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2238195

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12/20/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10003 Contact Name: KEN CAMPBELL
 Name of Operator: PANTHER ENERGY COMPANY INC Phone: (918) 551-7112
 Address: P O BOX 3105 Fax: (918) 583-5296
 City: TULSA State: OK Zip: 74101 Email: KENC@PANTHERENERGY.US
For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-063-06308-00
 Well Name: WILL E. COYOTE Well Number: 1-1
 Location: QtrQtr: SENE Section: 1 Township: 8S Range: 43W Meridian: 6
 County: KIT CARSON Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.381620 Longitude: -102.150330
 GPS Data:
 Date of Measurement: 09/04/2012 PDOP Reading: 2.4 GPS Instrument Operator's Name: Greg J. Pettibone
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1650	2682			1000

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	14+3/4	13+3/8	36	40	100	40	0	CALC
SURF	12+1/4	9+5/8	36	425	220	425	0	CALC
1ST	8+3/4	7	23	1,650	125	1,630	678	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1000 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 475 ft. with 107 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 09/14/2012

*Wireline Contractor: PEAK WIRELINE SERVICES

*Cementing Contractor: ALLIED OIL & GAS SERVICES LLC

Type of Cement and Additives Used: Cement 2% CC in H2O

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Contractors used: Peak Wireline Services Inc., Perf and Plug; Allied Oil Gas Services LLC, Test packed / bridge plug at 1000'; JR Oilfield Services, LLC, Dug out, cut off 7" casing, cap well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KEN CAMPBELL

Title: PRODUCTION MANAGER Date: 12/19/2012 Email: KENC@PANTHERENERGY.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/26/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2238195	FORM 6 SUBSEQUENT SUBMITTED
2238196	WIRELINE JOB SUMMARY
2238197	CEMENT JOB SUMMARY
2238198	OPERATIONS SUMMARY
2518173	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	There is a note on the NOAV that the well was not logged.	2/21/2013 7:40:28 AM
Permit	No logs have been submitted.	2/15/2013 8:17:31 AM
Permit	Operator provided the wellbore diagram. However this is a horizontal well.	1/23/2013 9:45:35 AM
Permit	Operator provided GPS and filled out form completely.	1/23/2013 9:27:57 AM
Permit	On hold- Cement amount and placement differ from intent. Form not filled out completely. Missing wellbore diagram. As-drilled GPS for well location never taken.	1/3/2013 10:47:25 AM

Total: 5 comment(s)