

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400327717

Date Received:

09/20/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Megan Finnegan
Phone: (303) 299-9949
Fax: (303) 291-0420

5. API Number 05-045-21099-00
6. County: GARFIELD
7. Well Name: Dixon Federal
Well Number: 42B-22-692
8. Location: QtrQtr: SWNW Section: 23 Township: 6S Range: 92W Meridian: 6
Footage at surface: Distance: 1505 feet Direction: FNL Distance: 326 feet Direction: FWL
As Drilled Latitude: 39.515727 As Drilled Longitude: -107.642561

GPS Data:

Data of Measurement: 03/22/2012 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

** If directional footage at Top of Prod. Zone Dist.: 2176 feet. Direction: FNL Dist.: 659 feet. Direction: FEL
Sec: 22 Twp: 6S Rng: 92W

** If directional footage at Bottom Hole Dist.: 2201 feet. Direction: FNL Dist.: 654 feet. Direction: FEL
Sec: 22 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC15976

12. Spud Date: (when the 1st bit hit the dirt) 03/28/2012 13. Date TD: 05/26/2012 14. Date Casing Set or D&A: 05/28/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7907 TVD** 7727 17 Plug Back Total Depth MD 7860 TVD** 7676

18. Elevations GR 5878 KB 5901
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Triple Combo, Mud, Temp

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	822	240	0	822	CALC
1ST	7+7/8	4+1/2	11.6	0	7,903	1,130	2,470	7,907	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,874		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,590		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 1/2 hole was used to drill from the bottom of surface casing to 4048' then 7 7/8 hole size was drilled to TD. As drilled GPS is taken from conductor. Surface casing is set with air rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 9/20/2012 Email: mfinnegan@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400327864	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400327717	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327856	LAS-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327857	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327866	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327867	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400328887	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Rec'd CBL from Mary.	3/5/2013 8:04:44 AM
Engineer	Emailed Mary Pobuda for CBL.	2/28/2013 11:26:07 AM
Permit	Requested paper Triple Combo, CBL. Cement Summary is doc # 400268194. Asked for logs again. 1/8/13 dhs	11/13/2012 3:50:39 PM

Total: 3 comment(s)