

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400378551

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11873-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 521-36-198

8. Location: QtrQtr: LOT14 Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 287 feet Direction: FSL Distance: 1414 feet Direction: FWL

As Drilled Latitude: 39.927932 As Drilled Longitude: -108.346270

GPS Data:

Date of Measurement: 09/13/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 786 feet. Direction: FNL Dist.: 1919 feet. Direction: FWL

Sec: 36 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 796 feet. Direction: FNL Dist.: 1901 feet. Direction: FWL

Sec: 36 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60735

12. Spud Date: (when the 1st bit hit the dirt) 09/10/2012 13. Date TD: 09/21/2012 14. Date Casing Set or D&A: 09/22/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12659 TVD** 12549 17 Plug Back Total Depth MD 12510 TVD** 12400

18. Elevations GR 6684 KB 6705

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud log; RPM; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,941	1,700	0	3,941	VISU
1ST	8+3/8	4+1/2	11.6	0	12,647	1,740	5,536	12,647	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,846			

Details of work:

DV tool set on 9/12/2012
DV tool drilled out 9/13/2012

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	7,833		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,884		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,495		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,641		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,861		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,246		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400381131	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400381129	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400379269	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)