

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

03/05/2013

Document Number:

663800797

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

|                     |               |               |               |                        |
|---------------------|---------------|---------------|---------------|------------------------|
| Location Identifier | Facility ID   | Loc ID        | Tracking Type | Inspector Name:        |
|                     | <u>419936</u> | <u>334813</u> |               | <u>LONGWORTH, MIKE</u> |

**Operator Information:**OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

| Contact Name     | Phone                     | Email                            | Comment                            |
|------------------|---------------------------|----------------------------------|------------------------------------|
| Gardner, Michael | 970/285-9377<br>ext. 2760 | Michael.Gardner@williams.co<br>m | Principal Environmental Specialist |

**Compliance Summary:**QtrQtr: NESW Sec: 4 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name   |   |
|-------------|------|--------|-------------|------------|-----------|-----------------|---|
| 210929      | WELL | PR     | 06/15/1998  | GW         | 045-06687 | SAVAGE GV 80-4  |   |
| 294526      | WELL | WO     | 02/07/2013  | LO         | 045-15509 | Savage PA 524-4 |   |
| 294527      | WELL | PR     | 02/28/2010  | GW         | 045-15510 | SAVAGE PA 523-4 |   |
| 294528      | WELL | PR     | 02/28/2010  | GW         | 045-15511 | SAVAGE PA513-4  |   |
| 294529      | WELL | PR     | 02/28/2010  | GW         | 045-15512 | SAVAGE PA 414-4 |   |
| 299742      | WELL | WO     | 02/06/2013  | LO         | 045-17746 | Savage PA 324-4 |   |
| 299743      | WELL | PR     | 02/28/2010  | GW         | 045-17747 | SAVAGE PA 14-4  |   |
| 299744      | WELL | PR     | 02/28/2010  | GW         | 045-17748 | SAVAGE PA 24-4  |   |
| 419921      | WELL | DG     | 12/03/2012  | LO         | 045-20058 | Savage PA 44-5  |   |
| 419922      | WELL | DG     | 12/16/2012  | LO         | 045-20059 | Savage PA 443-5 |   |
| 419925      | WELL | DG     | 01/15/2013  | LO         | 045-20061 | Savage PA 444-5 |   |
| 419936      | WELL | DG     | 01/31/2013  | LO         | 045-20064 | Savage PA 13-4  | X |
| 419941      | WELL | DG     | 01/25/2013  | LO         | 045-20066 | Savage PA 423-4 |   |
| 419972      | WELL | PR     | 02/03/2013  | LO         | 045-20075 | Savage PA 514-4 |   |
| 419975      | WELL | DG     | 01/02/2013  | LO         | 045-20077 | Savage PA 413-4 |   |
| 419979      | WELL | DG     | 02/05/2013  | LO         | 045-20080 | Savage PA 323-4 | X |
| 419989      | WELL | WO     | 02/07/2013  |            | 045-20083 | Savage PA 424-4 |   |
| 419994      | WELL | DG     | 01/18/2013  | LO         | 045-20085 | Savage PA 313-4 |   |
| 419995      | WELL | DG     | 12/10/2012  | LO         | 045-20086 | Savage PA 344-5 |   |
| 420005      | WELL | WO     | 02/11/2013  | LO         | 045-20090 | Savage PA 314-4 |   |
| 420012      | WELL | DG     | 01/07/2013  | LO         | 045-20092 | Savage PA 43-5  |   |

Inspector Name: LONGWORTH, MIKE

|        |      |    |            |    |           |                 |  |
|--------|------|----|------------|----|-----------|-----------------|--|
| 420095 | WELL | DG | 12/26/2012 | LO | 045-20099 | Savage PA 343-5 |  |
| 420096 | WELL | DG | 11/19/2012 | LO | 045-20100 | Savage PA 544-5 |  |

**Equipment:****Location Inventory**

|                             |                        |                     |                         |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: 1     | Drilling Pits: _____   | Wells: 23           | Production Pits: _____  |
| Condensate Tanks: 3         | Water Tanks: 3         | Separators: 23      | Electric Motors: _____  |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: _____       |
| Electric Generators: _____  | Gas Pipeline: 2        | Oil Pipeline: _____ | Water Pipeline: 1       |
| Gas Compressors: _____      | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____      | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

**Location****Signs/Marker:**

| Type            | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------|-----------------------------|---------|-------------------|---------|
| BATTERY         | Satisfactory                |         |                   |         |
| DRILLING/RECOMP | Satisfactory                |         |                   |         |
|                 |                             |         |                   |         |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Venting:**

| Yes/No | Comment                              |
|--------|--------------------------------------|
| YES    | Flowing back wells to up right tanks |

**Flaring:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
|      |                             |         |                   |         |

**Predrill**

Location ID: 334813

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group | User     | Comment                                                                                                                                                                                                                                                                             | Date       |
|-------|----------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| OGLA  | kubeczko | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. | 09/20/2010 |

Inspector Name: LONGWORTH, MIKE

|      |           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |            |
|------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| OGLA | kubeczkod | Reserve pit must be lined or closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | 09/20/2010 |
| OGLA | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | 09/20/2010 |
| OGLA | kubeczkod | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. | 09/20/2010 |
| OGLA | kubeczkod | No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.                                                                                                                                                                                               | 09/20/2010 |

**Comment:**

**CA:**

**Date:**

**Wildlife BMPs:**

**Comment:**

**CA:**

**Date:**

**Stormwater:**

|              |         |            |         |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
|              |         |            |         |

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Inspector Name: LONGWORTH, MIKE

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

#### Facility

Facility ID: 419936 Type: WELL API Number: 045-20064 Status: DG Insp. Status: DG

#### Well Stimulation

Stimulation Company: Halliburton

Stimulation Type: HYDRAULIC FRAC

Other:

#### Observation:

Maximum Casing Recorded: 7000 PSI

Tubing:

Surface:

Intermediate:

Production:

Instantaneous Shut-In Pressure (ISIP) 1820

Bradenhead Psi: 0

Frac Flow Back: Fluid: Gas:

Facility ID: 419979 Type: WELL API Number: 045-20080 Status: DG Insp. Status: WO

#### Workover

Comment: RMWS wire line perfring wells

#### Environmental

#### Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

#### Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

#### Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

#### Reclamation - Storm Water - Pit

#### Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: DRY LAND, HAY MEADOW, OTHER

Comment:

1003a. Debris removed? CM

CA

CA Date

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

#### Overall Interim Reclamation

#### Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND, HAY MEADOW, OTHER \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

|                                                                                  |                 |                         |                                                                   |               |                          |         |
|----------------------------------------------------------------------------------|-----------------|-------------------------|-------------------------------------------------------------------|---------------|--------------------------|---------|
| Overall Final Reclamation                                                        |                 |                         | Multi-Well Location <input style="width: 20px;" type="checkbox"/> |               |                          |         |
| <b>Storm Water:</b>                                                              |                 |                         |                                                                   |               |                          |         |
| Loc Erosion BMPs                                                                 | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance                                             | Chemical BMPs | Chemical BMP Maintenance | Comment |
|                                                                                  |                 |                         |                                                                   |               |                          |         |
| S/U/V: _____ Corrective Date: _____                                              |                 |                         |                                                                   |               |                          |         |
| Comment: <div style="border: 1px solid black; height: 15px; width: 100%;"></div> |                 |                         |                                                                   |               |                          |         |
| CA: <div style="border: 1px solid black; height: 15px; width: 100%;"></div>      |                 |                         |                                                                   |               |                          |         |