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2331903  
  
Date Received:  
08/17/2011

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100136 Contact Name: KENNETH WHITE  
 Name of Operator: WHITE\* KENNETH S Phone: (316) 682-6300  
 Address: 2400 N WOODLAWN STE 115 Fax: (316) 682-6307  
 City: WICHITA State: KS Zip: 67220 Email: NONE@GIVEN.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
**COGCC contact:** Email: \_\_\_\_\_

API Number 05-017-07620-00 Well Number: 1  
 Well Name: HAIR  
 Location: QtrQtr: SWNE Section: 14 Township: 15S Range: 45W Meridian: 6  
 County: CHEYENNE Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.748660 Longitude: -102.413410  
 GPS Data:  
 Date of Measurement: 05/18/2012 PDOP Reading: 2.1 GPS Instrument Operator's Name: B.A Rumbaugh  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SPERGEN	5435	5442	05/08/2008	B PLUG CEMENT TOP	5380

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	418	0	418	0	
1ST	7+7/8	5+1/2	15.5	5,604	0	5,604	3,656	CBL
			Stage Tool	3,045	0	3,045	0	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5380 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 460 ft. to \_\_\_\_\_ ft. Plug Type: CASING Plug Tagged:   
Set 10 sks cmt from 100 ft. to \_\_\_\_\_ ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 05/09/2008

\*Wireline Contractor: PEAK WIRELINE

\*Cementing Contractor: EASTERN COLORADO WELL SERVICE

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: KENNETH S WHITE

Title: OPERATOR

Date: 8/16/2011

Email: NONE@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 3/5/2013

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
2331903	FORM 6 SUBSEQUENT SUBMITTED
2331904	WIRELINE JOB SUMMARY
2331905	OPERATIONS SUMMARY

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	On hold - As-built GPS received from operator and entered into Form 5	8/20/2012 2:02:22 PM
Permit	Email to opr requesting Form 5A and production reports 4/25/2012 NKP	4/25/2012 12:37:18 PM
Permit	On hold waiting on as-drilled gps (email to opr NKP, JS 3/28/2012)	4/25/2012 10:14:32 AM
Engineer	Hole size for production was 7 7/8" (per logs, caliper and cement ticket), not 12 1/4" as submitted on Form 5. No cell for this on Form 6 submitted. No plug tops provided and none on inspection - OK. Operations summary scanned together with Form 6 - OK other ops summary also is cement ticket for ECWS.	3/23/2012 10:46:39 AM

Total: 4 comment(s)