

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400359510

Date Received:

12/18/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-35356-00

6. County: WELD

7. Well Name: WEICHEL

Well Number: 1N-11HZ

8. Location: QtrQtr: SESE Section: 14 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 466 feet Direction: FSL Distance: 418 feet Direction: FEL

As Drilled Latitude: 40.132532 As Drilled Longitude: -104.623100

## GPS Data:

Data of Measurement: 09/24/2012 PDOP Reading: 1.7 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 1424 feet. Direction: FSL Dist.: 711 feet. Direction: FEL

Sec: 14 Twp: 2N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 488 feet. Direction: FNL Dist.: 866 feet. Direction: FEL

Sec: 11 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/14/2012 13. Date TD: 09/03/2012 14. Date Casing Set or D&amp;A: 09/06/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 16006 TVD\*\* 6880 17 Plug Back Total Depth MD 15976 TVD\*\* 6882

18. Elevations GR 4879 KB 4895

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL; MWD: NFE-GR; NFE-MPR-GR; MUD

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	940	700	0	940	VISU
1ST	8+3/4	7	26	0	7,292	693	225	7,292	CBL
1ST LINER	6+1/8	4+1/2	11.6	6310	15,986				CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,849		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,938		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYTTitle: REGULATORY ANALYST Date: 12/18/2012 Email: JOEL.MALEFYT@ANADARKO.COM**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400359515	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400359516	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400359510	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400359517	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	Operator stands by original calculation. Both are legal locations. Ready to pass.	3/4/2013 8:56:51 AM
Permit	On hold for discrepancy in BHL. my calc: 782 FEL Operator BHL at 866' is barely illegal. asked operator if correction to 782 FEI should be made.	1/31/2013 3:51:36 PM

Total: 2 comment(s)