

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/03/2013

Document Number:
668500252

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
	<u>334464</u>	<u>334464</u>		

Operator Information:

OGCC Operator Number: 16800 Name of Operator: DELTA PETROLEUM CORP NDDBA PAR PETROLEUM CORP
 Address: 1301 MCKINNEY #2025
 City: HOUSTON State: TX Zip: 77010

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	970-812-5310	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
Natvig, Randy	303-339-4337	Rnatvig@laramie-energy.com	Drilling and Completions Manager

Compliance Summary:

QtrQtr: NESE Sec: 22 Twp: 9S Range: 93W

Inspector Comment:

Location operated by Piceance Energy.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
297855	WELL	XX	12/07/2010	LO	077-09705	NVega 22-424	
297856	WELL	XX	12/07/2010	LO	077-09706	NVega 22-434	
297857	WELL	XX	12/07/2010	LO	077-09707	NVega 22-431	
297858	WELL	PR	08/01/2011	GW	077-09708	NVEGA 2C-22-433D	X
299973	WELL	XX	12/08/2010	LO	077-09843	NVega 23-133	
299974	WELL	XX	12/07/2010	LO	077-09844	NVega 22-422	
299975	WELL	PR	09/07/2011	LO	077-09845	NVega 22-433	X
299976	WELL	XX	12/07/2010	LO	077-09846	NVega 22-333	
299977	WELL	XX	12/07/2010	LO	077-09847	NVega 22-322	
299978	WELL	XX	12/07/2010	LO	077-09848	NVega 22-432	
299979	WELL	XX	12/07/2010	LO	077-09849	NVega 22-342	
299980	WELL	XX	12/07/2010	LO	077-09850	NVega 22-343	
299981	WELL	XX	12/07/2010	LO	077-09851	NVega 22-423	
299982	WELL	XX	12/07/2010	LO	077-09852	NVega 22-332	
299994	WELL	XX	12/07/2010	LO	077-09853	NVega 22-323	

Equipment:

Location Inventory

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Inspector Name: Baroumand, Soraya

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Violation _____ Corrective Date: 04/30/2013

Comment: Signs do not have emergency contact numbers.

Corrective Action: Provide emergency contact information and phone number(s) on sign at which the operator can be reached at all times per rule 210.b.2.

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	metal stock panels		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory	one quad-unit		
Bird Protectors		Satisfactory			
Gas Meter Run	1	Satisfactory			
Emission Control Device	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334464

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 297858 Type: WELL API Number: 077-09708 Status: PR Insp. Status: PR

Producing Well

Comment: one wellhead structure at surface producing from two different zones. Form 5A on file.

Facility ID: 299975 Type: WELL API Number: 077-09845 Status: PR Insp. Status: PR

Producing Well

Comment: one wellhead structure at surface producing from two different zones. Form 5A not on file.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____
1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____

Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Ditches	Pass					drainage ditches
Ditches	Pass					run-on diversions
Berms	Pass					

Inspector Name: Baroumand, Soraya

S/U/V: Satisfactory Corrective Date: _____

Comment: From the 2011 aerial image, there appears to be small-scale rilling on the southwestern portion of cut slope, however these features would not be apparent in present snow-covered conditions. Areas otherwise appeared stable. Location will be revised later this year when snow-cover subsides.

CA: _____