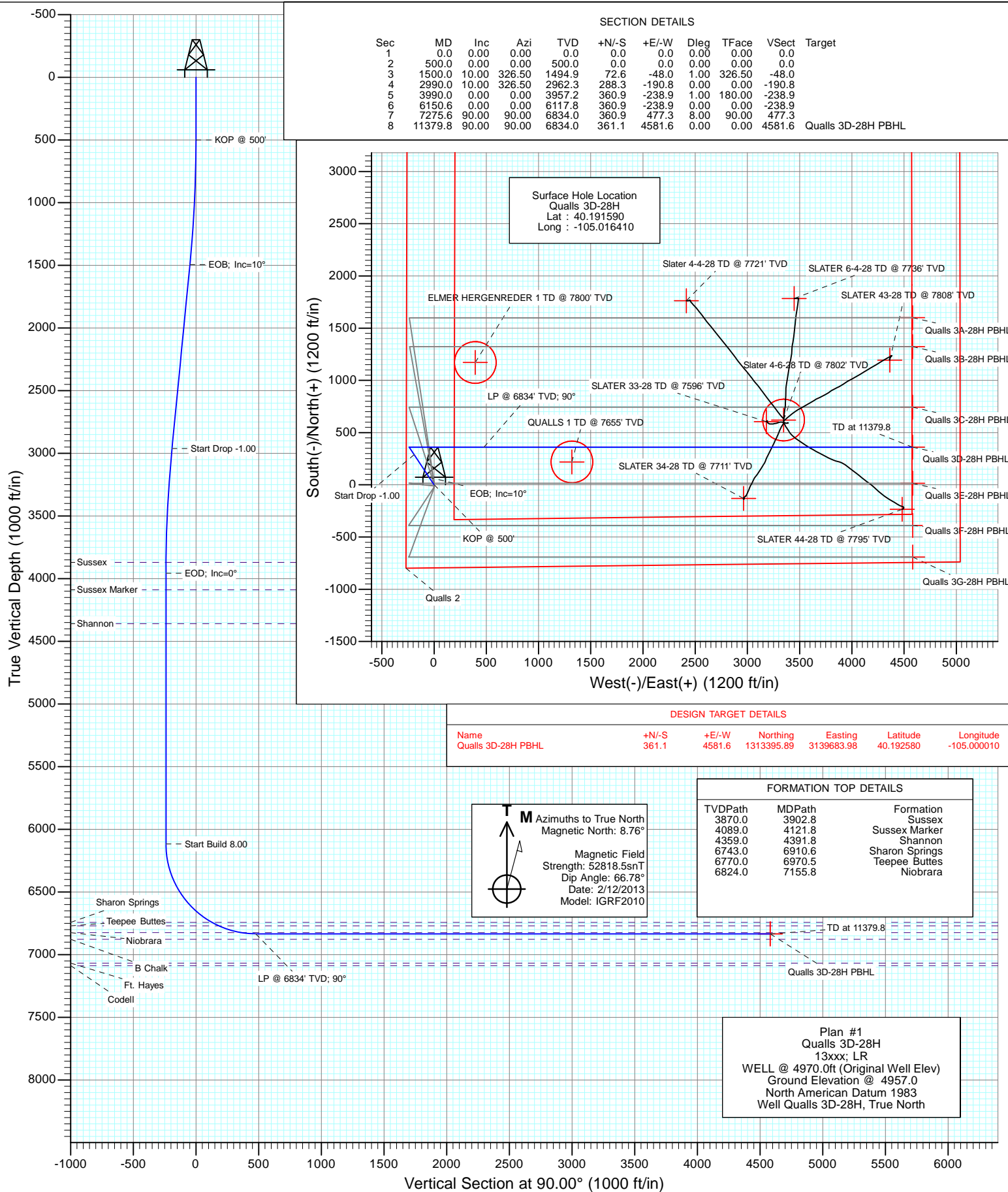




Project: DJ Wattenberg
Site: S28-T3N-R68W (Qualls)
Well: Qualls 3D-28H
Wellbore: Hz
Design: Plan #1



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Qualls 3D-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Qualls)	North Reference:	True
Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S28-T3N-R68W (Qualls)			
Site Position:		Northing:	1,313,038.99 ft	Latitude:	40.191670
From:	Lat/Long	Easting:	3,135,104.30 ft	Longitude:	-105.016410
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.31 °

Well	Qualls 3D-28H					
Well Position	+N/-S	0.0 ft	Northing:	1,313,009.84 ft	Latitude:	40.191590
	+E/-W	0.0 ft	Easting:	3,135,104.46 ft	Longitude:	-105.016410
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,957.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/12/2013	8.76	66.78	52,818

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	90.00	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	10.00	326.50	1,494.9	72.6	-48.0	1.00	1.00	0.00	326.50	
2,990.0	10.00	326.50	2,962.3	288.3	-190.8	0.00	0.00	0.00	0.00	
3,990.0	0.00	0.00	3,957.2	360.9	-238.9	1.00	-1.00	0.00	180.00	
6,150.6	0.00	0.00	6,117.8	360.9	-238.9	0.00	0.00	0.00	0.00	
7,275.6	90.00	90.00	6,834.0	360.9	477.3	8.00	8.00	0.00	90.00	
11,379.8	90.00	90.00	6,834.0	361.1	4,581.6	0.00	0.00	0.00	0.00	Qualls 3D-28H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Qualls 3D-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Qualls)	North Reference:	True
Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	KOP @ 500'
600.0	1.00	326.50	600.0	0.7	-0.5	-0.5	1.00	1.00	
700.0	2.00	326.50	700.0	2.9	-1.9	-1.9	1.00	1.00	
800.0	3.00	326.50	799.9	6.5	-4.3	-4.3	1.00	1.00	
900.0	4.00	326.50	899.7	11.6	-7.7	-7.7	1.00	1.00	
1,000.0	5.00	326.50	999.4	18.2	-12.0	-12.0	1.00	1.00	
1,100.0	6.00	326.50	1,098.9	26.2	-17.3	-17.3	1.00	1.00	
1,200.0	7.00	326.50	1,198.3	35.6	-23.6	-23.6	1.00	1.00	
1,300.0	8.00	326.50	1,297.4	46.5	-30.8	-30.8	1.00	1.00	
1,400.0	9.00	326.50	1,396.3	58.8	-38.9	-38.9	1.00	1.00	
1,500.0	10.00	326.50	1,494.9	72.6	-48.0	-48.0	1.00	1.00	EOB; Inc=10°
1,600.0	10.00	326.50	1,593.4	87.1	-57.6	-57.6	0.00	0.00	
1,700.0	10.00	326.50	1,691.9	101.5	-67.2	-67.2	0.00	0.00	
1,800.0	10.00	326.50	1,790.4	116.0	-76.8	-76.8	0.00	0.00	
1,900.0	10.00	326.50	1,888.9	130.5	-86.4	-86.4	0.00	0.00	
2,000.0	10.00	326.50	1,987.3	145.0	-96.0	-96.0	0.00	0.00	
2,100.0	10.00	326.50	2,085.8	159.5	-105.5	-105.5	0.00	0.00	
2,200.0	10.00	326.50	2,184.3	173.9	-115.1	-115.1	0.00	0.00	
2,300.0	10.00	326.50	2,282.8	188.4	-124.7	-124.7	0.00	0.00	
2,400.0	10.00	326.50	2,381.3	202.9	-134.3	-134.3	0.00	0.00	
2,500.0	10.00	326.50	2,479.7	217.4	-143.9	-143.9	0.00	0.00	
2,600.0	10.00	326.50	2,578.2	231.9	-153.5	-153.5	0.00	0.00	
2,700.0	10.00	326.50	2,676.7	246.3	-163.1	-163.1	0.00	0.00	
2,800.0	10.00	326.50	2,775.2	260.8	-172.6	-172.6	0.00	0.00	
2,900.0	10.00	326.50	2,873.7	275.3	-182.2	-182.2	0.00	0.00	
2,990.0	10.00	326.50	2,962.3	288.3	-190.8	-190.8	0.00	0.00	Start Drop -1.00
3,000.0	9.90	326.50	2,972.1	289.8	-191.8	-191.8	1.00	-1.00	
3,100.0	8.90	326.50	3,070.8	303.4	-200.8	-200.8	1.00	-1.00	
3,200.0	7.90	326.50	3,169.7	315.6	-208.9	-208.9	1.00	-1.00	
3,300.0	6.90	326.50	3,268.9	326.3	-216.0	-216.0	1.00	-1.00	
3,400.0	5.90	326.50	3,368.3	335.6	-222.1	-222.1	1.00	-1.00	
3,500.0	4.90	326.50	3,467.8	343.5	-227.3	-227.3	1.00	-1.00	
3,600.0	3.90	326.50	3,567.5	349.9	-231.6	-231.6	1.00	-1.00	
3,700.0	2.90	326.50	3,667.3	354.8	-234.8	-234.8	1.00	-1.00	
3,800.0	1.90	326.50	3,767.3	358.3	-237.2	-237.2	1.00	-1.00	
3,900.0	0.90	326.50	3,867.2	360.3	-238.5	-238.5	1.00	-1.00	
3,902.8	0.87	326.50	3,870.0	360.4	-238.5	-238.5	1.00	-1.00	Sussex
3,990.0	0.00	0.00	3,957.2	360.9	-238.9	-238.9	1.00	-1.00	EOD; Inc=0°
4,000.0	0.00	0.00	3,967.2	360.9	-238.9	-238.9	0.00	0.00	
4,100.0	0.00	0.00	4,067.2	360.9	-238.9	-238.9	0.00	0.00	
4,121.8	0.00	0.00	4,089.0	360.9	-238.9	-238.9	0.00	0.00	Sussex Marker
4,200.0	0.00	0.00	4,167.2	360.9	-238.9	-238.9	0.00	0.00	
4,300.0	0.00	0.00	4,267.2	360.9	-238.9	-238.9	0.00	0.00	
4,391.8	0.00	0.00	4,359.0	360.9	-238.9	-238.9	0.00	0.00	Shannon
4,400.0	0.00	0.00	4,367.2	360.9	-238.9	-238.9	0.00	0.00	
4,500.0	0.00	0.00	4,467.2	360.9	-238.9	-238.9	0.00	0.00	
4,600.0	0.00	0.00	4,567.2	360.9	-238.9	-238.9	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Qualls 3D-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Qualls)	North Reference:	True
Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	0.00	0.00	4,667.2	360.9	-238.9	-238.9	0.00	0.00	
4,800.0	0.00	0.00	4,767.2	360.9	-238.9	-238.9	0.00	0.00	
4,900.0	0.00	0.00	4,867.2	360.9	-238.9	-238.9	0.00	0.00	
5,000.0	0.00	0.00	4,967.2	360.9	-238.9	-238.9	0.00	0.00	
5,100.0	0.00	0.00	5,067.2	360.9	-238.9	-238.9	0.00	0.00	
5,200.0	0.00	0.00	5,167.2	360.9	-238.9	-238.9	0.00	0.00	
5,300.0	0.00	0.00	5,267.2	360.9	-238.9	-238.9	0.00	0.00	
5,400.0	0.00	0.00	5,367.2	360.9	-238.9	-238.9	0.00	0.00	
5,500.0	0.00	0.00	5,467.2	360.9	-238.9	-238.9	0.00	0.00	
5,600.0	0.00	0.00	5,567.2	360.9	-238.9	-238.9	0.00	0.00	
5,700.0	0.00	0.00	5,667.2	360.9	-238.9	-238.9	0.00	0.00	
5,800.0	0.00	0.00	5,767.2	360.9	-238.9	-238.9	0.00	0.00	
5,900.0	0.00	0.00	5,867.2	360.9	-238.9	-238.9	0.00	0.00	
6,000.0	0.00	0.00	5,967.2	360.9	-238.9	-238.9	0.00	0.00	
6,100.0	0.00	0.00	6,067.2	360.9	-238.9	-238.9	0.00	0.00	
6,150.6	0.00	0.00	6,117.8	360.9	-238.9	-238.9	0.00	0.00	Start Build 8.00
6,200.0	3.95	90.00	6,167.2	360.9	-237.2	-237.2	8.00	8.00	
6,300.0	11.95	90.00	6,266.1	360.9	-223.4	-223.4	8.00	8.00	
6,400.0	19.95	90.00	6,362.2	360.9	-195.9	-195.9	8.00	8.00	
6,500.0	27.95	90.00	6,453.5	360.9	-155.3	-155.3	8.00	8.00	
6,600.0	35.95	90.00	6,538.3	360.9	-102.5	-102.5	8.00	8.00	
6,700.0	43.95	90.00	6,614.9	360.9	-38.3	-38.3	8.00	8.00	
6,800.0	51.95	90.00	6,681.8	360.9	35.9	35.9	8.00	8.00	
6,900.0	59.95	90.00	6,737.8	360.9	118.7	118.7	8.00	8.00	
6,910.6	60.80	90.00	6,743.0	360.9	127.9	127.9	8.00	8.00	Sharon Springs
6,970.5	65.59	90.00	6,770.0	360.9	181.4	181.4	8.00	8.00	Teepee Buttes
7,000.0	67.95	90.00	6,781.6	360.9	208.5	208.5	8.00	8.00	
7,100.0	75.95	90.00	6,812.6	360.9	303.5	303.5	8.00	8.00	
7,155.8	80.41	90.00	6,824.0	360.9	358.0	358.0	8.00	8.00	Niobrara
7,200.0	83.95	90.00	6,830.0	360.9	401.9	401.9	8.00	8.00	
7,275.6	90.00	90.00	6,834.0	360.9	477.3	477.3	8.00	8.00	LP @ 6834' TVD; 90°
7,300.0	90.00	90.00	6,834.0	360.9	501.7	501.7	0.00	0.00	
7,400.0	90.00	90.00	6,834.0	361.0	601.7	601.7	0.00	0.00	
7,500.0	90.00	90.00	6,834.0	361.0	701.7	701.7	0.00	0.00	
7,600.0	90.00	90.00	6,834.0	361.0	801.7	801.7	0.00	0.00	
7,700.0	90.00	90.00	6,834.0	361.0	901.7	901.7	0.00	0.00	
7,800.0	90.00	90.00	6,834.0	361.0	1,001.7	1,001.7	0.00	0.00	
7,900.0	90.00	90.00	6,834.0	361.0	1,101.7	1,101.7	0.00	0.00	
8,000.0	90.00	90.00	6,834.0	361.0	1,201.7	1,201.7	0.00	0.00	
8,100.0	90.00	90.00	6,834.0	361.0	1,301.7	1,301.7	0.00	0.00	
8,200.0	90.00	90.00	6,834.0	361.0	1,401.7	1,401.7	0.00	0.00	
8,300.0	90.00	90.00	6,834.0	361.0	1,501.7	1,501.7	0.00	0.00	
8,400.0	90.00	90.00	6,834.0	361.0	1,601.7	1,601.7	0.00	0.00	
8,500.0	90.00	90.00	6,834.0	361.0	1,701.7	1,701.7	0.00	0.00	
8,600.0	90.00	90.00	6,834.0	361.0	1,801.7	1,801.7	0.00	0.00	
8,700.0	90.00	90.00	6,834.0	361.0	1,901.7	1,901.7	0.00	0.00	
8,800.0	90.00	90.00	6,834.0	361.0	2,001.7	2,001.7	0.00	0.00	
8,900.0	90.00	90.00	6,834.0	361.0	2,101.7	2,101.7	0.00	0.00	
9,000.0	90.00	90.00	6,834.0	361.0	2,201.7	2,201.7	0.00	0.00	
9,100.0	90.00	90.00	6,834.0	361.0	2,301.7	2,301.7	0.00	0.00	
9,200.0	90.00	90.00	6,834.0	361.0	2,401.7	2,401.7	0.00	0.00	
9,300.0	90.00	90.00	6,834.0	361.0	2,501.7	2,501.7	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Qualls 3D-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Qualls)	North Reference:	True
Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,400.0	90.00	90.00	6,834.0	361.0	2,601.7	2,601.7	0.00	0.00	
9,500.0	90.00	90.00	6,834.0	361.0	2,701.7	2,701.7	0.00	0.00	
9,600.0	90.00	90.00	6,834.0	361.0	2,801.7	2,801.7	0.00	0.00	
9,700.0	90.00	90.00	6,834.0	361.0	2,901.7	2,901.7	0.00	0.00	
9,800.0	90.00	90.00	6,834.0	361.0	3,001.7	3,001.7	0.00	0.00	
9,900.0	90.00	90.00	6,834.0	361.0	3,101.7	3,101.7	0.00	0.00	
10,000.0	90.00	90.00	6,834.0	361.0	3,201.7	3,201.7	0.00	0.00	
10,100.0	90.00	90.00	6,834.0	361.0	3,301.7	3,301.7	0.00	0.00	
10,200.0	90.00	90.00	6,834.0	361.0	3,401.7	3,401.7	0.00	0.00	
10,300.0	90.00	90.00	6,834.0	361.0	3,501.7	3,501.7	0.00	0.00	
10,400.0	90.00	90.00	6,834.0	361.0	3,601.7	3,601.7	0.00	0.00	
10,500.0	90.00	90.00	6,834.0	361.0	3,701.7	3,701.7	0.00	0.00	
10,600.0	90.00	90.00	6,834.0	361.0	3,801.7	3,801.7	0.00	0.00	
10,700.0	90.00	90.00	6,834.0	361.1	3,901.7	3,901.7	0.00	0.00	
10,800.0	90.00	90.00	6,834.0	361.1	4,001.7	4,001.7	0.00	0.00	
10,900.0	90.00	90.00	6,834.0	361.1	4,101.7	4,101.7	0.00	0.00	
11,000.0	90.00	90.00	6,834.0	361.1	4,201.7	4,201.7	0.00	0.00	
11,100.0	90.00	90.00	6,834.0	361.1	4,301.7	4,301.7	0.00	0.00	
11,200.0	90.00	90.00	6,834.0	361.1	4,401.7	4,401.7	0.00	0.00	
11,300.0	90.00	90.00	6,834.0	361.1	4,501.7	4,501.7	0.00	0.00	
11,379.8	90.00	90.00	6,834.0	361.1	4,581.6	4,581.6	0.00	0.00	TD at 11379.8 - Qualls 3D-28H PBHL

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Qualls 3D-28H PBHL	0.00	0.00	6,834.0	361.1	4,581.6	1,313,395.89	3,139,683.98	40.192580	-105.000010
- plan hits target center									
- Point									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,902.8	3,870.0	Sussex			
4,121.8	4,089.0	Sussex Marker			
4,391.8	4,359.0	Shannon			
6,910.6	6,743.0	Sharon Springs			
6,970.5	6,770.0	Teepee Buttes			
7,155.8	6,824.0	Niobrara			

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Qualls 3D-28H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Qualls)	North Reference:	True
Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
500.0	500.0	0.0	0.0	KOP @ 500'
1,500.0	1,494.9	72.6	-48.0	EOB; Inc=10°
2,990.0	2,962.3	288.3	-190.8	Start Drop -1.00
3,990.0	3,957.2	360.9	-238.9	EOD; Inc=0°
6,150.6	6,117.8	360.9	-238.9	Start Build 8.00
7,275.6	6,834.0	360.9	477.3	LP @ 6834' TVD; 90°
11,379.8	6,834.0	361.1	4,581.6	TD at 11379.8

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S28-T3N-R68W (Qualls)

Qualls 3D-28H

Hz

Plan #1

Anticollision Report

12 February, 2013

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	2/12/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	11,379.8	Plan #1 (Hz)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S28-T3N-R68W (Qualls)						
ANDERSON FAMILY TRUST 1 (EXISTING) - EXISTING						Out of range
ELMER HERGENREDER 1 (EXISTING) - EXISTING - N						Out of range
QUALLS 1 (EXISTING) - EXISTING - NO SURVEYS	8,117.7	6,801.0	142.0	93.3	2.917	CC, ES, SF
Qualls 3A-28H - Hz - Plan #1	200.0	200.0	29.1	28.5	44.652	CC, ES
Qualls 3A-28H - Hz - Plan #1	400.0	397.0	37.7	36.3	27.678	SF
Qualls 3B-28H - Hz - Plan #1	300.0	300.0	18.2	17.2	18.181	CC, ES
Qualls 3B-28H - Hz - Plan #1	500.0	498.4	25.1	23.4	14.696	SF
Qualls 3C-28H - Hz - Plan #1	400.0	400.0	7.3	5.9	5.393	CC, ES
Qualls 3C-28H - Hz - Plan #1	11,379.8	11,643.0	442.8	241.1	2.196	SF
Qualls 3E-28H - Hz - Plan #1	503.1	503.1	10.9	9.2	6.351	CC, ES
Qualls 3E-28H - Hz - Plan #1	11,379.8	11,625.9	435.3	249.2	2.339	SF
Qualls 3F-28H - Hz - Plan #1	300.0	300.0	21.9	20.9	21.817	CC, ES
Qualls 3F-28H - Hz - Plan #1	600.0	598.8	29.4	27.3	14.322	SF
Qualls 3G-28H - Hz - Plan #1	200.0	200.0	29.1	28.5	44.646	CC, ES
Qualls 3G-28H - Hz - Plan #1	600.0	597.4	43.1	41.1	21.065	SF
SLATER 33-28 (EXISTING) - EXISTING - GYRO	9,987.9	6,821.8	243.6	155.4	2.762	CC, ES
SLATER 33-28 (EXISTING) - EXISTING - GYRO	10,000.0	6,821.8	243.9	155.4	2.756	SF
SLATER 34-28 (EXISTING) - EXISTING - SURVEYS	9,767.3	6,922.1	492.2	401.9	5.451	CC, ES
SLATER 34-28 (EXISTING) - EXISTING - SURVEYS	9,800.0	6,922.2	493.3	402.2	5.415	SF
SLATER 43-28 (EXISTING) - EXISTING - SURVEYS						Out of range
SLATER 44-28 (EXISTING) - EXISTING - SURVEYS						Out of range
SLATER 4-4-28 (EXISTING) - Existing - SURVEYS						Out of range
SLATER 4-6-28 (EXISTING) - Existing - NO SURVEYS	10,144.2	6,826.0	258.8	161.1	2.648	CC, ES, SF
SLATER 6-4-28 (EXISTING) - EXISTING - SURVEYS						Out of range
WATERFRONT 11-27 (EXISTING) - EXISTING - NO SU						Out of range
WATERFRONT 12-27 (EXISTING) - EXISTING - NO SU						Out of range
WATERFRONT 13-27 (EXISTING) - EXISTING - NO SU						Out of range
WATERFRONT 14-27 (EXISTING) - EXISTING - NO SU						Out of range
WATERFRONT 33-27 (EXISTING) - EXISTING - NO SU						Out of range

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
S28-T3N-R68W (Qualls) - QUALLS 1 (EXISTING) - EXISTING - NO SURVEYS													
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)			
7,700.0	6,834.0	6,801.0	6,801.0	27.6	11.9	90.00	219.0	1,319.4	441.2	402.1	39.09	11.286	
7,800.0	6,834.0	6,801.0	6,801.0	29.9	11.9	90.00	219.0	1,319.4	348.0	306.7	41.34	8.417	
7,900.0	6,834.0	6,801.0	6,801.0	32.1	11.9	90.00	219.0	1,319.4	259.9	216.3	43.63	5.958	
8,000.0	6,834.0	6,801.0	6,801.0	34.4	11.9	90.00	219.0	1,319.4	184.4	138.5	45.94	4.015	
8,100.0	6,834.0	6,801.0	6,801.0	36.7	11.9	90.00	219.0	1,319.4	143.1	94.8	48.27	2.965	
8,117.7	6,834.0	6,801.0	6,801.0	37.1	11.9	90.00	219.0	1,319.4	142.0	93.3	48.69	2.917	CC, ES, SF
8,200.0	6,834.0	6,801.0	6,801.0	39.0	11.9	90.00	219.0	1,319.4	164.1	113.5	50.62	3.242	
8,300.0	6,834.0	6,801.0	6,801.0	41.4	11.9	90.00	219.0	1,319.4	231.1	178.1	52.99	4.361	
8,400.0	6,834.0	6,801.0	6,801.0	43.8	11.9	90.00	219.0	1,319.4	316.0	260.6	55.37	5.707	
8,500.0	6,834.0	6,801.0	6,801.0	46.1	11.9	90.00	219.0	1,319.4	407.8	350.1	57.75	7.061	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3A-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	0.00	29.1	0.0	29.1					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	29.1	0.0	29.1	28.8	0.30	95.976		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	29.1	0.0	29.1	28.5	0.65	44.652 CC, ES		
300.0	300.0	298.7	298.7	0.5	0.5	-0.58	31.2	-0.3	31.3	30.3	1.00	31.214		
400.0	400.0	397.0	396.8	0.7	0.7	-1.93	37.5	-1.3	37.7	36.3	1.36	27.678 SF		
500.0	500.0	494.6	493.8	0.8	1.0	-3.38	47.8	-2.8	48.3	46.6	1.74	27.847		
600.0	600.0	591.3	589.4	1.0	1.2	29.22	62.1	-5.0	62.4	60.4	2.04	30.671		
700.0	700.0	687.0	683.3	1.2	1.6	29.02	80.1	-7.7	79.2	76.8	2.38	33.281		
800.0	799.9	781.4	775.2	1.4	2.0	29.17	101.7	-11.0	98.5	95.8	2.72	36.171		
900.0	899.7	875.7	866.0	1.6	2.5	29.47	126.8	-14.8	120.2	117.2	3.07	39.158		
1,000.0	999.4	973.3	959.7	1.8	3.0	29.98	154.0	-18.9	141.7	138.2	3.43	41.311		
1,100.0	1,098.9	1,071.3	1,053.7	2.0	3.5	30.65	181.3	-23.0	161.7	157.9	3.80	42.569		
1,200.0	1,198.3	1,169.5	1,147.9	2.2	4.0	31.45	208.6	-27.1	180.2	176.0	4.18	43.132		
1,300.0	1,297.4	1,268.0	1,242.4	2.5	4.5	32.36	236.0	-31.3	197.3	192.8	4.57	43.137		
1,400.0	1,396.3	1,366.7	1,337.1	2.8	5.0	33.37	263.5	-35.4	213.1	208.1	4.99	42.685		
1,500.0	1,494.9	1,465.5	1,431.9	3.1	5.5	34.49	291.0	-39.6	227.5	222.0	5.44	41.851		
1,600.0	1,593.4	1,564.4	1,526.9	3.4	6.0	35.67	318.5	-43.8	241.2	235.3	5.90	40.881		
1,700.0	1,691.9	1,663.4	1,621.8	3.7	6.5	36.72	346.1	-47.9	255.1	248.7	6.38	39.976		
1,800.0	1,790.4	1,762.3	1,716.7	4.1	7.0	37.66	373.6	-52.1	269.0	262.2	6.87	39.136		
1,900.0	1,888.9	1,861.2	1,811.7	4.4	7.5	38.51	401.1	-56.3	283.0	275.7	7.38	38.359		
2,000.0	1,987.3	1,960.2	1,906.6	4.7	8.0	39.28	428.7	-60.4	297.1	289.2	7.89	37.643		
2,100.0	2,085.8	2,059.1	2,001.5	5.1	8.6	39.98	456.2	-64.6	311.2	302.8	8.41	36.983		
2,200.0	2,184.3	2,158.0	2,096.5	5.4	9.1	40.62	483.8	-68.8	325.3	316.4	8.94	36.374		
2,300.0	2,282.8	2,257.0	2,191.4	5.7	9.6	41.21	511.3	-72.9	339.5	330.0	9.48	35.814		
2,400.0	2,381.3	2,355.9	2,286.3	6.1	10.1	41.74	538.8	-77.1	353.7	343.7	10.02	35.296		
2,500.0	2,479.7	2,454.8	2,381.3	6.4	10.6	42.24	566.4	-81.2	368.0	357.4	10.57	34.818		
2,600.0	2,578.2	2,553.8	2,476.2	6.8	11.1	42.70	593.9	-85.4	382.2	371.1	11.12	34.375		
2,700.0	2,676.7	2,652.7	2,571.1	7.1	11.6	43.13	621.4	-89.6	396.5	384.9	11.67	33.965		
2,800.0	2,775.2	2,751.6	2,666.1	7.4	12.2	43.53	649.0	-93.7	410.8	398.6	12.23	33.584		
2,900.0	2,873.7	2,850.6	2,761.0	7.8	12.7	43.90	676.5	-97.9	425.2	412.4	12.79	33.230		
3,000.0	2,972.1	2,949.5	2,855.9	8.1	13.2	44.25	704.0	-102.1	439.5	426.2	13.36	32.899		
3,100.0	3,070.8	3,048.3	2,950.8	8.5	13.7	44.59	731.6	-106.2	454.6	440.7	13.90	32.696		
3,200.0	3,169.7	3,147.0	3,045.4	8.7	14.2	44.77	759.0	-110.4	470.9	456.5	14.41	32.683		
3,300.0	3,268.9	3,245.4	3,139.9	9.0	14.7	44.81	786.4	-114.5	488.5	473.6	14.87	32.842		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3B-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	0.00	18.2	0.0	18.2					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	18.2	0.0	18.2	17.9	0.30	59.977		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	18.2	0.0	18.2	17.6	0.65	27.904		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	18.2	0.0	18.2	17.2	1.00	18.181 CC, ES		
400.0	400.0	399.3	399.3	0.7	0.7	-0.88	19.9	-0.3	19.9	18.6	1.35	14.747		
500.0	500.0	498.4	498.3	0.8	0.9	-2.79	25.0	-1.2	25.1	23.4	1.71	14.696 SF		
600.0	600.0	597.1	596.6	1.0	1.1	29.52	33.4	-2.7	32.9	30.8	2.04	16.084		
700.0	700.0	695.4	694.1	1.2	1.3	29.44	45.0	-4.8	42.6	40.2	2.39	17.810		
800.0	799.9	793.1	790.6	1.4	1.6	29.88	59.9	-7.5	54.2	51.5	2.74	19.769		
900.0	899.7	890.1	886.0	1.6	2.0	30.53	77.8	-10.7	67.7	64.6	3.09	21.862		
1,000.0	999.4	986.4	979.9	1.8	2.4	31.22	98.8	-14.5	82.9	79.5	3.45	24.019		
1,100.0	1,098.9	1,083.4	1,073.7	2.0	2.8	31.94	122.7	-18.8	99.7	95.9	3.82	26.094		
1,200.0	1,198.3	1,182.1	1,169.2	2.2	3.2	32.87	147.5	-23.3	115.6	111.4	4.21	27.475		
1,300.0	1,297.4	1,281.0	1,264.8	2.5	3.7	33.99	172.3	-27.7	130.0	125.4	4.61	28.204		
1,400.0	1,396.3	1,380.1	1,360.6	2.8	4.1	35.27	197.3	-32.2	143.1	138.1	5.04	28.406		
1,500.0	1,494.9	1,479.3	1,456.6	3.1	4.6	36.72	222.2	-36.7	154.9	149.4	5.50	28.173		
1,600.0	1,593.4	1,578.6	1,552.5	3.4	5.1	38.21	247.2	-41.2	166.1	160.1	5.98	27.751		
1,700.0	1,691.9	1,677.9	1,648.5	3.7	5.5	39.52	272.1	-45.7	177.3	170.8	6.49	27.336		
1,800.0	1,790.4	1,777.2	1,744.5	4.1	6.0	40.66	297.1	-50.2	188.7	181.7	7.00	26.937		
1,900.0	1,888.9	1,876.5	1,840.5	4.4	6.5	41.68	322.1	-54.7	200.1	192.5	7.53	26.558		
2,000.0	1,987.3	1,975.8	1,936.5	4.7	7.0	42.58	347.0	-59.2	211.5	203.5	8.07	26.203		
2,100.0	2,085.8	2,075.1	2,032.5	5.1	7.4	43.40	372.0	-63.7	223.1	214.4	8.62	25.871		
2,200.0	2,184.3	2,174.3	2,128.5	5.4	7.9	44.13	396.9	-68.1	234.6	225.4	9.18	25.562		
2,300.0	2,282.8	2,273.6	2,224.5	5.7	8.4	44.79	421.9	-72.6	246.2	236.5	9.74	25.275		
2,400.0	2,381.3	2,372.9	2,320.5	6.1	8.8	45.40	446.9	-77.1	257.8	247.5	10.31	25.008		
2,500.0	2,479.7	2,472.2	2,416.5	6.4	9.3	45.95	471.8	-81.6	269.5	258.6	10.88	24.761		
2,600.0	2,578.2	2,571.5	2,512.5	6.8	9.8	46.46	496.8	-86.1	281.1	269.7	11.46	24.531		
2,700.0	2,676.7	2,670.8	2,608.5	7.1	10.3	46.92	521.7	-90.6	292.8	280.8	12.04	24.318		
2,800.0	2,775.2	2,770.1	2,704.5	7.4	10.7	47.35	546.7	-95.1	304.5	291.9	12.63	24.119		
2,900.0	2,873.7	2,869.4	2,800.5	7.8	11.2	47.75	571.7	-99.6	316.3	303.0	13.21	23.934		
3,000.0	2,972.1	2,968.6	2,896.5	8.1	11.7	48.13	596.6	-104.1	328.0	314.2	13.80	23.761		
3,100.0	3,070.8	3,067.9	2,992.4	8.5	12.2	48.43	621.6	-108.6	340.4	326.1	14.37	23.698		
3,200.0	3,169.7	3,166.9	3,088.2	8.7	12.6	48.52	646.5	-113.0	354.0	339.1	14.88	23.794		
3,300.0	3,268.9	3,265.8	3,183.8	9.0	13.1	48.41	671.3	-117.5	368.8	353.4	15.34	24.037		
3,400.0	3,368.3	3,364.5	3,279.2	9.3	13.6	48.13	696.2	-122.0	384.6	368.9	15.75	24.415		
3,500.0	3,467.8	3,463.0	3,374.4	9.5	14.0	47.70	720.9	-126.4	401.7	385.6	16.12	24.919		
3,600.0	3,567.5	3,561.2	3,469.3	9.7	14.5	47.15	745.6	-130.9	420.0	403.5	16.44	25.544		
3,700.0	3,667.3	3,659.1	3,564.0	9.9	15.0	46.50	770.2	-135.3	439.5	422.8	16.72	26.284		
3,800.0	3,767.3	3,756.7	3,658.3	10.0	15.4	45.77	794.7	-139.7	460.3	443.3	16.96	27.134		
3,900.0	3,867.2	3,853.9	3,752.3	10.2	15.9	44.97	819.2	-144.1	482.3	465.2	17.17	28.091		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3C-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program:		0-MWD											Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	7.3	0.0	7.3					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	7.3	0.0	7.3	7.0	0.30	23.991		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	7.3	0.0	7.3	6.6	0.65	11.161		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	7.3	0.0	7.3	6.3	1.00	7.272		
400.0	400.0	400.0	400.0	0.7	0.7	0.00	7.3	0.0	7.3	5.9	1.35	5.393 CC, ES		
500.0	500.0	499.9	499.9	0.8	0.9	-1.90	8.1	-0.3	8.1	6.4	1.70	4.776		
600.0	600.0	599.7	599.7	1.0	1.0	30.04	10.6	-1.1	9.9	7.8	2.05	4.828		
700.0	700.0	699.5	699.4	1.2	1.2	31.08	14.7	-2.4	11.8	9.4	2.40	4.937		
800.0	799.9	799.3	798.9	1.4	1.4	33.58	20.5	-4.3	14.0	11.2	2.75	5.085		
900.0	899.7	899.0	898.3	1.6	1.6	36.86	27.9	-6.7	16.4	13.3	3.11	5.263		
1,000.0	999.4	998.7	997.6	1.8	1.8	40.50	37.0	-9.7	19.1	15.6	3.49	5.465		
1,100.0	1,098.9	1,098.3	1,096.6	2.0	2.1	44.22	47.7	-13.1	22.1	18.2	3.88	5.680		
1,200.0	1,198.3	1,197.9	1,195.3	2.2	2.3	47.86	60.0	-17.1	25.4	21.1	4.31	5.897		
1,300.0	1,297.4	1,297.4	1,293.7	2.5	2.6	51.30	74.0	-21.7	29.2	24.4	4.78	6.106		
1,400.0	1,396.3	1,396.9	1,391.8	2.8	2.9	54.50	89.6	-26.7	33.4	28.1	5.30	6.301		
1,500.0	1,494.9	1,496.3	1,489.6	3.1	3.3	57.44	106.7	-32.3	38.0	32.1	5.86	6.475		
1,600.0	1,593.4	1,595.6	1,586.9	3.4	3.6	59.16	125.5	-38.4	43.5	37.0	6.45	6.732		
1,700.0	1,691.9	1,695.4	1,684.5	3.7	4.0	59.73	145.2	-44.8	49.6	42.6	7.04	7.050		
1,800.0	1,790.4	1,795.2	1,782.2	4.1	4.4	60.17	165.0	-51.2	55.8	48.2	7.64	7.310		
1,900.0	1,888.9	1,895.0	1,879.8	4.4	4.8	60.52	184.7	-57.6	62.0	53.8	8.24	7.526		
2,000.0	1,987.3	1,994.8	1,977.4	4.7	5.1	60.81	204.4	-64.1	68.2	59.3	8.85	7.707		
2,100.0	2,085.8	2,094.6	2,075.0	5.1	5.5	61.05	224.2	-70.5	74.4	64.9	9.46	7.861		
2,200.0	2,184.3	2,194.4	2,172.7	5.4	5.9	61.26	243.9	-76.9	80.6	70.5	10.08	7.993		
2,300.0	2,282.8	2,294.2	2,270.3	5.7	6.3	61.43	263.6	-83.3	86.8	76.1	10.70	8.108		
2,400.0	2,381.3	2,394.0	2,367.9	6.1	6.7	61.58	283.4	-89.7	93.0	81.6	11.33	8.207		
2,500.0	2,479.7	2,493.8	2,465.5	6.4	7.1	61.72	303.1	-96.1	99.1	87.2	11.95	8.295		
2,600.0	2,578.2	2,593.6	2,563.2	6.8	7.5	61.83	322.8	-102.5	105.3	92.8	12.58	8.373		
2,700.0	2,676.7	2,693.4	2,660.8	7.1	7.9	61.94	342.6	-108.9	111.5	98.3	13.21	8.442		
2,800.0	2,775.2	2,793.3	2,758.4	7.4	8.3	62.03	362.3	-115.4	117.7	103.9	13.84	8.504		
2,900.0	2,873.7	2,893.1	2,856.1	7.8	8.7	62.11	382.0	-121.8	123.9	109.5	14.48	8.560		
3,000.0	2,972.1	2,992.9	2,953.7	8.1	9.1	62.19	401.8	-128.2	130.1	115.0	15.11	8.611		
3,100.0	3,070.8	3,092.6	3,051.3	8.5	9.5	61.93	421.5	-134.6	136.8	121.1	15.69	8.721		
3,200.0	3,169.7	3,192.3	3,148.8	8.7	9.9	61.10	441.2	-141.0	144.3	128.2	16.18	8.922		
3,300.0	3,268.9	3,291.9	3,246.2	9.0	10.3	59.79	460.9	-147.4	152.8	136.2	16.58	9.214		
3,400.0	3,368.3	3,391.4	3,343.5	9.3	10.7	58.11	480.6	-153.8	162.2	145.3	16.90	9.597		
3,500.0	3,467.8	3,490.6	3,440.5	9.5	11.1	56.14	500.2	-160.2	172.7	155.6	17.14	10.075		
3,600.0	3,567.5	3,589.7	3,537.4	9.7	11.5	53.99	519.8	-166.5	184.4	167.1	17.31	10.653		
3,700.0	3,667.3	3,688.5	3,634.1	9.9	11.8	51.71	539.3	-172.9	197.5	180.0	17.42	11.333		
3,800.0	3,767.3	3,787.1	3,730.5	10.0	12.2	49.38	558.8	-179.2	211.9	194.4	17.49	12.119		
3,900.0	3,867.2	3,885.3	3,826.7	10.2	12.6	47.05	578.3	-185.5	227.9	210.4	17.52	13.011		
4,000.0	3,967.2	3,983.3	3,922.5	10.3	13.0	11.25	597.6	-191.8	245.5	224.8	20.65	11.887		
4,100.0	4,067.2	4,081.1	4,018.1	10.4	13.4	9.05	617.0	-198.1	263.9	242.4	21.43	12.312		
4,200.0	4,167.2	4,181.7	4,116.6	10.5	13.8	7.12	636.5	-204.5	282.3	260.2	22.17	12.732		
4,300.0	4,267.2	4,284.7	4,217.7	10.7	14.2	5.52	655.0	-210.5	299.6	276.7	22.86	13.108		
4,400.0	4,367.2	4,388.4	4,319.9	10.8	14.5	4.22	671.9	-215.9	315.3	291.9	23.47	13.434		
4,500.0	4,467.2	4,492.6	4,422.9	10.9	14.8	3.17	687.0	-220.9	329.6	305.5	24.04	13.710		
4,600.0	4,567.2	4,597.5	4,526.8	11.0	15.1	2.30	700.5	-225.2	342.2	317.6	24.56	13.935		
4,700.0	4,667.2	4,702.8	4,631.4	11.2	15.4	1.61	712.2	-229.0	353.2	328.1	25.03	14.110		
4,800.0	4,767.2	4,808.6	4,736.7	11.3	15.6	1.06	722.0	-232.2	362.5	337.0	25.46	14.235		
4,900.0	4,867.2	4,914.7	4,842.4	11.4	15.9	0.63	730.1	-234.9	370.0	344.2	25.86	14.312		
5,000.0	4,967.2	5,021.1	4,948.6	11.5	16.0	0.31	736.3	-236.9	375.9	349.6	26.21	14.340		
5,100.0	5,067.2	5,127.6	5,055.1	11.7	16.2	0.09	740.7	-238.3	379.9	353.4	26.53	14.321		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3C-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,200.0	5,167.2	5,234.4	5,161.8	11.8	16.3	-0.03	743.1	-239.1	382.2	355.4	26.81	14.255		
5,300.0	5,267.2	5,339.8	5,267.2	11.9	16.4	-0.06	743.7	-239.3	382.8	355.7	27.07	14.141		
5,400.0	5,367.2	5,439.8	5,367.2	12.1	16.5	-0.06	743.7	-239.3	382.8	355.5	27.32	14.013		
5,500.0	5,467.2	5,539.8	5,467.2	12.2	16.6	-0.06	743.7	-239.3	382.8	355.2	27.57	13.886		
5,600.0	5,567.2	5,639.8	5,567.2	12.4	16.7	-0.06	743.7	-239.3	382.8	355.0	27.82	13.761		
5,700.0	5,667.2	5,739.8	5,667.2	12.5	16.8	-0.06	743.7	-239.3	382.8	354.7	28.07	13.637		
5,800.0	5,767.2	5,839.8	5,767.2	12.6	16.9	-0.06	743.7	-239.3	382.8	354.5	28.33	13.514		
5,900.0	5,867.2	5,939.8	5,867.2	12.8	17.0	-0.06	743.7	-239.3	382.8	354.2	28.58	13.392		
6,000.0	5,967.2	6,039.8	5,967.2	12.9	17.1	-0.06	743.7	-239.3	382.8	354.0	28.84	13.272		
6,100.0	6,067.2	6,139.8	6,067.2	13.1	17.3	-0.06	743.7	-239.3	382.8	353.7	29.10	13.153		
6,147.3	6,114.6	6,187.1	6,114.6	13.1	17.3	-90.17	743.7	-239.3	382.8	359.8	22.99	16.654		
6,200.0	6,167.2	6,239.8	6,167.2	13.2	17.4	-90.31	743.7	-239.3	382.8	359.7	23.13	16.551		
6,300.0	6,266.1	6,338.7	6,266.1	13.2	17.5	-92.33	743.7	-239.3	383.1	360.0	23.12	16.570		
6,400.0	6,362.2	6,436.2	6,363.6	13.2	17.6	-96.10	743.7	-238.9	385.2	362.3	22.92	16.804		
6,500.0	6,453.5	6,539.7	6,466.5	13.2	17.6	-100.42	743.7	-228.2	389.9	367.1	22.74	17.143		
6,600.0	6,538.3	6,648.7	6,571.9	13.2	17.6	-104.57	743.7	-201.0	396.7	374.0	22.73	17.456		
6,700.0	6,614.9	6,763.6	6,677.2	13.3	17.6	-108.42	743.7	-155.4	405.1	382.2	22.94	17.658		
6,800.0	6,681.8	6,884.8	6,778.9	13.5	17.6	-111.90	743.7	-89.6	414.4	390.9	23.46	17.667		
6,900.0	6,737.8	7,012.6	6,872.5	14.0	17.8	-114.88	743.7	-2.9	423.6	399.3	24.33	17.410		
7,000.0	6,781.6	7,146.7	6,952.5	14.8	18.1	-117.28	743.7	104.4	431.9	406.2	25.71	16.799		
7,100.0	6,812.6	7,286.1	7,013.0	16.0	18.8	-119.02	743.7	229.8	438.3	410.6	27.67	15.840		
7,200.0	6,830.0	7,429.4	7,048.7	17.6	20.1	-120.00	743.7	368.3	442.1	411.9	30.26	14.611		
7,300.0	6,834.0	7,563.2	7,057.0	19.4	21.9	-120.23	743.7	501.7	443.0	409.6	33.41	13.260		
7,400.0	6,834.0	7,663.2	7,057.0	21.3	23.5	-120.23	743.7	601.7	443.0	406.1	36.84	12.026		
7,500.0	6,834.0	7,763.2	7,057.0	23.4	25.3	-120.23	743.7	701.7	443.0	402.6	40.42	10.959		
7,600.0	6,834.0	7,863.2	7,057.0	25.5	27.2	-120.23	743.7	801.7	443.0	398.8	44.13	10.038		
7,700.0	6,834.0	7,963.2	7,057.0	27.6	29.3	-120.23	743.7	901.7	443.0	395.0	47.93	9.241		
7,800.0	6,834.0	8,063.2	7,057.0	29.9	31.3	-120.23	743.7	1,001.7	443.0	391.1	51.81	8.549		
7,900.0	6,834.0	8,163.2	7,057.0	32.1	33.5	-120.23	743.7	1,101.7	442.9	387.2	55.75	7.945		
8,000.0	6,834.0	8,263.2	7,057.0	34.4	35.7	-120.23	743.7	1,201.7	442.9	383.2	59.74	7.415		
8,100.0	6,834.0	8,363.2	7,057.0	36.7	37.9	-120.23	743.7	1,301.7	442.9	379.2	63.76	6.947		
8,200.0	6,834.0	8,463.2	7,057.0	39.0	40.2	-120.23	743.7	1,401.7	442.9	375.1	67.81	6.532		
8,300.0	6,834.0	8,563.2	7,057.0	41.4	42.5	-120.23	743.7	1,501.7	442.9	371.0	71.89	6.161		
8,400.0	6,834.0	8,663.2	7,057.0	43.8	44.8	-120.23	743.7	1,601.7	442.9	366.9	76.00	5.828		
8,500.0	6,834.0	8,763.2	7,057.0	46.1	47.1	-120.23	743.7	1,701.7	442.9	362.8	80.12	5.528		
8,600.0	6,834.0	8,863.2	7,057.0	48.5	49.4	-120.23	743.7	1,801.7	442.9	358.7	84.26	5.257		
8,700.0	6,834.0	8,963.2	7,057.0	50.9	51.8	-120.23	743.7	1,901.7	442.9	354.5	88.41	5.010		
8,800.0	6,834.0	9,063.2	7,057.0	53.3	54.2	-120.23	743.7	2,001.7	442.9	350.3	92.57	4.785		
8,900.0	6,834.0	9,163.2	7,057.0	55.7	56.5	-120.23	743.7	2,101.7	442.9	346.2	96.74	4.578		
9,000.0	6,834.0	9,263.2	7,057.0	58.1	58.9	-120.23	743.7	2,201.7	442.9	342.0	100.92	4.388		
9,100.0	6,834.0	9,363.2	7,057.0	60.5	61.3	-120.23	743.6	2,301.7	442.9	337.8	105.11	4.213		
9,200.0	6,834.0	9,463.2	7,057.0	63.0	63.7	-120.23	743.6	2,401.7	442.9	333.6	109.31	4.052		
9,300.0	6,834.0	9,563.2	7,057.0	65.4	66.1	-120.23	743.6	2,501.7	442.9	329.4	113.51	3.902		
9,400.0	6,834.0	9,663.2	7,057.0	67.8	68.5	-120.23	743.6	2,601.7	442.9	325.1	117.72	3.762		
9,500.0	6,834.0	9,763.2	7,057.0	70.3	70.9	-120.23	743.6	2,701.7	442.9	320.9	121.93	3.632		
9,600.0	6,834.0	9,863.2	7,057.0	72.7	73.3	-120.24	743.6	2,801.7	442.9	316.7	126.15	3.511		
9,700.0	6,834.0	9,963.2	7,057.0	75.1	75.8	-120.24	743.6	2,901.7	442.8	312.5	130.37	3.397		
9,800.0	6,834.0	10,063.2	7,057.0	77.6	78.2	-120.24	743.6	3,001.7	442.8	308.2	134.60	3.290		
9,900.0	6,834.0	10,163.2	7,057.0	80.0	80.6	-120.24	743.6	3,101.7	442.8	304.0	138.83	3.190		
10,000.0	6,834.0	10,263.2	7,057.0	82.5	83.0	-120.24	743.6	3,201.7	442.8	299.8	143.06	3.095		
10,100.0	6,834.0	10,363.2	7,057.0	84.9	85.5	-120.24	743.6	3,301.7	442.8	295.5	147.29	3.006		
10,200.0	6,834.0	10,463.2	7,057.0	87.3	87.9	-120.24	743.6	3,401.7	442.8	291.3	151.53	2.922		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3C-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
10,300.0	6,834.0	10,563.2	7,057.0	89.8	90.3	-120.24	743.6	3,501.7	442.8	287.0	155.77	2.843		
10,400.0	6,834.0	10,663.2	7,057.0	92.2	92.8	-120.24	743.6	3,601.7	442.8	282.8	160.01	2.767		
10,500.0	6,834.0	10,763.2	7,057.0	94.7	95.2	-120.24	743.6	3,701.7	442.8	278.6	164.25	2.696		
10,600.0	6,834.0	10,863.2	7,057.0	97.2	97.7	-120.24	743.6	3,801.7	442.8	274.3	168.50	2.628		
10,700.0	6,834.0	10,963.2	7,057.0	99.6	100.1	-120.24	743.6	3,901.7	442.8	270.1	172.74	2.563		
10,800.0	6,834.0	11,063.2	7,057.0	102.1	102.6	-120.24	743.6	4,001.7	442.8	265.8	176.99	2.502		
10,900.0	6,834.0	11,163.2	7,057.0	104.5	105.0	-120.24	743.6	4,101.7	442.8	261.5	181.24	2.443		
11,000.0	6,834.0	11,263.2	7,057.0	107.0	107.5	-120.24	743.6	4,201.7	442.8	257.3	185.49	2.387		
11,100.0	6,834.0	11,363.2	7,057.0	109.4	109.9	-120.24	743.6	4,301.7	442.8	253.0	189.74	2.334		
11,200.0	6,834.0	11,463.2	7,057.0	111.9	112.4	-120.24	743.6	4,401.7	442.8	248.8	194.00	2.282		
11,300.0	6,834.0	11,563.2	7,057.0	114.3	114.8	-120.24	743.6	4,501.7	442.8	244.5	198.25	2.233		
11,379.8	6,834.0	11,643.0	7,057.0	116.3	116.8	-120.24	743.6	4,581.6	442.8	241.1	201.65	2.196 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3E-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-10.9	0.0	10.9	10.6	0.30	35.986		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-10.9	0.0	10.9	10.3	0.65	16.742		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-10.9	0.0	10.9	9.9	1.00	10.909		
400.0	400.0	400.0	400.0	0.7	0.7	-180.00	-10.9	0.0	10.9	9.6	1.35	8.090		
500.0	500.0	500.0	500.0	0.8	0.9	-175.42	-10.8	-0.9	10.9	9.2	1.70	6.392		
503.1	503.1	503.1	503.1	0.9	0.9	-141.64	-10.8	-0.9	10.9	9.2	1.71	6.351 CC, ES		
600.0	600.0	600.0	599.9	1.0	1.0	-131.66	-10.6	-3.5	11.7	9.6	2.05	5.683		
700.0	700.0	699.9	699.7	1.2	1.2	-122.13	-10.1	-7.8	14.3	11.8	2.41	5.910		
800.0	799.9	799.6	799.3	1.4	1.4	-115.60	-9.4	-13.9	18.6	15.8	2.78	6.682		
900.0	899.7	899.3	898.7	1.6	1.6	-111.77	-8.6	-21.6	24.6	21.4	3.17	7.747		
1,000.0	999.4	998.8	997.7	1.8	1.8	-109.68	-7.6	-31.1	32.1	28.5	3.58	8.954		
1,100.0	1,098.9	1,098.0	1,096.3	2.0	2.1	-108.60	-6.3	-42.2	41.0	37.0	4.02	10.216		
1,200.0	1,198.3	1,197.1	1,194.5	2.2	2.3	-108.09	-5.0	-55.0	51.5	47.0	4.49	11.475		
1,300.0	1,297.4	1,296.4	1,292.9	2.5	2.6	-108.52	-3.5	-68.8	62.9	57.9	4.98	12.632		
1,400.0	1,396.3	1,395.6	1,391.1	2.8	2.9	-110.05	-2.0	-82.5	75.0	69.5	5.51	13.616		
1,500.0	1,494.9	1,494.8	1,489.3	3.1	3.2	-112.19	-0.5	-96.2	87.7	81.6	6.06	14.480		
1,600.0	1,593.4	1,593.8	1,587.4	3.4	3.4	-114.33	1.0	-109.9	100.9	94.3	6.62	15.247		
1,700.0	1,691.9	1,692.9	1,685.5	3.7	3.7	-115.98	2.5	-123.6	114.2	107.0	7.18	15.899		
1,800.0	1,790.4	1,792.0	1,783.6	4.1	4.0	-117.28	4.0	-137.3	127.5	119.8	7.75	16.458		
1,900.0	1,888.9	1,891.0	1,881.7	4.4	4.3	-118.33	5.5	-151.0	140.9	132.6	8.32	16.941		
2,000.0	1,987.3	1,990.1	1,979.8	4.7	4.6	-119.21	7.0	-164.8	154.4	145.5	8.89	17.362		
2,100.0	2,085.8	2,089.2	2,077.9	5.1	4.9	-119.94	8.5	-178.5	167.9	158.4	9.47	17.732		
2,200.0	2,184.3	2,188.8	2,176.7	5.4	5.2	-120.65	9.9	-192.0	181.3	171.2	10.04	18.062		
2,300.0	2,282.8	2,289.0	2,276.1	5.7	5.4	-121.73	11.2	-203.9	194.2	183.6	10.58	18.357		
2,400.0	2,381.3	2,389.1	2,375.7	6.1	5.7	-123.13	12.3	-214.2	206.7	195.6	11.10	18.629		
2,500.0	2,479.7	2,489.2	2,475.4	6.4	5.9	-124.81	13.3	-222.7	218.9	207.3	11.58	18.899		
2,600.0	2,578.2	2,589.2	2,575.1	6.8	6.1	-126.74	14.0	-229.5	230.8	218.7	12.03	19.185		
2,700.0	2,676.7	2,688.9	2,674.8	7.1	6.3	-128.88	14.5	-234.5	242.6	230.1	12.44	19.503		
2,800.0	2,775.2	2,788.5	2,774.2	7.4	6.4	-131.20	14.9	-237.8	254.4	241.6	12.80	19.869		
2,900.0	2,873.7	2,887.7	2,873.4	7.8	6.6	-133.67	15.1	-239.4	266.4	253.3	13.13	20.295		
3,000.0	2,972.1	2,986.4	2,972.1	8.1	6.7	-136.21	15.1	-239.5	278.8	265.4	13.42	20.774		
3,100.0	3,070.8	3,085.0	3,070.8	8.5	6.8	-138.51	15.1	-239.5	290.9	277.2	13.70	21.230		
3,200.0	3,169.7	3,184.0	3,169.7	8.7	7.0	-140.41	15.1	-239.5	302.0	288.1	13.98	21.608		
3,300.0	3,268.9	3,283.1	3,268.9	9.0	7.1	-141.97	15.1	-239.5	312.1	297.9	14.25	21.898		
3,400.0	3,368.3	3,382.5	3,368.3	9.3	7.3	-143.25	15.1	-239.5	321.0	306.5	14.53	22.094		
3,500.0	3,467.8	3,482.1	3,467.8	9.5	7.4	-144.27	15.1	-239.5	328.6	313.8	14.81	22.194		
3,600.0	3,567.5	3,581.8	3,567.5	9.7	7.5	-145.07	15.1	-239.5	334.9	319.8	15.08	22.199		
3,700.0	3,667.3	3,681.6	3,667.3	9.9	7.7	-145.67	15.1	-239.5	339.7	324.4	15.37	22.110		
3,800.0	3,767.3	3,781.5	3,767.3	10.0	7.8	-146.09	15.1	-239.5	343.2	327.6	15.65	21.931		
3,900.0	3,867.2	3,881.5	3,867.2	10.2	8.0	-146.32	15.1	-239.5	345.2	329.3	15.94	21.665		
4,000.0	3,967.2	3,981.5	3,967.2	10.3	8.1	-179.89	15.1	-239.5	345.8	329.5	16.33	21.180		
4,100.0	4,067.2	4,081.5	4,067.2	10.4	8.3	-179.89	15.1	-239.5	345.8	329.2	16.63	20.792		
4,200.0	4,167.2	4,181.5	4,167.2	10.5	8.4	-179.89	15.1	-239.5	345.8	328.9	16.94	20.417		
4,300.0	4,267.2	4,281.5	4,267.2	10.7	8.6	-179.89	15.1	-239.5	345.8	328.6	17.25	20.053		
4,400.0	4,367.2	4,381.5	4,367.2	10.8	8.7	-179.89	15.1	-239.5	345.8	328.3	17.55	19.701		
4,500.0	4,467.2	4,481.5	4,467.2	10.9	8.9	-179.89	15.1	-239.5	345.8	328.0	17.86	19.359		
4,600.0	4,567.2	4,581.5	4,567.2	11.0	9.0	-179.89	15.1	-239.5	345.8	327.7	18.17	19.028		
4,700.0	4,667.2	4,681.5	4,667.2	11.2	9.2	-179.89	15.1	-239.5	345.8	327.3	18.49	18.707		
4,800.0	4,767.2	4,781.5	4,767.2	11.3	9.3	-179.89	15.1	-239.5	345.8	327.0	18.80	18.396		
4,900.0	4,867.2	4,881.5	4,867.2	11.4	9.5	-179.89	15.1	-239.5	345.8	326.7	19.11	18.093		
5,000.0	4,967.2	4,981.5	4,967.2	11.5	9.7	-179.89	15.1	-239.5	345.8	326.4	19.43	17.800		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3E-28H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,067.2	5,081.5	5,067.2	11.7	9.8	-179.89	15.1	-239.5	345.8	326.1	19.75	17.515		
5,200.0	5,167.2	5,181.5	5,167.2	11.8	10.0	-179.89	15.1	-239.5	345.8	325.8	20.06	17.238		
5,300.0	5,267.2	5,281.5	5,267.2	11.9	10.1	-179.89	15.1	-239.5	345.8	325.5	20.38	16.969		
5,400.0	5,367.2	5,381.5	5,367.2	12.1	10.3	-179.89	15.1	-239.5	345.8	325.1	20.70	16.707		
5,500.0	5,467.2	5,481.5	5,467.2	12.2	10.4	-179.89	15.1	-239.5	345.8	324.8	21.02	16.453		
5,600.0	5,567.2	5,581.5	5,567.2	12.4	10.6	-179.89	15.1	-239.5	345.8	324.5	21.34	16.206		
5,700.0	5,667.2	5,681.5	5,667.2	12.5	10.8	-179.89	15.1	-239.5	345.8	324.2	21.66	15.966		
5,800.0	5,767.2	5,781.5	5,767.2	12.6	10.9	-179.89	15.1	-239.5	345.8	323.9	21.98	15.732		
5,900.0	5,867.2	5,881.5	5,867.2	12.8	11.1	-179.89	15.1	-239.5	345.8	323.5	22.31	15.504		
6,000.0	5,967.2	5,981.5	5,967.2	12.9	11.2	-179.89	15.1	-239.5	345.8	323.2	22.63	15.282		
6,100.0	6,067.2	6,081.5	6,067.2	13.1	11.4	-179.89	15.1	-239.5	345.8	322.9	22.95	15.067		
6,145.7	6,112.9	6,127.2	6,112.9	13.1	11.5	90.23	15.1	-239.5	345.8	322.9	22.96	15.063		
6,200.0	6,167.2	6,181.4	6,167.2	13.2	11.6	90.39	15.1	-239.5	345.8	322.7	23.13	14.951		
6,300.0	6,266.1	6,280.4	6,266.1	13.2	11.7	92.62	15.1	-239.5	346.2	322.8	23.44	14.771		
6,400.0	6,362.2	6,376.5	6,362.2	13.2	11.9	96.77	15.1	-239.5	348.6	324.9	23.71	14.701		
6,500.0	6,453.5	6,477.0	6,462.6	13.2	12.0	102.17	15.1	-235.0	355.0	331.2	23.84	14.890		
6,600.0	6,538.3	6,585.1	6,568.6	13.2	12.0	107.45	15.1	-214.7	364.9	341.1	23.74	15.368		
6,700.0	6,614.9	6,700.5	6,677.1	13.3	12.0	112.35	15.1	-175.8	377.4	353.9	23.48	16.071		
6,800.0	6,681.8	6,824.1	6,784.8	13.5	12.0	116.76	15.1	-115.4	391.3	368.1	23.23	16.842		
6,900.0	6,737.8	6,956.5	6,886.8	14.0	12.2	120.54	15.1	-31.2	405.3	382.1	23.27	17.419		
7,000.0	6,781.6	7,097.9	6,976.6	14.8	12.9	123.60	15.1	77.7	418.0	394.1	23.94	17.459		
7,100.0	6,812.6	7,247.3	7,046.3	16.0	14.2	125.81	15.1	209.5	427.9	402.3	25.58	16.726		
7,200.0	6,830.0	7,402.6	7,088.2	17.6	16.4	127.07	15.1	358.8	433.8	405.4	28.34	15.305		
7,300.0	6,834.0	7,546.1	7,098.0	19.4	19.0	127.35	15.1	501.7	435.1	403.3	31.84	13.664		
7,400.0	6,834.0	7,646.1	7,098.0	21.3	21.0	127.35	15.1	601.7	435.1	400.2	34.92	12.459		
7,500.0	6,834.0	7,746.1	7,098.0	23.4	23.0	127.35	15.1	701.7	435.1	397.0	38.16	11.403		
7,600.0	6,834.0	7,846.1	7,098.0	25.5	25.2	127.35	15.1	801.7	435.1	393.6	41.51	10.481		
7,700.0	6,834.0	7,946.1	7,098.0	27.6	27.4	127.35	15.1	901.7	435.1	390.2	44.97	9.677		
7,800.0	6,834.0	8,046.1	7,098.0	29.9	29.6	127.35	15.1	1,001.7	435.1	386.6	48.49	8.973		
7,900.0	6,834.0	8,146.1	7,098.0	32.1	31.9	127.35	15.1	1,101.7	435.1	383.1	52.08	8.355		
8,000.0	6,834.0	8,246.1	7,098.0	34.4	34.2	127.35	15.1	1,201.7	435.1	379.4	55.71	7.810		
8,100.0	6,834.0	8,346.1	7,098.0	36.7	36.5	127.35	15.1	1,301.7	435.1	375.8	59.39	7.327		
8,200.0	6,834.0	8,446.1	7,098.0	39.0	38.8	127.35	15.1	1,401.7	435.1	372.1	63.09	6.897		
8,300.0	6,834.0	8,546.1	7,098.0	41.4	41.2	127.35	15.1	1,501.7	435.2	368.3	66.83	6.512		
8,400.0	6,834.0	8,646.1	7,098.0	43.8	43.6	127.35	15.1	1,601.7	435.2	364.6	70.58	6.165		
8,500.0	6,834.0	8,746.1	7,098.0	46.1	45.9	127.35	15.1	1,701.7	435.2	360.8	74.36	5.852		
8,600.0	6,834.0	8,846.1	7,098.0	48.5	48.3	127.35	15.1	1,801.7	435.2	357.0	78.15	5.568		
8,700.0	6,834.0	8,946.1	7,098.0	50.9	50.7	127.35	15.1	1,901.7	435.2	353.2	81.96	5.310		
8,800.0	6,834.0	9,046.1	7,098.0	53.3	53.1	127.35	15.1	2,001.7	435.2	349.4	85.77	5.073		
8,900.0	6,834.0	9,146.1	7,098.0	55.7	55.5	127.35	15.0	2,101.7	435.2	345.6	89.60	4.857		
9,000.0	6,834.0	9,246.1	7,098.0	58.1	58.0	127.35	15.0	2,201.7	435.2	341.7	93.44	4.657		
9,100.0	6,834.0	9,346.1	7,098.0	60.5	60.4	127.35	15.0	2,301.7	435.2	337.9	97.29	4.473		
9,200.0	6,834.0	9,446.1	7,098.0	63.0	62.8	127.35	15.0	2,401.7	435.2	334.0	101.14	4.303		
9,300.0	6,834.0	9,546.1	7,098.0	65.4	65.2	127.35	15.0	2,501.7	435.2	330.2	105.00	4.145		
9,400.0	6,834.0	9,646.1	7,098.0	67.8	67.7	127.35	15.0	2,601.7	435.2	326.3	108.87	3.997		
9,500.0	6,834.0	9,746.1	7,098.0	70.3	70.1	127.35	15.0	2,701.7	435.2	322.5	112.74	3.860		
9,600.0	6,834.0	9,846.1	7,098.0	72.7	72.5	127.35	15.0	2,801.7	435.2	318.6	116.62	3.732		
9,700.0	6,834.0	9,946.1	7,098.0	75.1	75.0	127.34	15.0	2,901.7	435.2	314.7	120.50	3.612		
9,800.0	6,834.0	10,046.1	7,098.0	77.6	77.4	127.34	15.0	3,001.7	435.2	310.8	124.38	3.499		
9,900.0	6,834.0	10,146.1	7,098.0	80.0	79.9	127.34	15.0	3,101.7	435.2	306.9	128.27	3.393		
10,000.0	6,834.0	10,246.1	7,098.0	82.5	82.3	127.34	15.0	3,201.7	435.2	303.1	132.16	3.293		
10,100.0	6,834.0	10,346.1	7,098.0	84.9	84.8	127.34	15.0	3,301.7	435.2	299.2	136.06	3.199		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3E-28H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,200.0	6,834.0	10,446.1	7,098.0	87.3	87.2	127.34	15.0	3,401.7	435.2	295.3	139.95	3.110		
10,300.0	6,834.0	10,546.1	7,098.0	89.8	89.7	127.34	15.0	3,501.7	435.2	291.4	143.85	3.026		
10,400.0	6,834.0	10,646.1	7,098.0	92.2	92.1	127.34	15.0	3,601.7	435.2	287.5	147.75	2.946		
10,500.0	6,834.0	10,746.1	7,098.0	94.7	94.6	127.34	15.0	3,701.7	435.2	283.6	151.66	2.870		
10,600.0	6,834.0	10,846.1	7,098.0	97.2	97.0	127.34	15.0	3,801.7	435.2	279.7	155.56	2.798		
10,700.0	6,834.0	10,946.1	7,098.0	99.6	99.5	127.34	15.0	3,901.7	435.2	275.8	159.47	2.729		
10,800.0	6,834.0	11,046.1	7,098.0	102.1	101.9	127.34	15.0	4,001.7	435.2	271.9	163.38	2.664		
10,900.0	6,834.0	11,146.1	7,098.0	104.5	104.4	127.34	15.0	4,101.7	435.3	268.0	167.29	2.602		
11,000.0	6,834.0	11,246.1	7,098.0	107.0	106.8	127.34	15.0	4,201.7	435.3	264.0	171.21	2.542		
11,100.0	6,834.0	11,346.1	7,098.0	109.4	109.3	127.34	15.0	4,301.7	435.3	260.1	175.12	2.485		
11,200.0	6,834.0	11,446.1	7,098.0	111.9	111.8	127.34	15.0	4,401.7	435.3	256.2	179.03	2.431		
11,300.0	6,834.0	11,546.1	7,098.0	114.3	114.2	127.34	15.0	4,501.7	435.3	252.3	182.95	2.379		
11,379.8	6,834.0	11,625.9	7,098.0	116.3	116.2	127.34	15.0	4,581.5	435.3	249.2	186.08	2.339 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3F-28H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-21.9	0.0	21.9					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-21.9	0.0	21.9	21.6	0.30	71.972		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-21.9	0.0	21.9	21.2	0.65	33.484		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-21.9	0.0	21.9	20.9	1.00	21.817 CC, ES		
400.0	400.0	399.7	399.7	0.7	0.7	-178.79	-22.6	-0.5	22.6	21.2	1.35	16.728		
500.0	500.0	499.3	499.2	0.8	0.9	-175.58	-24.7	-1.9	24.8	23.1	1.70	14.618		
600.0	600.0	598.8	598.6	1.0	1.0	-138.99	-28.4	-4.3	29.4	27.3	2.05	14.322 SF		
700.0	700.0	698.0	697.6	1.2	1.2	-137.47	-33.4	-7.6	36.8	34.4	2.40	15.324		
800.0	799.9	796.8	796.1	1.4	1.4	-137.05	-39.8	-11.9	47.1	44.4	2.76	17.084		
900.0	899.7	895.1	894.0	1.6	1.7	-137.22	-47.6	-17.0	60.2	57.1	3.12	19.314		
1,000.0	999.4	992.7	991.0	1.8	1.9	-137.63	-56.7	-23.1	76.2	72.7	3.49	21.840		
1,100.0	1,098.9	1,089.6	1,087.1	2.0	2.2	-138.12	-67.2	-30.0	94.9	91.1	3.87	24.547		
1,200.0	1,198.3	1,185.7	1,182.2	2.2	2.4	-138.60	-78.8	-37.7	116.4	112.2	4.26	27.354		
1,300.0	1,297.4	1,280.8	1,276.0	2.5	2.7	-139.04	-91.7	-46.2	140.7	136.0	4.66	30.202		
1,400.0	1,396.3	1,376.8	1,370.5	2.8	3.1	-139.52	-105.6	-55.4	167.2	162.1	5.07	32.955		
1,500.0	1,494.9	1,472.8	1,465.1	3.1	3.4	-140.15	-119.5	-64.6	195.1	189.6	5.50	35.453		
1,600.0	1,593.4	1,568.6	1,559.4	3.4	3.7	-140.91	-133.3	-73.8	223.6	217.6	5.94	37.623		
1,700.0	1,691.9	1,664.4	1,653.8	3.7	4.0	-141.50	-147.2	-83.0	252.1	245.8	6.39	39.472		
1,800.0	1,790.4	1,760.2	1,748.1	4.1	4.3	-141.97	-161.1	-92.1	280.7	273.9	6.84	41.063		
1,900.0	1,888.9	1,856.0	1,842.5	4.4	4.7	-142.35	-175.0	-101.3	309.3	302.0	7.29	42.445		
2,000.0	1,987.3	1,951.8	1,936.8	4.7	5.0	-142.67	-188.8	-110.5	337.9	330.2	7.74	43.654		
2,100.0	2,085.8	2,047.6	2,031.2	5.1	5.3	-142.93	-202.7	-119.7	366.5	358.3	8.20	44.720		
2,200.0	2,184.3	2,143.4	2,125.5	5.4	5.6	-143.16	-216.6	-128.9	395.2	386.5	8.65	45.667		
2,300.0	2,282.8	2,239.2	2,219.9	5.7	6.0	-143.36	-230.4	-138.1	423.8	414.7	9.11	46.513		
2,400.0	2,381.3	2,335.0	2,314.2	6.1	6.3	-143.53	-244.3	-147.2	452.4	442.8	9.57	47.273		
2,500.0	2,479.7	2,430.8	2,408.6	6.4	6.6	-143.69	-258.2	-156.4	481.0	471.0	10.03	47.959		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - Qualls 3G-28H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-29.1	0.0	29.1					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-29.1	0.0	29.1	28.8	0.30	95.963		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-29.1	0.0	29.1	28.5	0.65	44.646 CC, ES		
300.0	300.0	299.5	299.5	0.5	0.5	-179.43	-30.0	-0.3	30.0	29.0	1.00	29.929		
400.0	400.0	399.0	398.9	0.7	0.7	-177.91	-32.4	-1.2	32.4	31.1	1.35	24.029		
500.0	500.0	498.3	498.2	0.8	0.9	-175.83	-36.4	-2.7	36.6	34.9	1.70	21.533		
600.0	600.0	597.4	597.1	1.0	1.1	-140.81	-42.1	-4.7	43.1	41.1	2.05	21.065 SF		
700.0	700.0	696.2	695.5	1.2	1.3	-140.45	-49.3	-7.3	52.7	50.3	2.40	21.987		
800.0	799.9	794.4	793.3	1.4	1.5	-140.79	-58.1	-10.5	65.3	62.5	2.75	23.747		
900.0	899.7	892.0	890.3	1.6	1.7	-141.44	-68.4	-14.3	80.8	77.7	3.10	26.040		
1,000.0	999.4	988.8	986.3	1.8	2.0	-142.20	-80.1	-18.5	99.3	95.9	3.46	28.683		
1,100.0	1,098.9	1,084.6	1,081.1	2.0	2.3	-142.94	-93.2	-23.3	120.8	117.0	3.83	31.553		
1,200.0	1,198.3	1,179.5	1,174.7	2.2	2.6	-143.62	-107.6	-28.6	145.2	141.0	4.20	34.567		
1,300.0	1,297.4	1,275.3	1,269.1	2.5	2.9	-144.29	-123.2	-34.2	172.1	167.5	4.58	37.544		
1,400.0	1,396.3	1,371.2	1,363.5	2.8	3.2	-145.02	-138.9	-39.9	200.4	195.4	4.97	40.283		
1,500.0	1,494.9	1,466.6	1,457.5	3.1	3.5	-145.78	-154.4	-45.6	230.1	224.7	5.37	42.827		
1,600.0	1,593.4	1,561.8	1,551.2	3.4	3.9	-146.62	-170.0	-51.3	260.6	254.8	5.78	45.054		
1,700.0	1,691.9	1,657.0	1,645.0	3.7	4.2	-147.27	-185.5	-56.9	291.0	284.8	6.20	46.974		
1,800.0	1,790.4	1,752.2	1,738.7	4.1	4.5	-147.81	-201.0	-62.6	321.6	315.0	6.61	48.644		
1,900.0	1,888.9	1,847.3	1,832.4	4.4	4.8	-148.25	-216.6	-68.2	352.1	345.1	7.03	50.107		
2,000.0	1,987.3	1,942.5	1,926.2	4.7	5.2	-148.62	-232.1	-73.9	382.7	375.2	7.44	51.400		
2,100.0	2,085.8	2,037.7	2,019.9	5.1	5.5	-148.94	-247.6	-79.5	413.2	405.4	7.86	52.550		
2,200.0	2,184.3	2,132.9	2,113.7	5.4	5.8	-149.21	-263.2	-85.2	443.8	435.5	8.28	53.579		
2,300.0	2,282.8	2,228.1	2,207.4	5.7	6.2	-149.45	-278.7	-90.8	474.4	465.7	8.70	54.504		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S28-T3N-R68W (Qualls) - SLATER 33-28 (EXISTING) - EXISTING - GYRO		Offset Site Error:		0.0 ft	
Survey Program: 100-Gyro															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance											
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning					
9,600.0	6,834.0	6,823.0	6,819.1	72.7	6.2	-88.84	604.6	3,189.7	458.1	379.4	78.72	5.819						
9,700.0	6,834.0	6,822.7	6,818.7	75.1	6.2	-88.76	604.6	3,189.7	377.2	296.0	81.16	4.647						
9,800.0	6,834.0	6,822.4	6,818.4	77.6	6.2	-88.69	604.5	3,189.7	307.7	224.1	83.61	3.680						
9,900.0	6,834.0	6,822.1	6,818.1	80.0	6.2	-88.62	604.5	3,189.7	259.0	172.9	86.05	3.010						
9,987.9	6,834.0	6,821.8	6,817.9	82.2	6.2	-88.56	604.5	3,189.7	243.6	155.4	88.20	2.762	CC, ES					
10,000.0	6,834.0	6,821.8	6,817.8	82.5	6.2	-88.55	604.5	3,189.7	243.9	155.4	88.49	2.756	SF					
10,100.0	6,834.0	6,821.5	6,817.5	84.9	6.2	-88.48	604.5	3,189.7	268.1	177.2	90.94	2.948						
10,200.0	6,834.0	6,821.2	6,817.2	87.3	6.2	-88.41	604.5	3,189.7	322.9	229.5	93.39	3.458						
10,300.0	6,834.0	6,820.9	6,816.9	89.8	6.2	-88.34	604.5	3,189.7	395.8	300.0	95.84	4.130						
10,400.0	6,834.0	6,820.6	6,816.6	92.2	6.2	-88.27	604.5	3,189.7	478.6	380.3	98.29	4.870						

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - SLATER 34-28 (EXISTING) - EXISTING - SURVEYS													Offset Site Error: 0.0 ft	
Survey Program: 113-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
9,700.0	6,834.0	6,922.0	6,849.8	75.1	18.7	91.37	-131.1	2,969.1	496.8	408.2	88.66	5.604		
9,767.3	6,834.0	6,922.1	6,849.9	76.8	18.7	91.39	-131.1	2,969.1	492.2	401.9	90.31	5.451 CC, ES		
9,800.0	6,834.0	6,922.2	6,850.0	77.6	18.7	91.40	-131.1	2,969.1	493.3	402.2	91.10	5.415 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Qualls) - SLATER 4-6-28 (EXISTING) - Existing - NO SURVEYS													Offset Site Error:	0.0 ft
Survey Program: 7802-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
9,800.0	6,834.0	6,826.0	6,826.0	77.6	11.9	-90.00	619.9	3,345.9	430.6	341.3	89.33	4.821		
9,900.0	6,834.0	6,826.0	6,826.0	80.0	11.9	-90.00	619.9	3,345.9	355.8	264.1	91.78	3.877		
10,000.0	6,834.0	6,826.0	6,826.0	82.5	11.9	-90.00	619.9	3,345.9	296.3	202.1	94.23	3.144		
10,100.0	6,834.0	6,826.0	6,826.0	84.9	11.9	-90.00	619.9	3,345.9	262.6	165.9	96.68	2.716		
10,144.2	6,834.0	6,826.0	6,826.0	86.0	11.9	-90.00	619.9	3,345.9	258.8	161.1	97.76	2.648	CC, ES, SF	
10,200.0	6,834.0	6,826.0	6,826.0	87.3	11.9	-90.00	619.9	3,345.9	264.8	165.7	99.13	2.671		
10,300.0	6,834.0	6,826.0	6,826.0	89.8	11.9	-90.00	619.9	3,345.9	302.1	200.5	101.58	2.974		
10,400.0	6,834.0	6,826.0	6,826.0	92.2	11.9	-90.00	619.9	3,345.9	363.9	259.9	104.04	3.498		
10,500.0	6,834.0	6,826.0	6,826.0	94.7	11.9	-90.00	619.9	3,345.9	440.0	333.5	106.49	4.132		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Qualls 3D-28H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4970.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Qualls)	MD Reference:	WELL @ 4970.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Qualls 3D-28H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4970.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Qualls 3D-28H

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.31°

