



DOCUMENT #2223211

and #2223212

FORM 15 Rev 10/11

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Document Number:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT OGCC PIT NUMBER: 431150

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

ATTACHMENTS table with rows for Detailed Site Plan, Design/Cross Sec, Topo Map, Calculations, Sensitive Area Info, Mud Program, Form 2A, Form 26, Water Analysis

OGCC Operator Number: 100,185 Contact Name: Chris Hinos Name of Operator: Encana Oil & Gas (USA) Inc. Address: 370 17th Street, Suite 1700 Phone: (970) 285-2653 City: Denver State: CO Zip: 80202 Email: christopher.hines@encana.com

Pit Location Information

Operator's Pit/Facility Name: W. Storage Pit Operator's Pit/Facility Number: EF J30 595 API Number (associated well): 05- NA OGCC Location ID (associated location): 335584 Or Form 2A # Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWS-30 -5S -95W-6 Latitude: 39.582105 Longitude: -108.095091 County: Garfield

Operation Information

Pit Use/Type (Check all that apply): Pit Type: [X] Lined [] Unlined [X] Drilling (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud; [] Salt Sections or High Chloride Mud [] Production: [] Skimming/Settling; [X] Produced Water Storage; [] Percolation; [] Evaporation [] Special Purpose: [] Flare; [] Emergency; [] Blowdown; [] Workover; [] Plugging; [] BS&W/Tank Bottoms [X] Multi-Well Pit Construction Date: Actual or Planned: Method of treatment prior to discharge into pit: Mechanical settling/separating Offsite disposal of pit contents: [] Injection; [] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number: Other Information: This pit was acquired from Williams Production, and is being permitted in preparation for closure.

Site Conditions

Distance (in feet) to the nearest surface water: 364 Ground Water (depth): 30 Water Well: 251 Is this location in a Sensitive Area? Yes Existing Location? Yes

Pit Design and Construction

Size of Pit (in feet): Length: 115 Width: 45 Depth: 16 Calc. Volume (barrels): 12,896 Flow Rates (in bbl/day): Inflow: Outflow: Evaporation: Percolation: Primary Liner. Type: HDPE Thickness (mil): 30 Secondary Liner (if present): Type: Thickness (mil): Is Pit Fenced? Yes Is Pit Netted? Yes Leak Detection? No Other Information: This pit was acquired from Williams Production, and is being permitted in preparation for closure.

Operator Comments: This pit was acquired from Williams Production, and is being permitted in preparation for closure.

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Christopher Hines Title: Natural Resources Specialist Email: christopher.hines@encana.com Date: 05-07-12

Approval

Signed: [Signature] Title: FOR Date: 03/12/2012

Chris Canfield EPS NW Region Facility ID = 431150 This is a pit report for closure.

BMP

Type

Comment

| <u>Type</u> | <u>Comment</u> |
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Total: 0 comment(s)

CONDITIONS OF APPROVAL:

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FORM 15 (Earthen Pit Report/Permit)
Narrative Attachment

EF J30 595 – 335584(Location ID)

Document Date – 09/20/2011

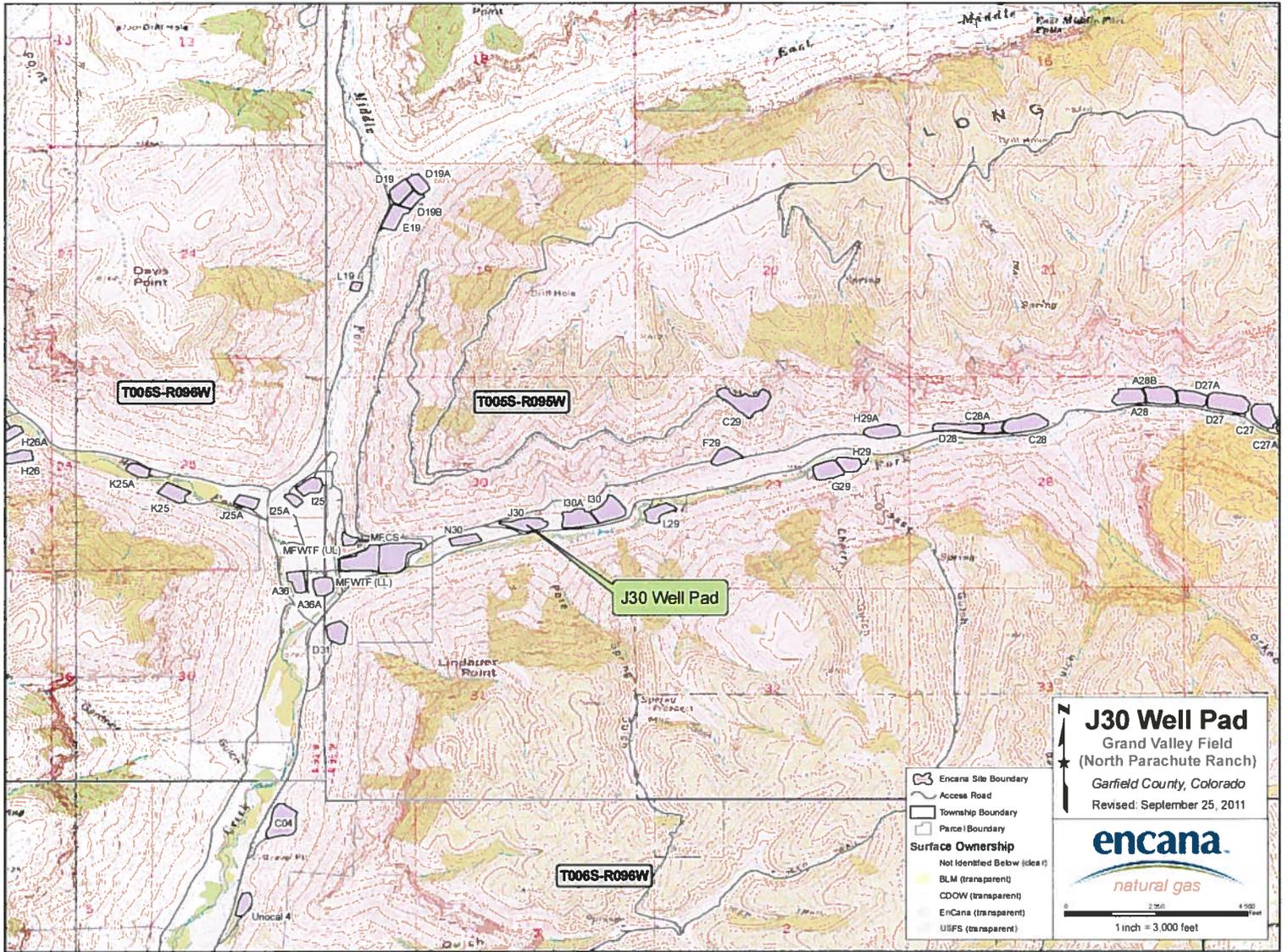
This pit report was prepared in support of closure activities on a historic and unpermitted pit on the EF J30 595 pad. This pit was transferred to Encana by Williams Production Company effective 07/19/2011. Encana has limited internal documentation on the original use and construction of the pit. The intent of this submittal is not to justify continued operation of the pits, but to provide a facility ID number to reference during all correspondence associated with pit closure site investigation and remediation activities.

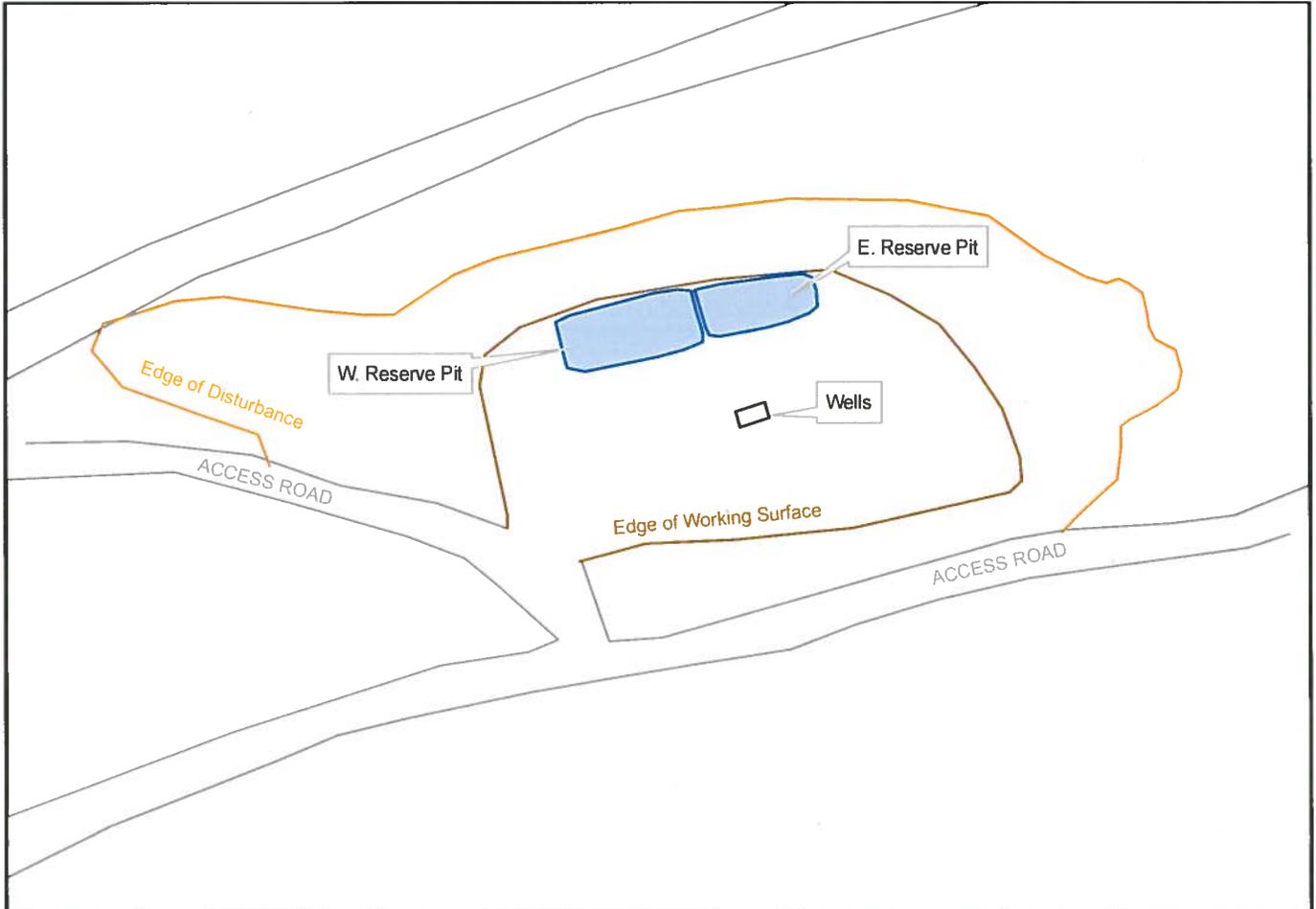
Is the location in a “Sensitive Area?”

No, based on the distance to surface water, this location is not found in a sensitive area.

Description of pit use:

The pit on EF J30 595 well pad provided storage for produced water.





encana
natural gas
 Encana Oil and Gas

J30 Well Pad
 NWSE, Section 30, T5S, R95W, 6th PM
 Garfield County, Colorado

0 100 200 300 Feet

1 inch = 125 feet
 February 28, 2012

