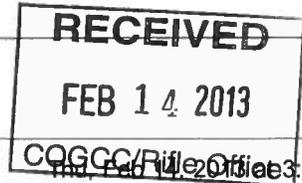




State of Colorado



Krabacher - DNR, Jay <jay.krabacher@state.co.us>



LOW TOC on the PA 344-2

2 messages

Schmidt, Andrew <Andrew.Schmidt@wpenergy.com>

To: "Krabacher - DNR, Jay" <jay.krabacher@state.co.us>

Cc: "Tannehill, Julie" <Julie.Tannehill@wpenergy.com>, "Harris, Howard" <Howard.Harris@wpenergy.com>, "Burt, Samuel" <Samuel.Burt@wpenergy.com>

Jay -

The PA 344-2 has a low TOC. Below are some details of the well:

Sec	Tw	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Top Perf	Cmt over Perf	Bradenhead Press Before Completion
2	7	95	PA 344-2	05-045-20895	5,240	4,812	-628	6,017	6,317	1,077	0

*Note: I'm assuming 200' above MVRD for cement coverage

This email is to inform you that:

- This well is a new drill and initial completion operations are scheduled to begin February 18th, 2013.
- Cement top on the production casing did not cover the geologist's pick for Mesa Verde top.
- Cement top did cover the geologist's pick for top of gas.
- Cement top did cover all zones that we have an interest in completing.

Surface casing pressure (if any exists) will be bled off. At present, our completion plan with regard to the low TOC is to:

- Re-confirm 0 psi on bradenhead pressure before initiating fracs.
- Monitor surface casing pressure during completion process (pressure gauge during frac job, documenting pressure before and after the frac).
- Proceed with the completion as planned
- Continue to bleed pressure down (if any exists) and shut in surface casing to determine if pressure continues to build up. If so, repeat this process as necessary.
- Check surface casing pressure 90 days after completion operations are finished.
- If pressure persists after these efforts, we will contact you to discuss options.

At this time, we plan to move forward with completion operations due to the isolation provided by more than 1,050' cement over the top perforation.

Please advise: Is this plan acceptable?

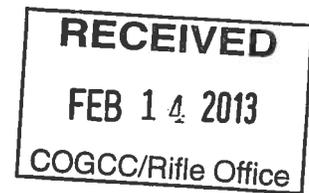
The bond log and completion procedure are attached and are also available on the WPX FTP site. Please advise if you are unable to view the CBL.

FTP login info:

ftp://ftp.wpxenergy.com

Username: PiceanceFTP4

Password: e{JZ9:sh



Thanks,

Andrew

Andrew Schmidt

Senior Completions Engineer

WPX Energy

Ofc: 303-629-8442

Cell: 720-292-0141

andrew.schmidt@wpxenergy.com



 **WPX ENERGY DIAMOND ELK PA 344-2 CBL REV1.cgm.meta.PDF**
7670K

Krabacher - DNR, Jay <jay.krabacher@state.co.us>

Thu, Feb 14, 2013 at 4:55 PM

To: "Schmidt, Andrew" <Andrew.Schmidt@wpxenergy.com>

Cc: "Tannehill, Julie" <Julie.Tannehill@wpxenergy.com>, "Harris, Howard" <Howard.Harris@wpxenergy.com>, "Burt, Samuel" <Samuel.Burt@wpxenergy.com>

Andrew:

Yes, the CBL shows a TOC sufficiently above your proposed top perf @ 6317'. WPX has COGCC approval to conduct the proposed completion operations. Of course exercise caution if the bradenhead approaches 150 psi.

Regards,

Jay Krabacher

[Quoted text hidden]

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Jay Krabacher

N W Area Engineer

C O G C C