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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

CEI.P# 149421

1. OGCC Operator Number: 47120	4. Contact Name: Mike Dinkel	Complete the Attachment Checklist
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP	Phone: 970/506-5948	
3. Address: 1099 18th Street, Suite 1800 City: Denver State: CO Zip: 80202	Fax: 970/330-0431	
5. API Number	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Drilling Fluid Management Facility	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6		Surface Eqmpt Diagram
9. County: Weld	10. Field Name: Wattenberg	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbi and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Mike Dinkel* Date: 2-25-13 Email: Mike.Dinkel@anadarko.com
 Print Name: Mike Dinkel Title: Senior EHS Representative

COGCC Approved: *Greg Fin* Title: Env. Supv. Date: 2/25/13
 CONDITIONS OF APPROVAL IF ANY:

Provide notice to COGCC when the permanent stormwater permit has been reinstated. ATZ

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 47120 API Number: _____

2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP OGCC Facility ID # _____

3. Well/Facility Name: Drilling Fluid Management Facility Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW Sec 34 - T3N - R66W - 6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

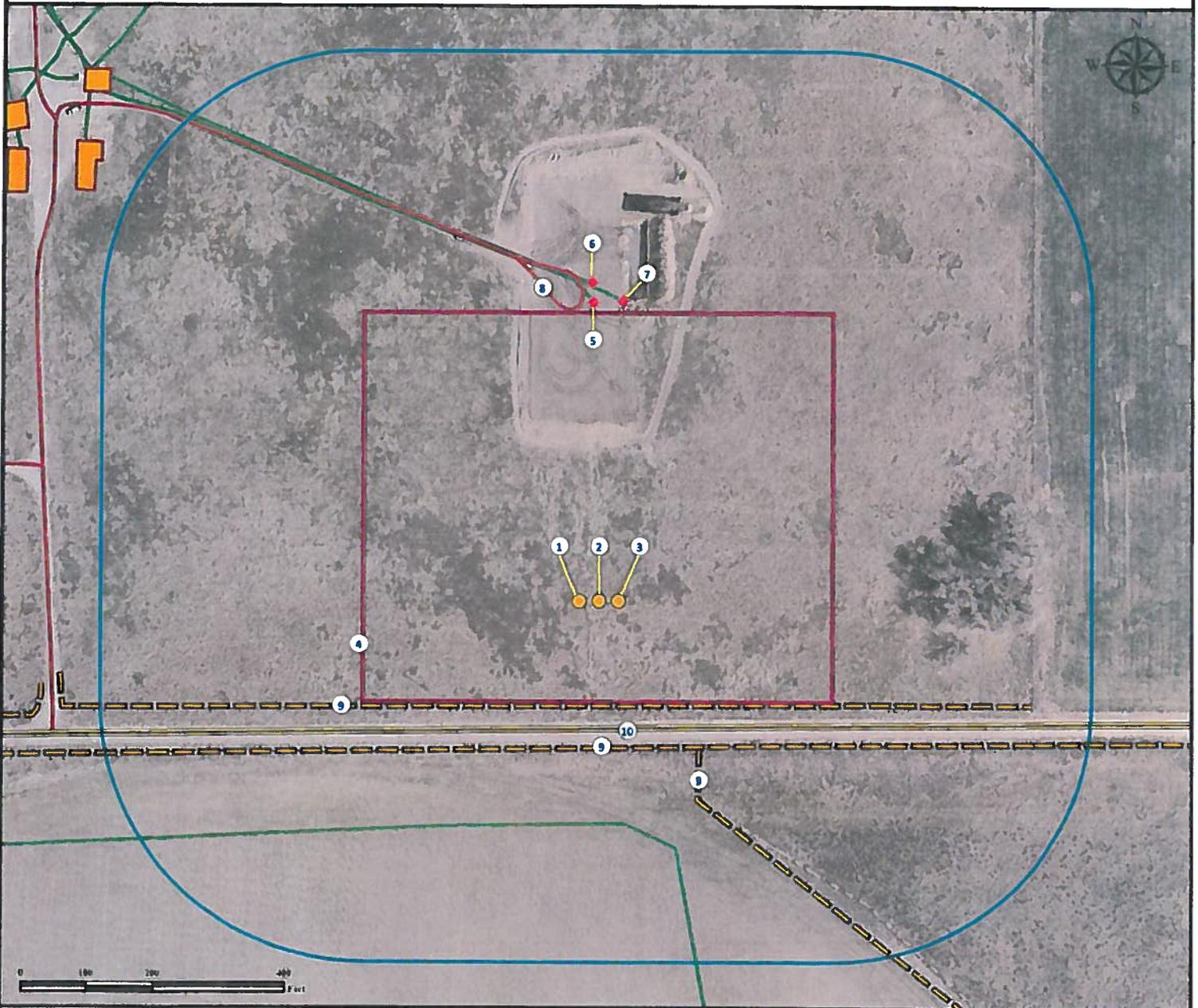
Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) is requesting to temporarily remove a portion of the permanent facility stormwater berms along the southern boundary of Kerr-McGee's Drilling Fluid Management Facility, facility ID 149021. The removal of the berm is to accommodate the attached drilling locations (Location IDs 331958 & 427029). Stormwater controls will be installed along the perimeter of the wellpad locations to prevent sediment runoff. After the completion of the wells and reclamation of the wellpads, the permanent stormwater berm will be reinstalled.

Location Drawing Location: 42709Z

RATTLER 29C-34HZ

Horizontal Multi Well Pad

SE¼ SW¼ SECTION 34, TOWNSHIP 3 NORTH, RANGE 66 WEST OF THE 6TH PRINCIPAL MERIDIAN



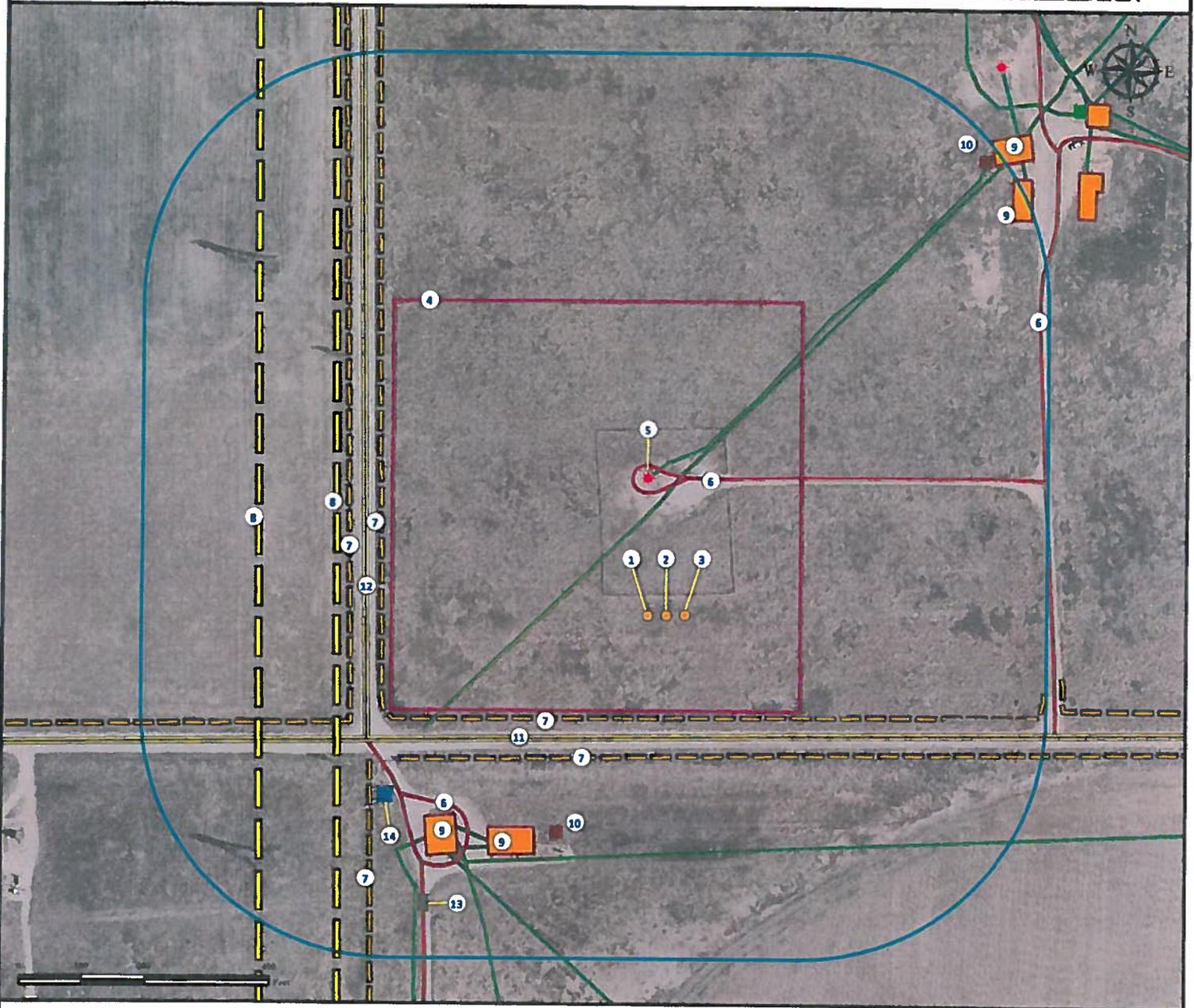
- | | | |
|------------------------------------|--|--|
| 1. Proposed well RATTLER 29N-34HZ. | 4. Operational Disturbance Area. | 7. Existing well HSR-ZELDIN 14-34 ±460' NE. |
| 2. Proposed well RATTLER 29C-34HZ. | 5. Existing well MAYER 35-34 is ±458' N. | 8. Private road is ±456' N. |
| 3. Proposed well RATTLER 3N-34HZ. | 6. Existing well MAYER 23-34 is ±487' N. | 9. Fences are ±162' S, ±227' S and ±269' SE. |
| | | 10. County road 26 is ±195' S. |

Legend	<ul style="list-style-type: none"> ● Proposed Well ★ Existing Well Public Road Facilities Enclosure Disturbance Area 400' Radius Fence Private Road Underground Pipeline 	Reference Location ** All Measurements are Made from Reference Well RATTLER 29C-34HZ ** Lat: 40.174920° Long: -104.765731° (NAD83) Elevation: 4991 Feet Surface Use: Mud Farm
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<p><i>Use our resources to find yours!</i> www.petro-fs.com (303) 928-7128</p>	<p>Field Date: 09/28/2011 Drafting Date: 09/30/2011 Drafter: DMM Checked By: BHF</p>	<p>Data Sources: - Aerial courtesy of NAIP (2009)</p>	<p>Prepared for: Petroleum Corporation KERR-MCGEE OIL & GAS ONSHORE LP</p>
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Location Drawing Location: 331958 **RATTLER 4N-34HZ** Horizontal Multi Well Pad

SW¼ SW¼ SECTION 34, TOWNSHIP 3 NORTH, RANGE 66 WEST OF THE 6TH PRINCIPAL MERIDIAN



- | | | |
|---|--|--------------------------------|
| 1. Proposed well RATTLER 26N-33HZ. | 6. Private roads are ±198' NE, ±656' NE and ±523' SW. | 11. County road 26 is ±200' S. |
| 2. Proposed well RATTLER 4N-34HZ. | 7. Fences are ±164' S, ±227' S, ±460' W, ±511' W and ±532' SW. | 12. County road 31 is ±523' W. |
| 3. Proposed well RATTLER 4C-34HZ. | 8. Transmission lines are ±530' W and ±657' W. | 13. Cattleguard is ±606' SW. |
| 4. Operational Disturbance Area. | 9. Facilities are ±403' SW, ±468' SW, ±848' NE and ±900' NE. | 14. Pig Launcher is ±536' SW. |
| 5. Existing well MAYER 13-34 is ±222' NW. | 10. Emissions control devices are ±896' NE and ±391' SW. | |

Legend

- | | | | |
|---------------|--------------------|----------------------|--------------|
| Proposed Well | Disturbance Area | O&G Equipment | Public Road |
| Existing Well | 400' Radius | Power line | Private Road |
| ECD | Facility Enclosure | Underground Pipeline | Cattleguard |
| | | Fence | |

Reference Location

** All Measurements are Made from Reference Well RATTLER 4N-34HZ**
 Lat: 40.174882° Long:-104.770968° (NAD83)
 Elevation: 4967 Feet

Surface Use: Mud Farm



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Field Date: 09/28/2011
 Drafting Date: 09/30/2011
 Drafter: DMM
 Checked By: BHF

Data Sources:
 - Aerial courtesy of NAIP (2009)

Prepared for:
KERR-MCGEE OIL & GAS ONSHORE LP