



SUNDRY NOTICE

RECEIVED FEB 13 2013 COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: 303-606-4071 Fax: 303-629-8268
5. API Number 05-045-21696-00 OGCC Facility ID Number Survey Plat
6. Well/Facility Name: Lantz 7. Well/Facility Number SG 344-23 Directional Survey
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SESE Section 23-17S-R96W 6th PM Surface Eqm't Diagram
9. County: Garfield 10. Field Name: Grand Valley Technical Info Page X
11. Federal, Indian or State Lease Number: Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 02/20/13 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Raise TOC for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 2/13/13 Email: greg.l.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWA E Date: 2/13/13
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-21696-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
 3. Well/Facility Name: Lantz Well/Facility Number: SG 344-23
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Section 23-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy Remedial Cement Procedure

Wellname: SG 344-23
Date: 2/12/2013
Field: South Grand Valley

Prepared By: Natalie Eglinton
Cell phone: 918-804-4168
Office phone: 303-629-8402

Purpose: Raise Top of Cement

Well Information:

API Number:	05-045-21696
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	762'
Surface Casing Depth:	764'
Perforated Interval:	5253' - 4717'
Top of Mesaverde:	2476'
Top of Gas:	3739'
Correlate Log:	Baker CBL Log - 01/31/2013
Current TOC:	4514'
Max pressure:	3,000 psi

Well History:

The is a new well that was spud on Jan 21, 2013
First two stages completed on February 14th, 2013



Proposed Procedure:

- 1 MIRU service unit.
Kill well
- 2 RIH and set solid plug at 4600'. Top perf is at 4717'
- 3 RIH and set RBP at 2,400'
Pressure test RBP to 1000 psi
Perforate sqz holes at 2,150' (2 shots 22 gram 0.35"). Deepest true free pipe
Pump Injection Test-
*start with 0.5 bpm. If there are returns up the bradenhead and pressure allows, increase to 1.0 bpm
Get ISIP, 5, 10, 15 min shut in pressures
Call Denver with results
- 4 RIH set retainer at 1,950'
Sting into retainer and pump injection test
- 5 MIRU HES Cement Crew.
Pump 10 bbl spacer
Pump 150 sx 15.8 ppg Cement
NOTE: CEMENT SLURRY AND QUANTITY MAY CHANGE DEPENDING ON INJECTION TEST RESULTS
- 6 Allow for 24 - 48 hrs cement set time.
- 7 RIH with bit and 2 3/8" tubing. Drill out cement retainer at 1,950' to RBP at 2,400'
POOH bit and tubing.
Run CBL from 2,400' to surface(Send .pdf and hard copy to Denver)

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number:	9685D	API Number:	D5- 045-21696-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Lantz	Well/Facility Number:	SG 344-23
4. Location (Qtr, Sec, Twp, Rng, Meridian):	SESE Section 23-T7S-R96W 6th PM		

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Pressure Test Squeeze Holes to 1,000 psi

- 8 RIH w/retreiving tool
Latch onto RBP, equalize, and POOH