

State of Colorado  
Oil and Gas Conservation Con

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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UNAS

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 47120	4. Contact Name: Mike Dinkel	Complete the Attachment Checklist
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP	Phone: 970/506-5948	
3. Address: 1099 18th Street, Suite 1800	Fax: 970/330-0431	
City: Denver State: CO Zip: 80202		
5. API Number	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Drilling Fluid Management Facility	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6		Surface Equipmt Diagram
9. County: Weld	10. Field Name: Wattenberg	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	
To:	
Effective Date:	
NUMBER	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mcs from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbi and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mike Dinkel Date: 2-25-13 Email: Mike.Dinkel@anadarko.com  
Print Name: Mike Dinkel Title: Senior EHS Representative

COGCC Approved: [Signature] Title: Env. Supv. Date: 2/25/13  
CONDITIONS OF APPROVAL IF ANY:

Provide notice to COGCC when the permanent stormwater berm has been reinstalled. JMC

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 47120 API Number: \_\_\_\_\_
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: Drilling Fluid Management Facility Well/Facility Number: \_\_\_\_\_
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

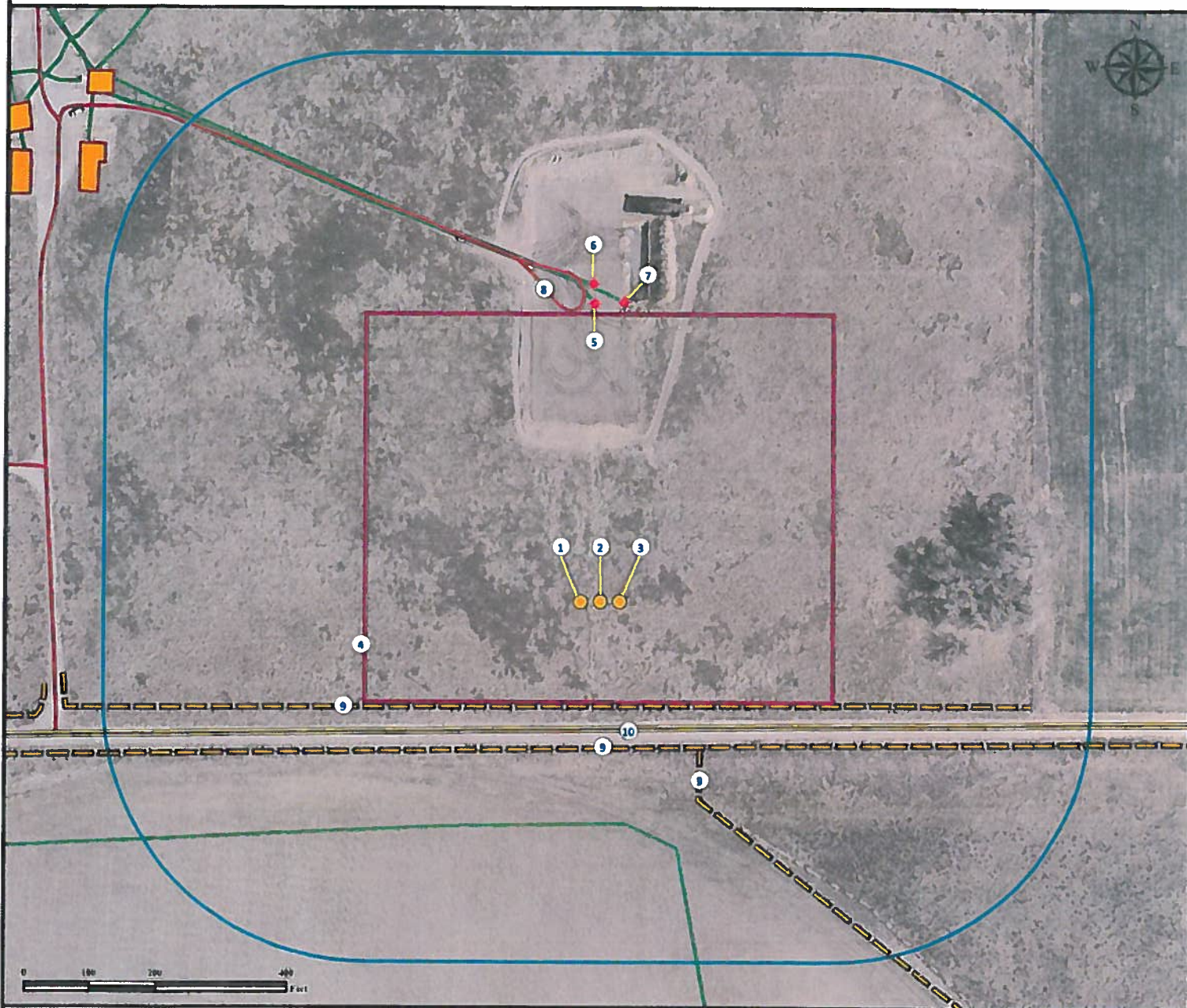
Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) is requesting to temporarily remove a portion of the permanent facility stormwater berms along the southern boundary of Kerr-McGee's Drilling Fluid Management Facility, facility ID 149021. The removal of the berm is to accommodate the attached drilling locations (Location IDs 331958 & 427029). Stormwater controls will be installed along the perimeter of the wellpad locations to prevent sediment runoff. After the completion of the wells and reclamation of the wellpads, the permanent stormwater berm will be reinstalled.

# Location Drawing *Location: 42709 Z*

## RATTLER 29C-34HZ

### Horizontal Multi Well Pad

SE¼ SW¼ SECTION 34, TOWNSHIP 3 NORTH, RANGE 66 WEST OF THE 6TH PRINCIPAL MERIDIAN



- |                                    |  |  |
|------------------------------------|--|--|
| 1. Proposed well RATTLER 29N-34HZ. | 4. Operational Disturbance Area.         | 7. Existing well HSR-ZELDIN 14-34 ±460' NE.  |
| 2. Proposed well RATTLER 29C-34HZ. | 5. Existing well MAYER 35-34 is ±458' N. | 8. Private road is ±456' N.                  |
| 3. Proposed well RATTLER 3N-34HZ.  | 6. Existing well MAYER 23-34 is ±487' N. | 9. Fences are ±162' S, ±227' S and ±269' SE. |
|                                    |  | 10. County road 26 is ±195' S.               |

#### Legend

- |               |                      |                      |
|---------------|----------------------|----------------------|
| Proposed Well | Facilities Enclosure | Fence                |
| Existing Well | Disturbance Area     | Private Road         |
| Public Road   | 400' Radius          | Underground Pipeline |

#### Reference Location

\*\* All Measurements are Made from Reference Well RATTLER 29C-34HZ \*\*  
 Lat: 40.174920° Long: -104.765731° (NAD83)  
 Elevation: 4991 Feet

Surface Use: Mud Farm



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 (303) 928-7128

Field Date: 09/28/2011  
 Drafting Date: 09/30/2011  
 Drafter: DMM  
 Checked By: BHF

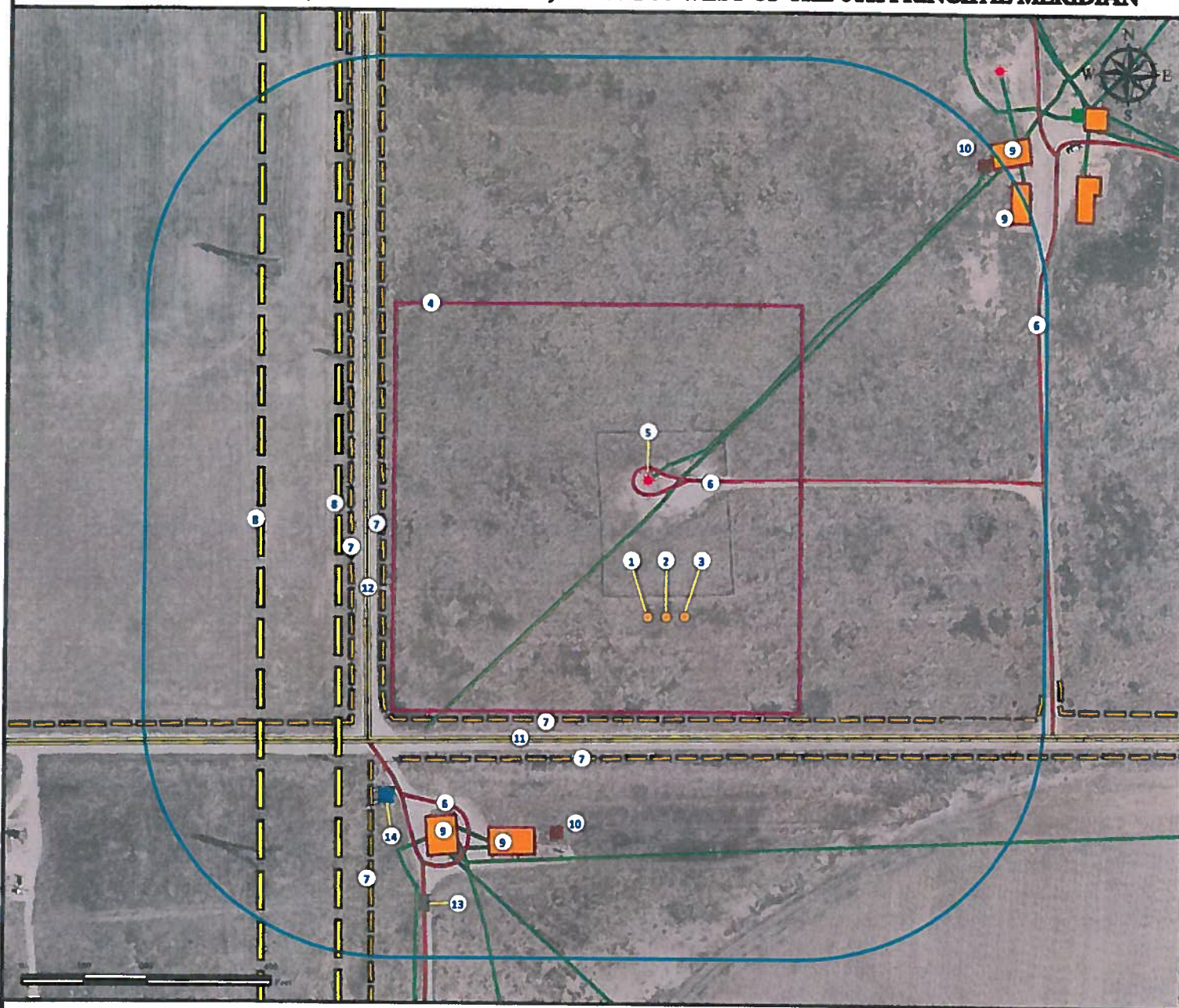
Data Sources:  
 - Aerial courtesy of NAIP (2009)

Prepared for: **Anadarko**  
 Petroleum Corporation  
**KERR-MCGEE OIL & GAS ONSHORE LP**



# Location Drawing Location: **RATTLER 4N-34HZ** 33958 Horizontal Multi Well Pad

**SW¼ SW¼ SECTION 34, TOWNSHIP 3 NORTH, RANGE 66 WEST OF THE 6TH PRINCIPAL MERIDIAN**



1. Proposed well RATTLER 26N-33HZ.

2. Proposed well RATTLER 4N-34HZ.

3. Proposed well RATTLER 4C-34HZ.

4. Operational Disturbance Area.

5. Existing well MAYER 13-34 is ±222' NW.

6. Private roads are ±198' NE, ±656' NE and ±523' SW.

7. Fences are ±164' S, ±227' S, ±460' W, ±511' W and ±532' SW.

8. Transmission lines are ±530' W and ±657' W.

9. Facilities are ±403' SW, ±468' SW, ±848' NE and ±900' NE.

10. Emissions control devices are ±896' NE and ±391' SW.

11. County road 26 is ±200' S.

12. County road 31 is ±523' W.

13. Cattleguard is ±606' SW.

14. Pig Launcher is ±536' SW.

## Legend

Proposed Well	Disturbance Area	O&G Equipment
Existing Well	400' Radius	Power line
ECD	Facility Enclosure	Underground Pipeline
	Fence	Cattleguard
		Public Road
		Private Road

## Reference Location

\*\* All Measurements are Made from Reference Well RATTLER 4N-34HZ\*\*  
Lat: 40.174882° Long: -104.770968° (NAD83)  
Elevation: 4967 Feet

Surface Use: Mud Farm



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Prepared for:



KERR-MCGEE OIL & GAS ONSHORE LP