

FORM

42

Rev
09/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

Document Number:

NOTICE OF NOTIFICATION

Entity Information

OGCC Operator Number: 46685 Contact Person: Bob Clayton
 Company Name: Kinder Morgan Phone: (970) 882-5534
 Address: 17801 Hwy 491 Fax: (970) 882-5521
 City: Cortez State: CO Zip: 81321 Email: bob_clayton@kindermorgan.com
 API #: 05 -033-06693 Facility ID: _____ Location ID: 428391
 Facility Name: HA-4
 Sec: 29 Twp: 38N Range: 18W QtrQtr: NWSE Lat: 37.519540 Long: 108.855420

NOTICE OF HYDRAULIC FRACTURING TREATMENT – 48-hour notice required

Date of Treatment: _____ Time: _____ (HH:MM)

NOTICE OF SPUD – 48-hour notice required Surface Hole Spud ONLY

Spud Date: _____ Time: _____ (HH:MM)

Rig Name: _____

NOTICE OF CONSTRUCTION OF A NEW LOCATION OR MAJOR CHANGE – 48-hour notice required

Start Date: 5/30/12

NOTICE TO RUN AND CEMENT CASING – 24-hour notice

Start Date: _____ Time: _____ (HH:MM) String: _____

FORMATION INTEGRITY TEST – 24-hour notice

Test Date: _____ Time: _____ (HH:MM)

MECHANICAL INTEGRITY TEST – 10-DAY NOTICE

Test Date: _____ Time: _____ (HH:MM) Underground Injection Control(UIC) Well? _____

BRADENHEAD TEST – 48-hour Notice

Test Date: _____ Time: _____ (HH:MM)

BLOW OUT PREVENTER TEST – 24-Hour notice

Test Date: _____ Time: _____ (HH:MM)

SITE READY FOR RECLAMATION INSPECTION :

PIT LINER INSTALLATION – 48-hour notice

Install Date: _____

SIGNIFICANT LOST CIRCULATION – Notify within 24 hours, report mud losses in excess of 100 barrels which require shutdown of operations for an hour or longer to pump lost circulation material and rebuild pit volume

Date of Lost Circulation: _____ Time: _____ (HH:MM)
Measure Depth: _____ (feet) Mud Volume Lost: _____ (bbl)
Significant Kick Ensued? _____

A Form 23 (Well Control Report) is required for Significant Kicks within 15 days. A significant kick shall be defined as one that is managed by shutting in the well to circulate out the kick or that is managed by going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control.

NOTICE OF HIGH BRADENHEAD PRESSURE DURING STIMULATION – Notify within 24 hours when bradenhead pressure increases more than 200 psig during stimulation. This satisfies Rule 341 verbal notification requirements. Submit a follow-up Form 4 within 15 days.

Date and time of High Bradenhead Pressure: _____ Time: _____ (HH:MM)

OTHER – AS SPECIFIED BY PERMIT CONDITION add (2/2A)

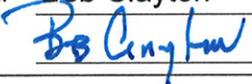
Describe Permit Condition: _____
Date: _____ Time: _____ (HH:MM)

NOTICE OF INSPECTION CORRECTIVE ACTIONS PERFORMED

Corrective Actions required by field inspection document # _____ have been performed on _____
Site is ready for re-inspection.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Bob Clayton Email: bob_clayton@kindermorgan.com
Signature:  Title: Field Superintendent Date: 2-27-2013