

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400382723

Date Received:  
02/20/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: JOEL MALEFYT  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6828  
 3. Address: P O BOX 173779 Fax: (720) 929-7828  
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-35760-00 6. County: WELD  
 7. Well Name: THOMASON Well Number: 13C-15HZ  
 8. Location: QtrQtr: NWNW Section: 15 Township: 2N Range: 65W Meridian: 6  
 Footage at surface: Distance: 248 feet Direction: FNL Distance: 1181 feet Direction: FWL  
 As Drilled Latitude: 40.145296 As Drilled Longitude: -104.655430

GPS Data:  
 Date of Measurement: 09/24/2012 PDOP Reading: 2.4 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 613 feet. Direction: FNL Dist.: 626 feet. Direction: FWL  
 Sec: 15 Twp: 2N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 560 feet. Direction: FSL Dist.: 508 feet. Direction: FWL  
 Sec: 15 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 07/04/2012 13. Date TD: 09/02/2012 14. Date Casing Set or D&A: 09/04/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 11689 TVD\*\* 7174 17 Plug Back Total Depth MD 10736 TVD\*\* 7169

18. Elevations GR 4863 KB 4877 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL; GR; GR-MPR; MUD LOG

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	812	600	0	812	VISU
1ST	8+3/4	7	26	0	7,518	760	70	7,518	CBL
1ST LINER	6+1/8	4+1/2	4292	10745					CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,876		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,943		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,358		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,493		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 2/20/2013 Email: JOEL.MALEFYT@ANADARKO.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400382786	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400382785	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400382723	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400382788	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	Corrected Codell top to 7493 per operator. Ready to pass.	3/4/2013 8:26:18 AM
Permit	On hold. Top perf on 5A is above the Codell top. Requested digital logs.	2/21/2013 1:17:03 PM

Total: 2 comment(s)