

FORM  
4  
Rev 12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
12/6/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-06888	OGCC Facility ID Number 323901	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number RMV 15-35	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNW S35 T6S R94W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Rutison	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOF Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	
for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney  
Print Name: Karolina BlaneyDate: 12/6/2012 Email: Karolina.Blaney@WPXEnergy.com  
Title: Environmental Specialist

COGCC Approved:

Title: FOR

Date: 01/04/2013

CONDITIONS OF APPROVAL IF ANY:

Chris Canfield  
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: \_\_\_\_\_ API Number: \_\_\_\_\_

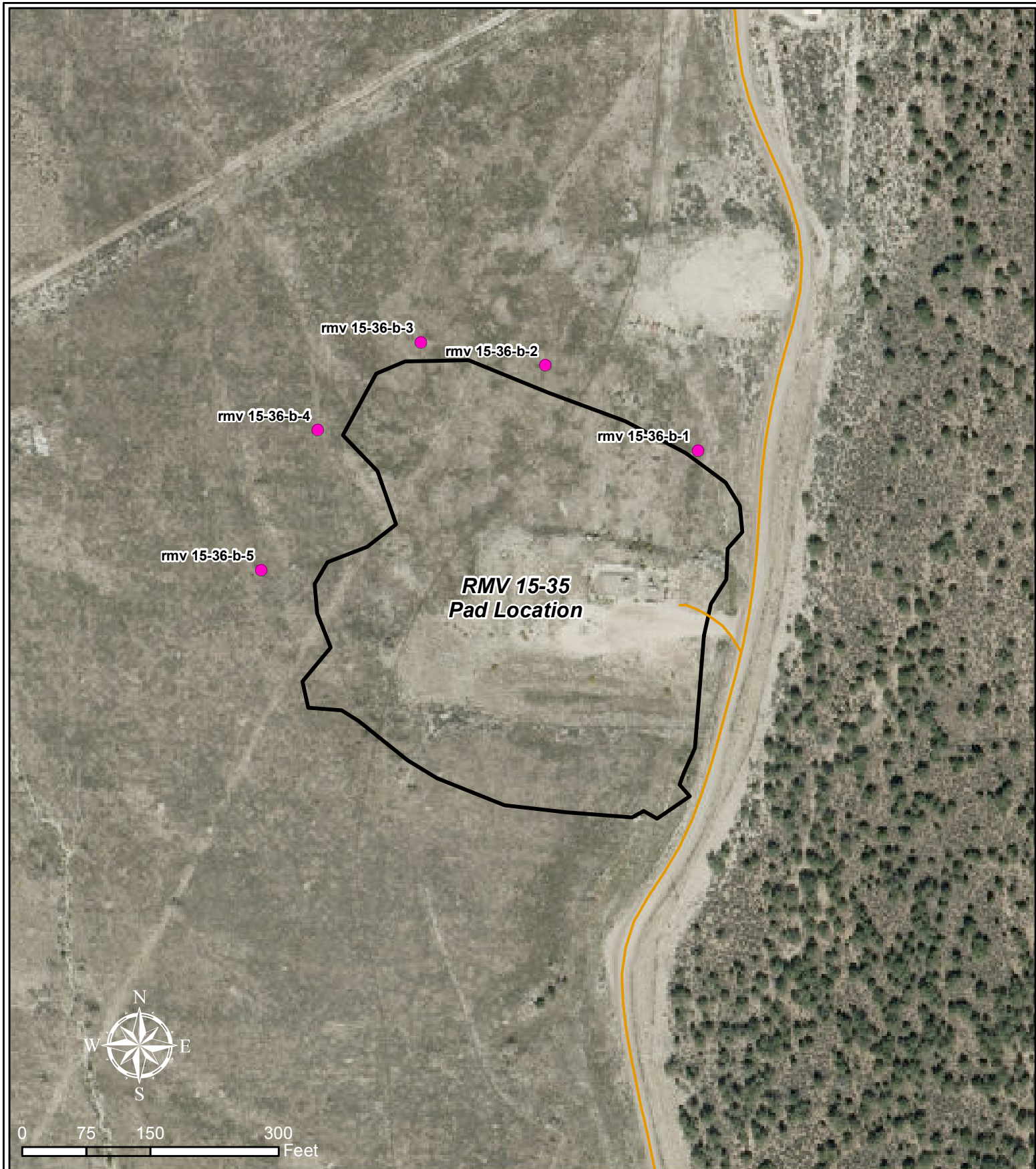
2. Name of Operator: \_\_\_\_\_ OGCC Facility ID # \_\_\_\_\_

3. Well/Facility Name: \_\_\_\_\_ Well/Facility Number: \_\_\_\_\_

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): \_\_\_\_\_

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



## Legend

- Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

**RMV 15-35**  
**Arsenic Background Sample Location Map**  
**T6S R94W, Section 35**

**December 5, 2012**





12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

# REPORT OF ANALYSIS

Karolina Blaney  
WPX Energy  
1058 County Road 215  
Parachute, CO 81635

November 28, 2012

Date Received : November 20, 2012  
Description : RMV 15-35 cuttings  
Sample ID : RMV 15-35  
Collected By :  
Collection Date : 11/16/12 10:00

ESC Sample # : L607161-02

Site ID : RMV 15-35

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	11/26/12	1
Chromium, Trivalent	14.	2.0	mg/kg	Calc.	11/24/12	1
ORP	-16.		mV	2580	11/23/12	1
pH	8.5		su	9045D	11/27/12	1
Sodium Adsorption Ratio	32.			Calc.	11/23/12	1
Specific Conductance	1400		umhos/cm	9050AMod	11/27/12	1
Mercury	0.030	0.020	mg/kg	7471	11/21/12	1
Arsenic	4.1	1.0	mg/kg	6010B	11/24/12	1
Barium	2900	0.25	mg/kg	6010B	11/24/12	1
Cadmium	BDL	0.25	mg/kg	6010B	11/24/12	1
Chromium	14.	0.50	mg/kg	6010B	11/24/12	1
Copper	30.	1.0	mg/kg	6010B	11/24/12	1
Lead	5.8	0.25	mg/kg	6010B	11/24/12	1
Nickel	11.	1.0	mg/kg	6010B	11/24/12	1
Selenium	BDL	1.0	mg/kg	6010B	11/24/12	1
Silver	BDL	0.50	mg/kg	6010B	11/24/12	1
Zinc	43.	1.5	mg/kg	6010B	11/24/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 11/28/12 15:18 Printed: 11/28/12 15:19  
L607161-02 (PH) - 805 @ 20.2c



12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

# REPORT OF ANALYSIS

Karolina Blaney  
WPX Energy  
1058 County Road 215  
Parachute, CO 81635

December 03, 2012

Date Received : November 29, 2012  
Description : RMV 15-35 Backgrounds  
Sample ID : RMV 15-35-B-1  
Collected By :  
Collection Date : 11/27/12 14:40

ESC Sample # : L608378-01

Site ID : RMV 15-35

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	4.1	1.0	mg/kg	6010B	12/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 12/03/12 08:46 Revised: 12/03/12 13:54



12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney  
WPX Energy  
1058 County Road 215  
Parachute, CO 81635

December 03, 2012

Date Received : November 29, 2012  
Description : RMV 15-35 Backgrounds  
Sample ID : RMV 15-35-B-2  
Collected By :  
Collection Date : 11/27/12 14:45

ESC Sample # : L608378-02

Site ID : RMV 15-35

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	5.0	1.0	mg/kg	6010B	12/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 12/03/12 08:46 Revised: 12/03/12 13:54



12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859  
  
Tax I.D. 62-0814289  
  
Est. 1970

REPORT OF ANALYSIS

Karolina Blaney  
WPX Energy  
1058 County Road 215  
Parachute, CO 81635

December 03, 2012

Date Received : November 29, 2012  
Description : RMV 15-35 Backgrounds  
Sample ID : RMV 15-35-B-3  
Collected By :  
Collection Date : 11/27/12 14:50

ESC Sample # : L608378-03  
  
Site ID : RMV 15-35  
Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	5.2	1.0	mg/kg	6010B	12/02/12	1

BDL - Below Detection Limit  
Det. Limit - Practical Quantitation Limit(PQL)  
Note:  
The reported analytical results relate only to the sample submitted.  
This report shall not be reproduced, except in full, without the written approval from ESC.  
.  
Reported: 12/03/12 08:46 Revised: 12/03/12 13:54



12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859  
Tax I.D. 62-0814289  
Est. 1970

REPORT OF ANALYSIS

Karolina Blaney  
WPX Energy  
1058 County Road 215  
Parachute, CO 81635

December 03, 2012

Date Received : November 29, 2012  
Description : RMV 15-35 Backgrounds  
Sample ID : RMV 15-35-B-4  
Collected By :  
Collection Date : 11/27/12 14:55

ESC Sample # : L608378-04  
Site ID : RMV 15-35  
Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	5.0	1.0	mg/kg	6010B	12/02/12	1

BDL - Below Detection Limit  
Det. Limit - Practical Quantitation Limit(PQL)  
Note:  
The reported analytical results relate only to the sample submitted.  
This report shall not be reproduced, except in full, without the written approval from ESC.  
Reported: 12/03/12 08:46 Revised: 12/03/12 13:54





12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

# REPORT OF ANALYSIS

December 03, 2012

Karolina Blaney  
WPX Energy  
1058 County Road 215  
Parachute, CO 81635

Date Received : November 29, 2012  
Description : RMV 15-35 Backgrounds  
Sample ID : RMV 15-35-B-5  
Collected By :  
Collection Date : 11/27/12 15:00

ESC Sample # : L608378-05

Site ID : RMV 15-35

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	4.7	1.0	mg/kg	6010B	12/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 12/03/12 08:46 Revised: 12/03/12 13:54