

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

03/04/2013

PluggingBond SuretyID

20130019

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐Refiling ☐Sidetrack ☐

3. Name of Operator: PETROSHARE CORPORATION

4. COGCC Operator Number: 10454

5. Address: 284 LARKSPUR DR

City: CASTLE ROCK State: CO Zip: 80104

6. Contact Name: Kimberly Rodell Phone: (303)942-0506 Fax: ()

Email: krodell@upstreampm.com

7. Well Name: Voloshin Well Number: 3-25

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 8300

## WELL LOCATION INFORMATION

10. QtrQtr: 11 Sec: 25 Twp: 6N Rng: 90W Meridian: 6

Latitude: 40.444233 Longitude: -107.439836

Footage at Surface: 1794 feet FNL/FSL FSL 2280 feet FEL/FWL FWL

11. Field Name: Buck Peak Field Number: 7675

12. Ground Elevation: 7469 13. County: MOFFAT

## 14. GPS Data:

Date of Measurement: 01/25/2013 PDOP Reading: 1.7 Instrument Operator's Name: Robert L. Kay

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
1930 FSL 1573 FEL 2069 FSL 864 FEL  
Sec: 25 Twp: 6N Rng: 90W Sec: 25 Twp: 6N Rng: 90W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2598 ft

18. Distance to nearest property line: 357 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1565 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T6N R90W Sec. 25: E2

25. Distance to Nearest Mineral Lease Line: 864 ft

26. Total Acres in Lease: 336

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	650	290	650	0
1ST	8+3/4	7	23	0	6,599	340	6,599	3,862
1ST LINER	6+1/4	4+1/2	13.5	6499	8,300	0		

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments The spacing for this well is being discussed by the COGCC and PetroShare Corp. If necessary, additional spacing orders will be submitted for this location. The distance to the nearest well was calculated from the surface location of the proposed Voloshin 3-25 to the surface-hole location of the Kowach 2 located to the northwest.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kimberly J. Rodell

Title: Permit Agent Date: 3/4/2013 Email: krodell@upstreampm.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'IntPolicy\_MTC' located at: W:\Inetpub\Net\Report\policy\_mtc.rdl. Please check th

### Attachment Check List

Att Doc Num	Name
400387522	FORM 2 SUBMITTED
400387606	PLAT
400387608	DRILLING PLAN
400387611	DIRECTIONAL DATA
400387625	TOPO MAP
400387714	DEVIATED DRILLING PLAN
400387716	SURFACE AGRMT/SURETY

Total Attach: 7 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)