FORM 5	State of Colorado		DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FORM 5 Rev 02/08

Document Number: 400351781

Date Received: 12/27/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: JEAN MUSE-REYNOLDS
   Phone: (303) 228-4316
   Fax: (303) 228-4286

5. API Number 05-123-33697-00
6. County: WELD
7. Well Name: Five Rivers   Well Number: K09-30D
8. Location: QtrQtr: SWSW   Section: 4   Township: 4N   Range: 66W   Meridian: 6
   Footage at surface: Distance: 1386 feet Direction: FSL   Distance: 1009 feet Direction: FWL
   As Drilled Latitude: 40.337420   As Drilled Longitude: -104.789800

GPS Data:
   Data of Measurement: 08/26/2011   PDOP Reading: 2.2   GPS Instrument Operator's Name: PAUL TAPPY

   ** If directional footage at Top of Prod. Zone   Dist.: 129 feet. Direction: FSL   Dist.: 139 feet. Direction: FEL
   Sec: 5   Twp: 4N   Rng: 66W
   ** If directional footage at Bottom Hole   Dist.: 127 feet. Direction: FSL   Dist.: 142 feet. Direction: FEL
   Sec: 5   Twp: 4N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/21/2011 13. Date TD: 07/25/2011 14. Date Casing Set or D&A: 07/26/2011

15. Well Classification:
   [ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7715   TVD** 7410   17 Plug Back Total Depth MD 7661   TVD** 7355

18. Elevations GR 4693   KB 4707 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL
TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	14	576	300	14	576	CALC
1ST	7+7/8	4+1/2	11.6	1656	7,705	630	2,525	7,705	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,571		☐	☐	
PARKMAN	3,765		☐	☐	
SUSSEX	4,512		☐	☐	
SHANNON	4,964		☐	☐	
NIOBRARA	7,193		☐	☐	
CODELL	7,514		☐	☐	

Comment:

CODELL IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance   Date: 12/27/2012   Email: jmuse@nobleenergyinc,com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400354545	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400354251	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

400351781	FORM 5 SUBMITTED	Yes ☒	No ☐
400354248	LAS-CEMENT BOND	Yes ☒	No ☐
400354249	LAS-DIRECTIONAL SURVEY	Yes ☒	No ☐
400354250	LAS-TRIPLE COMBINATION	Yes ☒	No ☐
400358008	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)