

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34527-00 6. County: WELD
 7. Well Name: WELLS RANCH AA Well Number: 26-67-1HN
 8. Location: QtrQtr: NWNW Section: 25 Township: 6N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/29/2012 End Date: 06/29/2012 Date of First Production this formation: 07/15/2012

Perforations Top: 7176 Bottom: 11156 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara w/ 1651047 gals of pHaserFrac and Slick Water with 1,853,165#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 91088 Max pressure during treatment (psi): 2500

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 46582 Flowback volume recovered (bbl): 91088

Fresh water used in treatment (bbl): 44505 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1889067 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/15/2012 Hours: 24 Bbl oil: 265 Mcf Gas: 174 Bbl H2O: 419

Calculated 24 hour rate: Bbl oil: 265 Mcf Gas: 174 Bbl H2O: 419 GOR: 656

Test Method: FLOWING Casing PSI: 573 Tubing PSI: 3 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 44

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6940 Tbg setting date: 07/13/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 2/25/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400384173	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Input 24 hour test data per operator.	3/1/2013 10:57:14 AM

Total: 1 comment(s)