

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/27/2013

Document Number:

670200254

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>423257</u>	<u>423258</u>		<u>BURGER, CRAIG</u>

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, General		cogcc.inspections@encana.com	
Moss, Brad		Brad.Moss@wpxenergy.com	Operations

Compliance Summary:QtrQtr: NENE Sec: 28 Twp: 6S Range: 91W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
423231	WELL	PR	09/28/2012	GW	045-20691	Jolley KP 344-21	X
423233	WELL	PR	12/04/2012	GW	045-20692	Jolley KP 11-27	X
423235	WELL	PR	08/10/2012	GW	045-20693	Jolley KP 341-28	X
423238	WELL	PR	09/28/2012	GW	045-20694	Jolley KP 44-21	X
423239	WELL	PR	10/16/2012	LO	045-20695	Jolley KP 441-28	X
423242	WELL	PR	08/10/2012	GW	045-20697	Jolley KP 444-21	X
423244	WELL	PR	09/28/2012	GW	045-20698	Jolley KP 543-21	X
423245	WELL	PR	12/14/2012	GW	045-20699	Jolley KP 311-27	X
423250	WELL	PR	07/31/2012	LO	045-20700	Jolley KP 343-21	X
423254	WELL	PR	10/16/2012	LO	045-20701	Jolley KP 511-27	X
423255	WELL	PR	11/21/2012	GW	045-20702	Jolley KP 41-28	X
423256	WELL	PR	10/23/2012	GW	045-20703	Jolley KP 544-21	X
423257	WELL	PR	08/10/2012	GW	045-20704	Jolley KP 541-28	X
423261	WELL	PR	07/31/2012	LO	045-20706	Jolley KP 43-21	X
423262	WELL	PR	09/28/2012	GW	045-20707	Jolley KP 443-21	X
423263	WELL	PR	09/28/2012	GW	045-20708	Jolley KP 411-27	X

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>4</u>	Separators: <u>20</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Unsatisfactory		Provide and maintain adequate stormwater and erosion control BMP's.	03/27/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	20	Satisfactory			
Horizontal Heater Treater	6	Unsatisfactory		Provide containment for separators.	03/27/2013
Gathering Line	1	Satisfactory			
Gas Meter Run	4	Satisfactory			
Plunger Lift	16	Satisfactory			
Emission Control Device	1	Satisfactory			
Pig Station	1	Satisfactory			
Vertical Heated Separator	1	Unsatisfactory		Provide containment for separators.	03/27/2013
Dehydrator	2	Satisfactory			

Inspector Name: BURGER, CRAIG

Horizontal Heated Separator	16	Unsatisfactory		Provide containment for separators.	03/27/2013
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Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: same berm as heated steel AST's

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action

Corrective Date

Comment

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	300 BBLS	HEATED STEEL AST	39.505440,-107.550730

S/U/V: Satisfactory Comment:

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action

Corrective Date

Comment

Venting:

Yes/No

Comment

YES

045-20701 vented during wireline workover operation

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 423258

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Any pit constructed to hold liquids, must be lined or a closed loop system (which has been indicated on the Form 2A by Williams) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 603.e.(12) around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	04/14/2011

Comment: _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**

Surface Owner Contact Information: _____

Inspector Name: BURGER, CRAIG

Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<u>Operator Rep. Contact Information:</u>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 423231	Type: WELL	API Number: 045-20691	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423233	Type: WELL	API Number: 045-20692	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423235	Type: WELL	API Number: 045-20693	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423238	Type: WELL	API Number: 045-20694	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423239	Type: WELL	API Number: 045-20695	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423242	Type: WELL	API Number: 045-20697	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423244	Type: WELL	API Number: 045-20698	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 423245	Type: WELL	API Number: 045-20699	Status: PR	Insp. Status: PR

Producing WellComment: Facility ID: 423250 Type: WELL API Number: 045-20700 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 423254 Type: WELL API Number: 045-20701 Status: PR Insp. Status: PR**Workover**Comment: Facility ID: 423255 Type: WELL API Number: 045-20702 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 423256 Type: WELL API Number: 045-20703 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 423257 Type: WELL API Number: 045-20704 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 423261 Type: WELL API Number: 045-20706 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 423262 Type: WELL API Number: 045-20707 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 423263 Type: WELL API Number: 045-20708 Status: PR Insp. Status: PR**Producing Well**Comment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Snow cover on location.

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: BURGER, CRAIG

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Ditches	Fail	CM	Pass	
		Compaction	Pass			
		Culverts	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: **Unsatisfactory**

Corrective Date: **03/27/2013**

Comment: Portions of ditches on main access road have water flow velocities during runoff that are resulting in erosion. Slopes adjacent to the road are developing erosion rills.

CA: Provide and maintain adequate stormwater and erosion control BMP's.