

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-35875-00  
6. County: WELD  
7. Well Name: COOK  
Well Number: 37N-W3HZ  
8. Location: QtrQtr: SWSE Section: 10 Township: 2N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/29/2012 End Date: 12/31/2012 Date of First Production this formation: 01/17/2013

Perforations Top: 7587 Bottom: 11979 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7587-11979.  
16758 BBL LIGHTNING 24, 1368 BBL LINEAR GEL, 84825 BBL SLICKWATER, 102950 BBL TOTAL FLUID.  
2337880# 40/70 SAND, 603060# 30/50 SAND, 23500# SUPER LC SAND, 2964440# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 102950 Max pressure during treatment (psi): 7413

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0 Number of staged intervals: 15

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4837

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2964440 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 01/28/2013 Hours: 24 Bbl oil: 273 Mcf Gas: 493 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 273 Mcf Gas: 493 Bbl H2O: 0 GOR: 1806

Test Method: FLOWING Casing PSI: 2208 Tubing PSI: 1676 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1259 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6870 Tbg setting date: 01/16/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)