

**FORM  
2A**Rev  
04/01**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400354533

Date Received:

12/13/2012

**Oil and Gas Location Assessment**☐ New Location☒ Amend Existing Location Location#: 310532

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**310532**

Expiration Date:

**02/21/2016**☐ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

**2. Operator**Operator Number: 46290Name: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**3. Contact Information**Name: Bonnie MobleyPhone: (303) 825-4822Fax: (303) 825-4825email: bmobley@kpk.com**4. Location Identification:**Name: RML Number: 18-8County: WELDQuarterQuarter: SWNW Section: 8 Township: 4N Range: 66W Meridian: 6 Ground Elevation: 4715

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1626 feet FNL, from North or South section line, and 1123 feet FWL, from East or West section line.Latitude: 40.329790 Longitude: -104.807860 PDOP Reading: 3.2 Date of Measurement: 04/03/2007Instrument Operator's Name: J Rhoten**5. Facilities (Indicate the number of each type of oil and gas facility planned on location):**

|  |  |  |  |  |
|--|--|--|--|--|
| Special Purpose Pits: <input type="text" value="1"/> | Drilling Pits: <input type="text"/>          | Wells: <input type="text" value="1"/>        | Production Pits: <input type="text"/>          | Dehydrator Units: <input type="text"/> |
| Condensate Tanks: <input type="text"/>               | Water Tanks: <input type="text"/>            | Separators: <input type="text"/>             | Electric Motors: <input type="text"/>          | Multi-Well Pits: <input type="text"/>  |
| Gas or Diesel Motors: <input type="text"/>           | Cavity Pumps: <input type="text"/>           | LACT Unit: <input type="text"/>              | Pump Jacks: <input type="text"/>               | Pigging Station: <input type="text"/>  |
| Electric Generators: <input type="text"/>            | Gas Pipeline: <input type="text" value="1"/> | Oil Pipeline: <input type="text" value="1"/> | Water Pipeline: <input type="text" value="1"/> | Flare: <input type="text"/>            |
| Gas Compressors: <input type="text"/>                | VOC Combustor: <input type="text"/>          | Oil Tanks: <input type="text"/>              | Fuel Tanks: <input type="text"/>               |  |

Other: Production will flow to existing production facilities, if expansion of those facilities is needed, a Form 2A will be provided and construction of the facility will commence upon approval.

**6. Construction:**

Date planned to commence construction: 01/01/2013 Size of disturbed area during construction in acres: 1.38  
Estimated date that interim reclamation will begin: 03/05/2013 Size of location after interim reclamation in acres: 0.50  
Estimated post-construction ground elevation: 4715 Will a closed loop system be used for drilling fluids: Yes ☒  
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒  
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒  
Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☒ Disposal Facility ☐  
Other: \_\_\_\_\_

## 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: \_\_\_\_\_  
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease  
☐ is the executer of the oil and gas lease ☐ the applicant  
The right to construct the location is granted by: ☐ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way  
☐ applicant is owner  
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☒ Blanket Surety ID 20010024

## 8. Reclamation Financial Assurance:

☒ Well Surety ID: 20010023 ☐ Gas Facility Surety ID: \_\_\_\_\_ ☐ Waste Mgnt. Surety ID: \_\_\_\_\_

## 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒  
Distance, in feet, to nearest building: 1308, public road: 345, above ground utility: 175,  
railroad: 254, property line: 1123

## 10. Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 11. Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 2 Altvan loam, 1 to 3 percent slopes

NRCS Map Unit Name: \_\_\_\_\_  
NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒  
Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 04/03/2007  
List individual species: \_\_\_\_\_  
\_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- ☒ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
☐ Alpine (above timberline)  
☐ Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes  
Distance (in feet) to nearest surface water: 1538, water well: 706, depth to ground water: 23  
Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes  
Is the location within a Rule 317B Surface Water Supply Area buffer zone:  
☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

### 15. Comments:

This is a refile of Doc#1787383 approved on 12/23/2009 and expiring on 12/22/2012. This location was formerly the RML #8-12-5. I Certify that there have been no changes on land use, lease description. The pad hasn't been built. The pit hasn't been constructed. There will be no additional surface disturbances. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii). The location is not within a wildlife restricted surface occupancy area

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/13/2012 Email: slaramesa@kpk.com  
Print Name: Susana Lara-Mesa Title: Engineering Project Mgr

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 2/22/2013

**CONDITIONS OF  
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

**Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400354533   | FORM 2A SUBMITTED |

Total Attach: 1 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>  | <b><u>Comment Date</u></b> |
|--------------------------|--|----------------------------|
| Permit                   | Final review complete.   | 2/21/2013<br>4:04:53 PM    |
| Permit                   | Previous 2A expires 12/22/12. Requested status of pad statements from opr. See opr comments.<br>Ready to pass pending public comment 1/7/13. | 12/27/2012<br>11:22:04 AM  |
| Permit                   | Surface damage assurance is given by bond per operator.  | 12/17/2012<br>2:21:44 PM   |
| Permit                   | Returned to draft. Needs clarification on Surface arrangement. All 3 options - lease, SUA and bond # - are selected.                         | 12/14/2012<br>2:16:48 PM   |

Total: 4 comment(s)

**BMP**

| <b><u>Type</u></b> | <b><u>Comment</u></b> |
|--------------------|-----------------------|
|                    |                       |

Total: 0 comment(s)