

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2331903

Date Received:

08/17/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100136

Contact Name: KENNETH WHITE

Name of Operator: WHITE* KENNETH S

Phone: (316) 682-6300

Address: 2400 N WOODLAWN STE 115

Fax: (316) 682-6307

City: WICHITA State: KS Zip: 67220

Email: NONE@GIVEN.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-017-07620-00

Well Name: HAIR

Well Number: 1

Location: QtrQtr: SWNE Section: 14 Township: 15S Range: 45W Meridian: 6

County: CHEYENNE

Federal, Indian or State Lease Number: _____

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.748660

Longitude: -102.413410

GPS Data:

Date of Measurement: 05/18/2012

PDOP Reading: 2.1

GPS Instrument Operator's Name: B.A Rumbaugh

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SPERGEN	5435	5442	05/08/2008	B PLUG CEMENT TOP	5380

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	418	0	418	0	
1ST	7+7/8	5+1/2	15.5	5,604	0	5,604	3,656	CBL
			Stage Tool	3,045	0	3,045	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5380 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 460 ft. to _____ ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 100 ft. to _____ ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/09/2008

*Wireline Contractor: PEAK WIRELINE

*Cementing Contractor: EASTERN COLORADO WELL SERVICE

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KENNETH S WHITE

Title: OPERATOR

Date: 8/16/2011

Email: NONE@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 3/5/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2331903	FORM 6 SUBSEQUENT SUBMITTED
2331904	WIRELINE JOB SUMMARY
2331905	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	On hold - As-built GPS received from operator and entered into Form 5	8/20/2012 2:02:22 PM
Permit	Email to opr requesting Form 5A and production reports 4/25/2012 NKP	4/25/2012 12:37:18 PM
Permit	On hold waiting on as-drilled gps (email to opr NKP, JS 3/28/2012)	4/25/2012 10:14:32 AM
Engineer	Hole size for production was 7 7/8" (per logs, caliper and cement ticket), not 12 1/4" as submitted on Form 5. No cell for this on Form 6 submitted. No plug tops provided and none on inspection - OK. Operations summary scanned together with Form 6 - OK other ops summary also is cement ticket for ECWS.	3/23/2012 10:46:39 AM

Total: 4 comment(s)