

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400382502

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10394
2. Name of Operator: CONDOR ENERGY TECHNOLOGY LLC
3. Address: 3315 HIGHWAY 50
City: SILVER SPRINGS State: NV Zip: 89429
4. Contact Name: Angie Galvan
Phone: (281) 716-5730
Fax: (281) 815-2882

5. API Number 05-123-36243-00
6. County: WELD
7. Well Name: Waves
Well Number: 1H
8. Location: QtrQtr: SWSW Section: 23 Township: 7N Range: 60W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/16/2013 End Date: 01/17/2013 Date of First Production this formation: 02/01/2013

Perforations Top: 6775 Bottom: 11114 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Fracture stimulated through a port and packer system with 3,166,561 lbs. of 20/40 sand, 319,025 lbs. of 40/70 sand, and 362,180 lbs of 20/40 RC; the total amount of fluid used was 66,615 bbls. of fresh water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 66615 Max pressure during treatment (psi): 6138

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 13583

Fresh water used in treatment (bbl): 66615 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3847766 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/04/2013 Hours: 6 Bbl oil: 126 Mcf Gas: 91 Bbl H2O: 291

Calculated 24 hour rate: Bbl oil: 504 Mcf Gas: 364 Bbl H2O: 1164 GOR: 722

Test Method: Jet Pump Casing PSI: 280 Tubing PSI: 2950 Choke Size: 64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1350 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5849 Tbg setting date: 02/01/2013 Packer Depth: 5849

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No pipeline was available for production of gas. The production gas was flared pursuant to the approved Sundry Notice, Form 4. A pipeline will be constructed within the next 90 days.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angelina Galvan

Title: Regulatory Analyst Date: _____ Email: Angie.Galvan@stxra.com

Attachment Check List

Att Doc Num	Name
400382503	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)