

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

02/08/2013

Document Number:

668700489

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>247097</u>	<u>327584</u>		<u>HELGELAND, GARY</u>

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	720-929-6457	Paul.Avant@Anadarko.com	

Compliance Summary:

QtrQtr: <u>SWSE</u>	Sec: <u>29</u>	Twp: <u>1N</u>	Range: <u>67W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/01/2010	200245816	PR	PR	S			N
12/22/2004	200064583	PR	PR	S		P	N
03/01/2004	200050541	PR	PR	S		P	N
10/11/2000	200010654	PR	PD	S		P	N
01/08/1996	500171662	PR	PR			P	N
07/25/1995	500171661	BH	PR			P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
247097	WELL	PR	02/12/1998	GW	123-14894	UPRR 43 PAN AM L 2	X
423796	WELL	PR	03/05/2012	OW	123-33730	HOWARD 39-29	X
423801	WELL	PR	03/05/2012	OW	123-33734	HOWARD 23-29	X
423802	WELL	PR	06/11/2012	OW	123-33735	HOWARD 37-29	X
423803	WELL	PR	03/05/2012	OW	123-33736	HOWARD 15-29	X
423808	WELL	PR	03/05/2012	OW	123-33739	HOWARD 24-29	X
423809	WELL	PR	02/16/2012	OW	123-33740	HOWARD 10-29	X
423810	WELL	PR	03/05/2012	OW	123-33741	HOWARD 16-29	X
423813	WELL	PR	03/13/2012	OW	123-33744	HOWARD 9-29	X

Equipment:**Location Inventory**

Inspector Name: HELGELAND, GARY

Special Purpose Pits: _____	Drilling Pits: <u> 1 </u>	Wells: <u> 9 </u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 327584

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type

Comment

Material Handling and
Spill Prevention

Kerr McGee will build a 2 foot tall earthen berm along the entire Northeast side of the location along with the silt fence to keep sediment out of the ditch that is roughly 121 feet away.

Comment: _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 247097 Type: WELL API Number: 123-14894 Status: PR Insp. Status: PR

Facility ID: 423796 Type: WELL API Number: 123-33730 Status: PR Insp. Status: PR

Facility ID: 423801	Type: WELL	API Number: 123-33734	Status: PR	Insp. Status: PR
Facility ID: 423802	Type: WELL	API Number: 123-33735	Status: PR	Insp. Status: PR
Facility ID: 423803	Type: WELL	API Number: 123-33736	Status: PR	Insp. Status: PR
Facility ID: 423808	Type: WELL	API Number: 123-33739	Status: PR	Insp. Status: PR
Facility ID: 423809	Type: WELL	API Number: 123-33740	Status: PR	Insp. Status: PR
Facility ID: 423810	Type: WELL	API Number: 123-33741	Status: PR	Insp. Status: PR
Facility ID: 423813	Type: WELL	API Number: 123-33744	Status: PR	Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? P

Comment: Site located in grassland/pasture. Well site adequately reduced in size.

Overall Interim Reclamation Pass

Date Final Reclamation Started: _____		Date Final Reclamation Completed: _____	
Final Land Use: IMPROVED PASTURE			
Reminder: _____			
Comment: _____			
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____	Subsidence _____		
Comment: _____			
Corrective Action: _____			Date _____
Overall Final Reclamation _____		Multi-Well Location <input type="checkbox"/>	

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Inspector Name: HELGELAND, GARY

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA: