

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400383625

Date Received:

02/21/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER

State: CO

Zip: 80202

4. Contact Name: Eileen Roberts

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number 05-123-34657-00

7. Well Name: Cecil USX A

8. Location: QtrQtr: SWSW

Section: 1

Township: 6N

Range: 64W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

6. County: WELD

Well Number: 01-63-1HN

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/02/2012 End Date: 06/02/2012 Date of First Production this formation: 06/17/2012

Perforations Top: 7326 Bottom: 11083 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara w/2817304 gals of Silverstim and Slick Water with 3,902,940#s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 137962

Max pressure during treatment (psi): 7089

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 920.00

Total acid used in treatment (bbl): 0

Number of staged intervals: 20

Recycled water used in treatment (bbl): 70884

Flowback volume recovered (bbl): 137962

Fresh water used in treatment (bbl): 67078

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3531569

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/20/2012 Hours: 24 Bbl oil: 244 Mcf Gas: 624 Bbl H2O: 594

Calculated 24 hour rate: Bbl oil: 244 Mcf Gas: 624 Bbl H2O: 594 GOR: 2557

Test Method: FLOWING Casing PSI: 875 Tubing PSI: 300 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1274 API Gravity Oil: 47

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4762 Tbg setting date: 06/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 2/21/2013 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400383625	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)