

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400381769

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11874-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 321-36-198

8. Location: QtrQtr: LOT14 Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 302 feet Direction: FSL Distance: 1415 feet Direction: FWL

As Drilled Latitude: 39.927973 As Drilled Longitude: -108.346266

## GPS Data:

Date of Measurement: 09/13/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 62 feet. Direction: FNL Dist.: 1922 feet. Direction: FWL

Sec: 36 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 73 feet. Direction: FNL Dist.: 1897 feet. Direction: FWL

Sec: 36 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60735

12. Spud Date: (when the 1st bit hit the dirt) 09/07/2012 13. Date TD: 09/28/2012 14. Date Casing Set or D&amp;A: 09/29/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12668 TVD\*\* 12635 17 Plug Back Total Depth MD 12593 TVD\*\* 12560

18. Elevations GR 6684 KB 6705

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Mud log; RPM; and CBL

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,964	1,800	0	3,964	VISU
1ST	8+3/4	4+1/2	11.6	0	12,656	2,270	5,930	12,656	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,821			

Details of work:

DV tool set at 1821 ft on 9/21/2012  
DV drilled out on 9/23/2012

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	7,775		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,799		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,447		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,588		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,829		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,197		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email: matt.barber@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400381973	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400381970	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400381967	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)