram to help clarify.	3/8/2013 2:11:12 PM

Total: 2 comment(s)