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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: JOEL MALEFYT
 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296828
 Address: P O BOX 173779 Fax: (720) 9297828
 City: DENVER State: CO Zip: 80217- Email: JOEL.MALEFYT@ANADARKO.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-123-07857-00 Well Number: 1
 Well Name: UPRR 62 PAN AM E
 Location: QtrQtr: SESW Section: 23 Township: 2N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.119540 Longitude: -104.635490
 GPS Data:
 Date of Measurement: 07/07/2006 PDOP Reading: 2.7 GPS Instrument Operator's Name: Steve Fisher
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7190	7204	09/06/2012	RETAINER/SQUEEZED	5200
DAKOTA	7876	7890	09/06/2012	RETAINER/SQUEEZED	5200
J SAND	7660	7681	09/06/2012	RETAINER/SQUEEZED	5200

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23#	211	200	211	0	CALC
1ST	7+7/8	4+1/2	11.6#	7,802	200	7,802	7,030	CBL
S.C. 1.1	7+7/8	4+1/2	11.6#	7,030	200	7,030	5,860	CBL
	7+7/8	4+1/2	Stage Tool	738	200	738	357	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4547 ft. to 4050 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 264 ft. to 155 ft. Plug Type: CASING Plug Tagged:
 Set 135 sks cmt from 357 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 5200 ft. with 250 sacks. Leave at least 100 ft. in casing 4708 CICR Depth
 Perforate and squeeze at 4620 ft. with 200 sacks. Leave at least 100 ft. in casing 4600 CICR Depth
 Perforate and squeeze at 4150 ft. with 50 sacks. Leave at least 100 ft. in casing 4067 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 25 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/13/2012
 *Wireline Contractor: IPS *Cementing Contractor: BAKER HUGHES
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
 Title: REGULATORY ANALYST Date: 1/2/2013 Email: JOEL.MALEFYT@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 2/25/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2113921	WIRELINE JOB SUMMARY
2113922	WIRELINE JOB SUMMARY
2113923	WIRELINE JOB SUMMARY
400363521	FORM 6 SUBSEQUENT SUBMITTED
400363609	CEMENT JOB SUMMARY
400363610	CEMENT JOB SUMMARY
400363611	CEMENT JOB SUMMARY
400363612	CEMENT JOB SUMMARY
400363614	CEMENT JOB SUMMARY
400363616	CEMENT JOB SUMMARY
400363619	WELLBORE DIAGRAM

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received and input three zones.	1/30/2013 3:09:54 PM
Permit	Attached Wireline Job Summary pages.	1/17/2013 3:35:52 PM
Permit	On hold. No zones entered. Should be Dakota, J-Sand and Codell. Requested Wireline Job Summary (there are CICRs). Notice of Intent 3/8/12	1/17/2013 2:30:07 PM

Total: 3 comment(s)