

INVOICE

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LA

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

received

7/22/10

Wire Transfer Information

Account Number: Account 00032969

ABA Routing Number: 021000089

Invoice Date: July 19, 2010

Invoice Number: 97046714

DIRECT CORRESPONDENCE TO:

P.O. Box 659
Brighton, CO 80601-0659
US
Tel: (303) 825 4346
Fax: (303) 857 9408

Rig Name:

Well Name: EAST CHEYENNE GAS STATE 1-36L, LOGAN
Ship to: STERLING, CO 80751
LOGAN

Job Date:

July 15, 2010

Cust. PO No.:

NA

Payment Terms:

Net 20 days from Invoice date

Quote No.:

Sales Order No.: 7482244

Manual Ticket No.:

Shipping Point: FORT LUPTON Shipping Point

Ultimate Destination Country: US

Customer Account No.: 361672

TO:

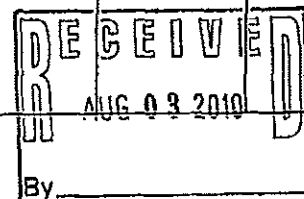
EAST CHEYENNE GAS STORAGE
10901 WEST TOLLER DR SUITE 200
LITTLETON CO 80127

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
392189	CMT MULTIPLE STAGES BOM	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	300.000	MI		5.76	1,728.00	1,105.92	622.08
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	300.000	MI		9.79	2,937.00	1,879.68	1,057.32
16093	MSC PUMP CHARGE (1ST STAGE), Z 007-013 / MSC PUMPING, FIRST STAGE,ZI DEPTH FEET/METERS (FT/M)	1.000	EA		7,297.00	7,297.00	4,670.08	2,626.92
16	MULTIPLE STAGE CEMENTING 007-161 Number of Units	5,334	STG		5,055.00	5,055.00	3,235.20	1,819.80
17	MSC ON SITE,ADD HR,ZI 007-203 MSC ON SITE,ADD HR,ZI Number of Units	1.000	unit					
7	ENVIRONMENTAL CHARGE, /JOB,ZI 000-150	2.000	H		898.00	1,796.00	1,149.44	646.56
8	IRON SAFETY INSPECTION SURCHAR 000-151	1.000	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	1.000	JOB		134.00	134.00		134.00
		1.000	JOB		83.00	83.00		83.00
		300.000	MI					
		1	unit					



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Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Continuation

Invoice Date: July 19, 2010

Invoice Number: 97046714

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	300.000	MI					
		3	unit					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	150.000	MI					
		23.53	ton					
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		241.00	723.00		723.00
*656520	CMT, S.O.T./S.M.M. Permit	3.000	EA		200.00	600.00		600.00
139	ADC (AUTO DENSITY CTRL) SYS, / 046-050 NUMBER OF UNITS	1.000	JOB		2,275.00	2,275.00	1,456.00	819.00
		1	each					
132	PORT. DAS W/CEMWIN:ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,649.00	1,649.00	1,055.36	593.64
		1	Days					
114	R/A DENSOMETER W/CHART RECORDE 019-500 NUMBER OF UNITS	1.000	JOB		1,285.00	1,285.00	822.40	462.60
		1	each					
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA	1,322.00		1,322.00	846.08	475.92
		1	Days					
90	ZI QUICK LATCH ATTACHMENT 019-251 SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM)	1.000	JOB		491.00	491.00	314.24	176.76
		5.500	in					
		IN						
*76400	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	150.000	MI		3.35	11,823.83	7,567.25	4,256.58
		23.53	ton					
*3965	HANDLE&DUMP SVC CHRQ, CMT&ADDI 500-207 NUMBER OF EACH	570.000	CF		5.49	3,129.30	2,002.75	1,126.55
		1	each					
*528788	MUD FLUSH III	24.000	BBL		90.72	2,177.28	1,393.46	783.82
*452986	HALCEM (TM) SYSTEM	70.00	SK		75.56	5,289.42	3,385.23	1,904.19
*528788	MUD FLUSH III	24.000	BBL		90.72	2,177.28	1,393.46	783.82
*452992	ECONOCHEM (TM) SYSTEM CMT, EconoCem (TM) system	430.00	SK		40.40	17,371.24	11,117.60	6,253.64

INVOICE

Continuation

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Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 19, 2010

Invoice Number: 97046714

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100004895	SHOE,FLOAT,5 1/2 8RD,2 3/4 SUP SHOE, FLOAT, 5-1/2 8RD, K-55, 2-3/4 / SUPER SEAL II VALVE	1.000	EA		762.00	762.00	457.20	304.80
*100004769	CLR,FLT,5-1/2 8RD,14-23PPF,2-3 COLLAR,FLOAT, 5-1/2 8RD 14-23 LBS/FT. / 2-3/4 SUPER SEAL II VALVE	1.000	EA		893.00	893.00	535.80	357.20
*100004624	CLAMP - LIMIT - 5-1/2 - HINGED CLAMP, LIMIT, 5 1/2, HINGED, FRICTION / FRIP WITH DRAW BOLT	2.000	EA		48.40	96.80	58.08	38.72
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H CENTRALIZER ASSEMBLY, API, 5 1/2 CASING / X 7 7/8 HOLE, HINGED, WITH WELDED BOWS	15.000	EA		146.00	2,190.00	1,314.00	876.00
*100005045	KIT,HALL WELD-A	2.000	EA		74.30	148.60	89.16	59.44
*100004672	PLUG SET - FREE FALL - 5-1/2 8 PLUG SET, FREE FALL, 5 1/2 8RD, & / BUTTRESS 13-23 LBS 2-STAGE CEMENTER, / WITH 2.87 ID BAFFLE	1.000	EA		1,081.00	1,081.00	648.60	432.40
*101741306	CMTR,TY P ES-II,5-1/2 LG 8RD 1 CEMENTER, TYPE P ES-II, 5-1/2 LG 8RD / 14-17 LBS/FT, L-80	1.000	EA		6,300.00	6,300.00		6,300.00
*100004596	BSKT,CEM,5 1/2 CSG X 7 7/8,8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	2.000	EA		421.00	842.00	505.20	336.80
121	MSC OPERATOR W/HES PUMP EQUIP, 040-302 NUMBER OF DAYS	2.000 0.00	DAY		1,548.00	3,096.00	1,857.60	1,238.40
	Taxable							24,413.96
	Non-Taxable							11,479.00
	Total					84,752.75	48,859.79	35,892.96
	INVOICE TOTAL					84,752.75	48,859.79	35,892.96
	Sales Tax - State -CO							708.00
								36,600.96
								US Dollars

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Craig Bowens Phone: 303-899-4707 Cell: 303-475-5113

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 7482244

Sales Order Date: July 15, 2010

SOLD TO:

EAST CHEYENNE GAS STORAGE
10901 WEST TOLLER DR SUITE 200
LITTLETON CO 80127
USA

Rig Name:

Well/Rig Name: EAST CHEYENNE GAS STATE

1-36L,LOGAN

Company Code: 1100

Customer P.O. No.: NA

Shipping Point: Brighton, CO, USA

Sales Office: Rocky Mountains BD

Well Type: Gas

Well Category: Development

Service Location: 0201

Payment Terms: Net 20 days from invoice date

Ticket Type: Services

Order Type: ZOH

SHIP TO:

EAST CHEYENNE GAS STATE 1-36L,LOGAN
STATE 1-36L
LOGAN
STERLING CO 80751
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
392189	CMT MULTIPLE STAGES BOM	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	300.000 1	MI unit		5.76	1,728.00	1,105.92-	622.08
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	300.000 1	MI unit		9.79	2,937.00	1,879.68-	1,057.32
16093	MSC PUMP CHARGE (1ST STAGE), 007-013 MSC PUMPING, FIRST STAGE,ZI DEPTH FEET/METERS (FT/M)	1.000 5,334 FT	EA		7,297.00	7,297.00	4,670.08-	2,626.92
16	MULTIPLE STAGE CEMENTING 007-161 Number of Units	1.000 1	STG unit		5,055.00	5,055.00	3,235.20-	1,819.80
17	MSC ON SITE,ADD HR,ZI 007-203 MSC ON SITE,ADD HR,ZI Number of Units	2.000 1	H unit		898.00	1,796.00	1,149.44-	646.56
7	ENVIRONMENTAL CHARGE,/JOB,ZI 000-150	1.000	JOB		134.00	134.00		134.00

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Halliburton Energy Services, Inc.

Sales Order Number: 7482244

Sales Order Date: July 15, 2010

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI 000-151	1.000	JOB		83.00	83.00		83.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	300.000	MI					
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	300.000	MI					
		3	unit					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TON NUMBER OF TONS	150.000	MI					
		23.53	ton					
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		241.00	723.00		723.00
656520	CMT, S.O.T./S.M.M. Permit	3.000	EA		200.00	600.00		600.00
139	ADC (AUTO DENSITY CTRL) SYS, 046-050 NUMBER OF UNITS	1.000	JOB		2,275.00	2,275.00	1,456.00	819.00
		1	each					
132	PORT. DAS W/CEMWIN;ACQUIRE 045-050 NUMBER OF DAYS	1.000	JOB		1,649.00	1,649.00	1,055.36	593.64
		1	Days					
114	R/A DENSOMETER W/CHART 019-500 NUMBER OF UNITS	1.000	JOB		1,285.00	1,285.00	822.40	462.60
		1	each					
74038	ZI PLUG CONTAINER RENTAL-1ST DAYS OR FRACTION (MINI)	1.000	EA	1,322.00		1,322.00	846.08	475.92
		1	Days					
90	ZI QUICK LATCH ATTACHMENT 019-281 SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM)	1.000	JOB		491.00	491.00	314.24	176.76
		5.500	in					
		IN						

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Halliburton Energy Services, Inc.

Sales Order Number: 7482244

Sales Order Date: July 15, 2010

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET 500-308 MILEAGE,CMTG MTLs DEL/RET PER/TON MI/MIN NUMBER OF TONS	150.000 23.53	MI ton		3.35	11,823.83	7,567.25-	4,256.58
3965	HANDLE&DUMP SVC CHRGR, 500-207 NUMBER OF EACH	570.000 1	CF each		5.49	3,129.30	2,002.75-	1,126.55
528788	MUD FLUSH III	24.000	DBL		90.72	2,177.28	1,393.46-	783.82
452986	HALCEM (TM) SYSTEM	70.00	SK		75.56	5,289.42	3,385.23-	1,904.19
528788	MUD FLUSH III	24.000	DBL		90.72	2,177.28	1,393.46-	783.82
452992	ECONOCEM (TM) SYSTEM CMT, EconoCem (TM) system	430.00	SK		40.40	17,371.24	11,117.60-	6,253.64
100004895	SHOE,FLOAT,5 1/2 8RD,2 3/4 SHOE, FLOAT, 5-1/2 8RD, K-55, 2-3/4 SUPER SEAL II VALVE	1.000	EA		762.00	762.00	457.20-	304.80
100004769	CLR,FLT,5-1/2 8RD,14-23PPF,2- COLLAR,FLOAT, 5-1/2 8RD 14-23 LBS/FT, 2-3/4 SUPER SEAL II VALVE	1.000	EA		893.00	893.00	535.80-	357.20
100004624	CLAMP - LIMIT - 5-1/2 - CLAMP, LIMIT, 5 1/2, HINGED, FRICTION FRIP WITH DRAW BOLT	2.000	EA		48.40	96.80	58.08-	38.72
100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 CENTRALIZER ASSEMBLY, API, 5 1/2 CASING X 7 7/8 HOLE, HINGED, WITH WELDED BOWS	15.000	EA		146.00	2,190.00	1,314.00-	876.00
100005045	KIT,HALL WELD-A	2.000	EA		74.30	148.60	89.16-	59.44
100004672	PLUG SET - FREE FALL - 5-1/2 PLUG SET, FREE FALL, 5 1/2 8RD, & BUTTRESS 13-23 LBS 2-STAGE CEMENTER, WITH 2.87 ID BAFFLE	1.000	EA		1,081.00	1,081.00	648.60-	432.40
101741306	CMTR,TY P ES-II,5-1/2 LG 8RD 14-17 LBS/F CEMENTER, TYPE P ES-II, 5-1/2 LG 8RD 14-17 LBS/FT, L-80	1.000	EA		6,300.00	6,300.00		6,300.00

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 7482244

Sales Order Date: July 15, 2010

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100004596	BSKT,CEM,5 1/2 CSG X 7 7/8,8 808.70030 BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - 8-3/4 HOLE - SLIP-ON - STEEL VANE - UNIVERSAL BOW	2.000	EA		421.00	842.00	505.20-	336.80
121	MSC OPERATOR W/HES PUMP 040-302	2.000	DAY		1,548.00	3,096.00	1,857.60-	1,238.40
	NUMBER OF DAYS	0.00						
	SALES ORDER AMOUNT					84,752.75	48,859.79-	35,892.96
	SALES ORDER TOTAL					84,752.75	48,859.79-	35,892.96
	Sales Tax - State							708.00
								36,600.96
								US Dollars
	Total Weight: 48,579.88 LB							

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X

Theresa Helcher

HALLIBURTON

Field Ticket

Field Ticket Number: 7482244		Field Ticket Date: Thursday, July 15, 2010	
Bill To: EAST CHEYENNE GAS STORAGE 10901 WEST TOLLER DR SUITE 200 LITTLETON, CO 80127		Job Name: Order Type: Streamline Order (ZOH) Well Name: State 1-36L Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To: EAST CHEYENNE GAS STATE 1-36L, LOGAN STATE 1-36L 2793440 STERLING, CO 80751			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
392189	CMT MULTIPLE STAGES BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI	300	MI	0.00	5.76	1,728.00	64%	622.08
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	300	MI	0.00	9.79	2,937.00	64%	1,057.32
	Number of Units	1						
16093	MSC PUMP CHARGE (1ST STAGE), ZI	1	EA	0.00	7,297.00	7,297.00	64%	2,626.92
	DEPTH	5334						
	FEET/METERS (FT/M)		FT					
16	MULTIPLE STAGE CEMENTING	1	STG	0.00	5,055.00	5,055.00	64%	1,819.80
	Number of Units	1						
17	MSC ON SITE,ADD HR,ZI	2	H	0.00	898.00	1,796.00	64%	646.56
	Number of Units	1						
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	300	MI		0.00	0.00		0.00
	Number of Units	1						
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	300	MI		0.00	0.00		0.00
	Number of Units	3						
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	150	MI		0.00	0.00		0.00
	NUMBER OF TONS	23.53						
372867	Cmt P&L - DOT Vehicle Charge, CMT	3	EA	0.00	241.00	723.00		723.00
45	CMT, S.O.T./S.M.M. PERMIT	3	EA	0.00	200.00	600.00		600.00

Field Ticket Number: 7482244

Field Ticket Date: Thursday, July 15, 2010

1 of 3

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
139	ADC (AUTO DENSITY CTRL) SYS, /JOB, ZI NUMBER OF UNITS	1 1	JOB	0.00	2,275.00	2,275.00	64%	819.00
132	PORT. DAS W/CEMWN/ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB	0.00	1,649.00	1,649.00	64%	593.64
114	R/A DENSOMETER W/CHART RECORDER, /JOB, ZI NUMBER OF UNITS	1 1	JOB	0.00	1,285.00	1,285.00	64%	462.60
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1 1	EA	1,322.00	0.00	1,322.00	64%	475.92
90	ZI QUICK LATCH ATTACHMENT SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM)	1 5.5	JOB IN	0.00	491.00	491.00	64%	176.76
76400	ZI MILEAGE, CMT MTL\$ DEU/RET MIN NUMBER OF TONS	150 23.53	MI	0.00	3.35	11,823.83	64%	4,256.58
3965	HANDLE&DUMP SVC CHRQ, CMT&ADDITIVES, ZI NUMBER OF EACH	570 1	CF	0.00	5.49	3,129.30	64%	1,126.55
628788	MUD FLUSH III	24	BBL	0.00	90.72	2,177.28	64%	783.82
452986	HALCEM (TM) SYSTEM	70	SK			6,289.42	64%	1,904.19
528788	MUD FLUSH III	24	BBL	0.00	90.72	2,177.28	64%	783.82
452992	ECONOCHEM (TM) SYSTEM	430	SK			17,371.24	64%	6,253.64
100004895	SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL	1	EA	0.00	762.00	762.00	60%	304.80
100004769	CLR, FLT, 5-1/2 8RD, 14-23 PPF, 2-3/4	1	EA	0.00	893.00	893.00	60%	357.20
100004624	CLAMP - LIMIT - 5-1/2 - HINGED -	2	EA	0.00	48.40	96.80	60%	38.72
100004470	CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	15	EA	0.00	148.00	2,190.00	60%	876.00
100005045	KIT, HALL WELD-A	2	EA	0.00	74.30	148.60	60%	59.44
100004672	PLUG SET - FREE FALL - 5-1/2 8RD &	1	EA	0.00	1,081.00	1,081.00	60%	432.40
100013917	CMTR, TY P ES, 5-1/2 LG 8RD, 17-23 LBS	1	EA	0.00	6,300.00	6,300.00		6,300.00
100004596	BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3/4 H	2	EA	0.00	421.00	842.00	60%	336.80
121	MSG OPERATOR W/HES PUMP EQUIP, /DAY, ZI	2	DAY	0.00	1,548.00	3,096.00	60%	1,238.40

Field Ticket Number: 7482244

Field Ticket Date: Thursday, July 16, 2010
2 of 3

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF DAYS	0						
				Totals	USD	84,752.75	48,859.79	35,892.96

Halliburton Rep:

IRVIN COLLINS

Customer Agent:

RANDY TALKINGTON

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

x Randy Talkington
Customer Signature

FIELD TICKET TOTAL: USD 35,892.96

Was our HSE performance satisfactory? ☒ Y or N
(Health, Safety, Environment)

Were you satisfied with our Equipment? ☒ Y or N

Were you satisfied with our people? ☒ Y or N

Comments

Good Job.

Did we provide job DVA above our normal service today? Y or N
Please provide details:

Hours: _____

Other: _____

Customer Initials: _____

HALLIBURTON

Work Order Contract

Order Number

7482244

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVING:

Well No. 1-38L	Farm or Lease State	County Logan	State Colorado	Well Permit Number 05-075-08197
Customer EAST CHEYENNE GAS STORAGE		Well Owner		Job Purpose Cement Multiple Stages

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. **RELEASE AND INDEMNITY** - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. **CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **DISPUTE RESOLUTION** Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. **SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5269.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services


CUSTOMER Authorized Signatory

Date

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 361672	Ship To #: 2793440	Quote #:	Sales Order #: 7482244
Customer: EAST CHEYENNE GAS STORAGE	Customer Rep: TALKINGTON, RANDY		
Well Name: State	Well #: 1-36L	API/UWI #: 05-075-08197	
Field:	City (SAP): STERLING	County/Parish: Logan	State: Colorado
Contractor: Bohler	Rig/Platform Name/Num: 1		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: FLING, MATTHEW	Srvc Supervisor: COLLINS, IRVIN	MBU ID Emp #: 401749	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BANUELOS, GUADALUPE	10.0	372277	COLLINS, IRVIN Douglas	28.50	401749	SNYDER, JONATHAN Leroy	10.0	435616
VASQUEZ, ALVARO A	10.0	401745						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10246780C	150 mile	10248053C	150 mile	10804557C	150 mile	11142998	150 mile
11410470C	150 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-15-10	10.0	2.5						

TOTAL ... Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	14 - Jul - 2010	20:00	MST
Job depth MD	5334. ft	Job Depth TVD	Job Started	14 - Jul - 2010	03:00	MST
Water Depth		Wk Ht Above Floor	Job Completed	14 - Jul - 2010	09:40	MST
Perforation Depth (MD) From		To	Departed Loc	14 - Jul - 2010	10:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Multiple Stage Cementer	Unknown							4926.	4926.		
Open Hole				7.875				126.	5352.		
Production Casing	Unknown		5.5	4.974	15.				5334.		
Surface Casing	Unknown		8.625	8.097	24.				126.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL	1	EA		
CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4	1	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	2	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	15	EA		
KIT, HALL WELD-A	2	EA		
PLUG SET - FREE FALL - 5-1/2 8RD &	1	EA		
CMTR, TY P ES, 5-1/2 LG 8RD, 17-23 LBS	1	EA		
BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3/4 H	2	EA		

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%		

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20.00	bbl	.	.0	.0	.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	24.00	bbl	8.4	.0	.0	.0	
3	WATER SPACER		10.00	bbl	.	.0	.0	.0	
4	Halcem 15.8#	HALCEM (TM) SYSTEM (452986)	70.0	sacks	15.8	1.15	4.94		4.94
	4.94 Gal	FRESH WATER							
5	DISPLACEMENT		126.00	bbl	8.34	.0	.0	.0	

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	WATER SPACER		20.00	bbl	.	.0	.0	.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	24.00	bbl	8.4	.0	.0	.0	
3	WATER SPACER		10.00	bbl	.	.0	.0	.0	
4	Econocem 12#	ECONOCEM (TM) SYSTEM (452992)	430.0	sacks	12.	2.12	12.03		12.03
	12.03 Gal	FRESH WATER							
5	DISPLACEMENT		117.00	bbl	8.34	.0	.0	.0	

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct	Customer Representative Signature
	<i>Randy Talbington</i>

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 361672	Ship To #: 2793440	Quote #:	Sales Order #: 7482244
Customer: EAST CHEYENNE GAS STORAGE		Customer Rep: TALKINGTON, RANDY	
Well Name: State	Well #: 1-36L	API/UWI #: 05-075-08197	
Field:	City (SAP): STERLING	County/Parish: Logan	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Bohler		Rig/Platform Name/Num: 1	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: FLING, MATTHEW		Srvc Supervisor: COLLINS, IRVIN	MBU ID Emp #: 401749

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting	07/15/2010 02:30							
Test Lines	07/15/2010 03:05							3500PSI
Pump Spacer 1	07/15/2010 03:06		5	20	20		250.0	RIG WATER
Pump Spacer 2	07/15/2010 03:14		5	24	44		268.0	MUDFLUSH MIXED WITH RIG WATER
Pump Spacer 1	07/15/2010 03:20		5	10	54		398.0	RIG WATER
Pump 1st Stage Tail Slurry	07/15/2010 03:22		3	14	68		245.0	70SK'S OF HALCEM AT 15.8# MIXED WITH RIG WATER
Shutdown	07/15/2010 03:28							
Drop Top Plug	07/15/2010 03:29							
Clean Lines	07/15/2010 03:30							
Pump Displacement	07/15/2010 03:31			125.8	311.8		100.0	RIG WATER FIRST 30BBL'S OF WATER AND 95.8 BBL'S OF DRILLING MUD
Bump Plug	07/15/2010 04:00						225.0	BUMPED PLUG AROUND 1555PSI...DRILLING MUD ONLY BACK TO THE PIT.
Open Multiple Stage Cementer	07/15/2010 04:10							DROP BOMB AT 0410...WILL WAIT 25MIN BEFORE OPENING TOOL AT 0435.
Other	07/15/2010 04:35							OPENED DV TOOL AT 668PSI...WILL START 2ND STAGE AT 0745

Sold To #: 361672

Ship To #: 2793440

Quote #:

Sales Order #: 7482244

SUMMIT Version: 7.20.130

Thursday, July 15, 2010 09:58:00

HALLIBURTON

Cementing Job Log

Activity/Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump 2nd Stage Lead Slurry	07/15/2010 07:17		5	162	216		-32.0	430SK'S OF ECONOCHEM AT 12.0# MIXED WITH RIG WATER
Pump Spacer 1	07/15/2010 08:01		4	20	20		92.0	RIG WATER
Pump Spacer 2	07/15/2010 08:07		4	24	44		134.0	MUDFLUSH MIXED WITH RIG WATER
Pump Spacer 1	07/15/2010 08:14		4	10	54		172.0	RIG WATER
Shutdown	07/15/2010 08:58							
Drop Top Plug	07/15/2010 08:59							
Pump Displacement	07/15/2010 09:00			117.2	333.2		400.0	RIG WATER
Bump Plug	07/15/2010 09:25						750.0	BUMPED PLUG AROUND 1ST BUMP AT 2500... 2ND BUMP AT 2800. FLOATS HELD. DRILLING MUD BACK TO PIT.
Close Multiple Stage Cementer	07/15/2010 09:37							Note: Pit was over filling onto location (drilling mud only) rig crew pump about 100bbl's into the filed because they did not want location to get too muddy... none of Halliburton product was in the pit at that time or at any time.
End Job	07/15/2010 09:40							
Arrive At Loc	07/15/2010 12:30							

Sold To #: 361672

Ship To #: 2793440

Quote #:

Sales Order #: 7482244

SUMMIT Version: 7.20.130

Thursday, July 15, 2010 09:58:00

7482244

State #1-364

TAB 9: Billing Best Practices

Documents required for Accounts Receivable

- ☒ Signed Field Ticket
- ☒ Customer
- ☒ HES Approver
- ☒ Signed Work Order Contract
- ☒ Job Summary
- ☒ Job Log

SAP Sales Order Details (Verify against Job Packet Log)

- ☒ Ship To # 2793440
- ☒ Sold To # 361672
- ☒ Bill To # 361672

Customer Billing Requirements

- ☒ AFE Numbers 0507508197
- ☒ PO Numbers
- ☒ EDI Details
- ☒ Upload to myhalliburton.com required

SAP Sales Order Delivery

- ☒ Delivery Error Log (Resolve prior to GO)
- ☒ Pick and Post Sales Order

Bill Sales Order

- ☒ Review Document Flow
- ☒ Sales Order is complete
- ☒ Deliveries are complete
- ☒ Delivery sequence correct
- ☒ Invoice, Sales Order and & Field Ticket value match (Exceptions - Payables)
- ☒ Verify Invoice has an Accounting Document

APPROVED DSB W DATE 7/29/10
AFE # 2009-1
WELL NAME 10041
PROP/COST # _____ CO # 190
GLACCOUNT 820.105 AMOUNT \$ 36,600.96
DESCRIPTION _____
