

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

03/07/2013

Document Number:

668100190

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335123</u>	<u>335123</u>	<u>KELLERBY, SHAUN</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760/(719) 342-1150	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377/ (719) 429-3529	Brad.Moss@WPXEnerg.com	Production foreman

Compliance Summary:QtrQtr: SENW Sec: 25 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/16/2012	668100136			V			Y
04/01/2011	200304958	SR	PR	U			N

Inspector Comment:

WPX hand was onsite during inspection. WPX began removing Debris while staff was on site. Lease road appears to be used by multiple users. No types of BMP are in use on the lease road, the Colorado River is 1153ft from lease road crossing at the cattle guard.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293380	WELL	PR	01/01/2009	GW	045-14950	NAUGLE PA 22-25	<input checked="" type="checkbox"/>
293381	WELL	PR	07/31/2008	GW	045-14951	NAUGLE PA 24-25R	<input checked="" type="checkbox"/>
293382	WELL	PR	07/31/2008	GW	045-14952	NAUGLE PA 423-25	<input checked="" type="checkbox"/>
293383	WELL	DA	03/15/2008	LO	045-14953	NAUGLE PA 24-25	<input type="checkbox"/>
295093	WELL	PR	07/31/2008	GW	045-15646	NAUGLE PA 33-25	<input checked="" type="checkbox"/>
300729	WELL	PR	02/16/2011	GW	045-17983	TRI STATE TRUCKING PA 422 -25	<input checked="" type="checkbox"/>
300730	WELL	PR	02/16/2011	GW	045-17984	TRI STATE TRUCKING PA 322 -25	<input checked="" type="checkbox"/>
300731	WELL	PR	07/31/2010	GW	045-17985	TRI STATE TRUCKING PA 332 -25	<input checked="" type="checkbox"/>
300732	WELL	PR	07/31/2010	GW	045-17986	TRI STATE TRUCKING PA 532 -25	<input checked="" type="checkbox"/>
300733	WELL	PR	02/16/2011	GW	045-17987	TRI STATE TRUCKING PA 32- 25	<input checked="" type="checkbox"/>
300734	WELL	PR	07/31/2010	GW	045-17988	TRI STATE TRUCKING PA 432 -25	<input checked="" type="checkbox"/>

Inspector Name: KELLERBY, SHAUN

300735	WELL	PR	02/16/2011	GW	045-17989	TRI STATE TRUCKING PA 533-25	<input checked="" type="checkbox"/>
300736	WELL	PR	08/30/2010	GW	045-17990	TRI STATE TRUCKING PA 433-25	<input checked="" type="checkbox"/>
300737	WELL	PR	07/31/2010	GW	045-17991	TRI STATE TRUCKING PA 333-25	<input checked="" type="checkbox"/>
300738	WELL	PR	09/30/2010	GW	045-17992	TRI STATE TRUCKING PA 523-25	<input checked="" type="checkbox"/>
300739	WELL	PR	02/16/2011	GW	045-17993	TRI STATE TRUCKING PA 323-25	<input checked="" type="checkbox"/>
300740	WELL	PR	02/16/2011	GW	045-17994	TRI STATE TRUCKING PA 23-25	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationLease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	No Storm Water BMP in place	Install Storm Water BMP	04/30/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Weed growth at berms and the edge of location.	Remove all weeds from location.	03/30/2013
DEBRIS	Unsatisfactory	Debris left on pad site	Remove all debris from location.	03/30/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Other			Stained soil located at several spots on location.	03/30/2013

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors		Satisfactory			
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	16	Unsatisfactory	NO berm located around separator units.	lace berms around separator units to contain spills.	04/30/2013

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____			
Contents		#	Capacity	Type	SE GPS	
PRODUCED WATER		3	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment:	One tank is 80bbl		
Corrective Action:					Corrective Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335123

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 293380 Type: WELL API Number: 045-14950 Status: PR Insp. Status: PR

Facility ID: 293381 Type: WELL API Number: 045-14951 Status: PR Insp. Status: PR

Facility ID: 293382 Type: WELL API Number: 045-14952 Status: PR Insp. Status: PR

Inspector Name: KELLERBY, SHAUN

Facility ID:	295093	Type:	WELL	API Number:	045-15646	Status:	PR	Insp. Status:	PR
Facility ID:	300729	Type:	WELL	API Number:	045-17983	Status:	PR	Insp. Status:	PR
Facility ID:	300730	Type:	WELL	API Number:	045-17984	Status:	PR	Insp. Status:	PR
Facility ID:	300731	Type:	WELL	API Number:	045-17985	Status:	PR	Insp. Status:	PR
Facility ID:	300732	Type:	WELL	API Number:	045-17986	Status:	PR	Insp. Status:	PR
Facility ID:	300733	Type:	WELL	API Number:	045-17987	Status:	PR	Insp. Status:	PR
Facility ID:	300734	Type:	WELL	API Number:	045-17988	Status:	PR	Insp. Status:	PR
Facility ID:	300735	Type:	WELL	API Number:	045-17989	Status:	PR	Insp. Status:	PR
Facility ID:	300736	Type:	WELL	API Number:	045-17990	Status:	PR	Insp. Status:	PR
Facility ID:	300737	Type:	WELL	API Number:	045-17991	Status:	PR	Insp. Status:	PR
Facility ID:	300738	Type:	WELL	API Number:	045-17992	Status:	PR	Insp. Status:	PR
Facility ID:	300739	Type:	WELL	API Number:	045-17993	Status:	PR	Insp. Status:	PR
Facility ID:	300740	Type:	WELL	API Number:	045-17994	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Locations, facilities, roads, recontoured _____

Inspector Name: KELLERBY, SHAUN

Location and associated production facilities reclaimed

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass			CM	Pass	

S/U/V: **Unsatisfactory** Corrective Date: **04/30/2013**

Comment: No storm water BMP are in place on the lease road. Cattle guard on lease road crossed drainage the drains storm water into the Colorado River. NO storm water BMP are in place at the cattle guard or at the drainage. No storm water BMP are in place on the south side of location, and south side of the lease road between location and the cattle guard.

CA: Place storm water BMP at location and along lease road to control storm water run on and run off, and control the movement of sediment into drainage.