

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

03/04/2013

Document Number:

663800795

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>419936</u>	<u>334813</u>		<u>LONGWORTH, MIKE</u>

**Operator Information:**OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@williams.co m	Principal Environmental Specialist

**Compliance Summary:**QtrQtr: NESW Sec: 4 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210929	WELL	PR	06/15/1998	GW	045-06687	SAVAGE GV 80-4	<input checked="" type="checkbox"/>
294526	WELL	WO	02/07/2013	LO	045-15509	Savage PA 524-4	<input checked="" type="checkbox"/>
294527	WELL	PR	02/28/2010	GW	045-15510	SAVAGE PA 523-4	<input checked="" type="checkbox"/>
294528	WELL	PR	02/28/2010	GW	045-15511	SAVAGE PA513-4	<input checked="" type="checkbox"/>
294529	WELL	PR	02/28/2010	GW	045-15512	SAVAGE PA 414-4	<input checked="" type="checkbox"/>
299742	WELL	WO	02/06/2013	LO	045-17746	Savage PA 324-4	<input checked="" type="checkbox"/>
299743	WELL	PR	02/28/2010	GW	045-17747	SAVAGE PA 14-4	<input checked="" type="checkbox"/>
299744	WELL	PR	02/28/2010	GW	045-17748	SAVAGE PA 24-4	<input checked="" type="checkbox"/>
419921	WELL	DG	12/03/2012	LO	045-20058	Savage PA 44-5	<input checked="" type="checkbox"/>
419922	WELL	DG	12/16/2012	LO	045-20059	Savage PA 443-5	<input checked="" type="checkbox"/>
419925	WELL	DG	01/15/2013	LO	045-20061	Savage PA 444-5	<input checked="" type="checkbox"/>
419936	WELL	DG	01/31/2013	LO	045-20064	Savage PA 13-4	<input checked="" type="checkbox"/>
419941	WELL	DG	01/25/2013	LO	045-20066	Savage PA 423-4	<input checked="" type="checkbox"/>
419972	WELL	PR	02/03/2013	LO	045-20075	Savage PA 514-4	<input checked="" type="checkbox"/>
419975	WELL	DG	01/02/2013	LO	045-20077	Savage PA 413-4	<input checked="" type="checkbox"/>
419979	WELL	DG	02/05/2013	LO	045-20080	Savage PA 323-4	<input checked="" type="checkbox"/>
419989	WELL	WO	02/07/2013		045-20083	Savage PA 424-4	<input checked="" type="checkbox"/>
419994	WELL	DG	01/18/2013	LO	045-20085	Savage PA 313-4	<input checked="" type="checkbox"/>
419995	WELL	DG	12/10/2012	LO	045-20086	Savage PA 344-5	<input checked="" type="checkbox"/>
420005	WELL	WO	02/11/2013	LO	045-20090	Savage PA 314-4	<input checked="" type="checkbox"/>
420012	WELL	DG	01/07/2013	LO	045-20092	Savage PA 43-5	<input checked="" type="checkbox"/>

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420095	WELL	DG	12/26/2012	LO	045-20099	Savage PA 343-5	<input checked="" type="checkbox"/>
420096	WELL	DG	11/19/2012	LO	045-20100	Savage PA 544-5	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits:	1	Drilling Pits:		Wells:	23	Production Pits:	
Condensate Tanks:	3	Water Tanks:	3	Separators:	23	Electric Motors:	
Gas or Diesel Motors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	2	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

**Location****Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory	In completions stage		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	11	Satisfactory			
Horizontal Heated Separator	3	Satisfactory	1 single 1 double		
Ancillary equipment		Satisfactory	Halliburton Crane rigging to wells		
Ancillary equipment		Satisfactory	Pure Energy flow back services		

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Horizontal Heated Separator	20	Unsatisfactory	5 quad separators. No berm around separators	build berm around separators	05/03/2013
Bird Protectors	13	Satisfactory			
Ancillary equipment		Satisfactory	RMWS wireline perforating wells		

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	39.463330,108.007590

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

<b>Venting:</b>	
Yes/No	Comment
YES	Flowing wells back to tanks after fracks.

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

**Predrill**

Location ID: 334813

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczko	Reserve pit must be lined or closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	09/20/2010
OGLA	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/20/2010
OGLA	kubeczko	Operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczko	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczko	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/20/2010

**Comment:**

CA: \_\_\_\_\_

Date: \_\_\_\_\_

**Wildlife BMPs:****Comment:**

CA: \_\_\_\_\_

Date: \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:****Staking:**

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**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 210929 Type: WELL API Number: 045-06687 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 294526 Type: WELL API Number: 045-15509 Status: WO Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 294527 Type: WELL API Number: 045-15510 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 294528 Type: WELL API Number: 045-15511 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 294529 Type: WELL API Number: 045-15512 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 299742 Type: WELL API Number: 045-17746 Status: WO Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 299743 Type: WELL API Number: 045-17747 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID:	299744	Type:	WELL	API Number:	045-17748	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	PR								
Facility ID:	419921	Type:	WELL	API Number:	045-20058	Status:	DG	Insp. Status:	WO
Facility ID:	419922	Type:	WELL	API Number:	045-20059	Status:	DG	Insp. Status:	WO
Facility ID:	419925	Type:	WELL	API Number:	045-20061	Status:	DG	Insp. Status:	WO
Facility ID:	419936	Type:	WELL	API Number:	045-20064	Status:	DG	Insp. Status:	WO
Facility ID:	419941	Type:	WELL	API Number:	045-20066	Status:	DG	Insp. Status:	WO
Facility ID:	419972	Type:	WELL	API Number:	045-20075	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	PR								
Facility ID:	419975	Type:	WELL	API Number:	045-20077	Status:	DG	Insp. Status:	WO
Facility ID:	419979	Type:	WELL	API Number:	045-20080	Status:	DG	Insp. Status:	WO
Facility ID:	419989	Type:	WELL	API Number:	045-20083	Status:	WO	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	PR								
Facility ID:	419994	Type:	WELL	API Number:	045-20085	Status:	DG	Insp. Status:	WO
Facility ID:	419995	Type:	WELL	API Number:	045-20086	Status:	DG	Insp. Status:	WO
Facility ID:	420005	Type:	WELL	API Number:	045-20090	Status:	WO	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	PR No sign								
Facility ID:	420012	Type:	WELL	API Number:	045-20092	Status:	DG	Insp. Status:	WO
Facility ID:	420095	Type:	WELL	API Number:	045-20099	Status:	DG	Insp. Status:	WO
Facility ID:	420096	Type:	WELL	API Number:	045-20100	Status:	DG	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	PR No sign								
<b><u>Environmental</u></b>									
<b><u>Spills/Releases:</u></b>									
Type of Spill:	Description:			Estimated Spill Volume:					

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Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<b>Water Well:</b>			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
<b>Field Parameters:</b>			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

**Reclamation - Storm Water - Pit**

<b>Interim Reclamation:</b>			
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____	
Land Use: DRY LAND, HAY MEADOW, OTHER _____			
Comment: <input style="width:750px" type="text"/>			
1003a.	Debris removed? _____ CM _____		
	CA _____	CA Date _____	
	Waste Material Onsite? _____ CM _____		
	CA _____	CA Date _____	
	Unused or unneeded equipment onsite? _____ CM _____		
	CA _____	CA Date _____	
	Pit, cellars, rat holes and other bores closed? _____ CM _____		
	CA _____	CA Date _____	
	Guy line anchors removed? _____ CM _____		
	CA _____	CA Date _____	
	Guy line anchors marked? _____ CM _____		
	CA _____	CA Date _____	
1003b.	Area no longer in use? _____	Production areas stabilized ? _____	
1003c.	Compacted areas have been cross ripped? _____		
1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____	
	Cuttings management: _____		
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____		
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____	
RESTORATION AND REVEGETATION			
<u>Cropland</u>			
	Top soil replaced _____	Recontoured _____	Perennial forage re-established _____

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Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND, HAY MEADOW, OTHER \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_