

State of
Oil and Gas Conser
1120 Lincoln Street, Suite 801, Denver, Colorado

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
FEB 13 2013
COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 303-606-4071	
3. Address: 1001 17th Street, Suite 1200	Fax: 303-629-8268	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-21696-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Lantz	7. Well/Facility Number SG 344-23	Directional Survey
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SESE Section 23-T7S-R96W 6th PM		Surface Eqgmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 02/20/13	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Raise TOC
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 2/13/13 Email: greg.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: [Signature] Title: NWAE Date: 2/13/13
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-21696-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Lantz Well/Facility Number: SG 344-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Section 23-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: SG 344-23
Date: 2/12/2013
Field: South Grand Valley

Prepared By: Natalie Eglinton
Cell phone: 918-804-4168
Office phone: 303-629-8402

Purpose: Raise Top of Cement

Well Information:

API Number: 05-045-21696
Production Casing: 4-1/2" 11.6# I-80
Shoe Depth: 762'
Surface Casing Depth: 764'
Perforated Interval: 5253' - 4717'
Top of Mesaverde: 2476'
Top of Gas: 3739'
Correlate Log: Baker CBL Log - 01/31/2013
Current TOC: 4514'
Max pressure: 3,000 psi

Well History:

The is a new well that was spud on Jan 21, 2013
First two stages completed on February 14th, 2013

Proposed Procedure:

- 1 MIRU service unit.
Kill well
- 2 RIH and set solid plug at 4600'. Top perf is at 4717'
- 3 RIH and set RBP at 2,400'
Pressure test RBP to 1000 psi
Perforate sqz holes at 2,150' (2 shots 22 gram 0.35"). Deepest true free pipe
Pump Injection Test-
*start with 0.5 bpm. If there are returns up the bradenhead and pressure allows, increase to 1.0 bpm
Get ISIP, 5, 10, 15 min shut in pressures
Call Denver with results
- 4 RIH set retainer at 1,950'
Sting into retainer and pump injection test
- 5 MIRU HES Cement Crew.
Pump 10 bbl spacer
Pump 150 sx 15.8 ppg Cement
NOTE: CEMENT SLURRY AND QUANTITY MAY CHANGE DEPENDING ON INJECTION TEST RESULTS
- 6 Allow for 24 - 48 hrs cement set time.
- 7 RIH with bit and 2 3/8" tubing. Drill out cement retainer at 1,950' to RBP at 2,400'
POOH bit and tubing.
Run CBL from 2,400' to surface(Send .pdf and hard copy to Denver)

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Pressure Test Squeeze Holes to 1,000 psi

- 8 RIH w/retrieving tool
Latch onto RBP, equalize, and POOH