

FORM

42

Rev
09/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

NOTICE OF NOTIFICATION



02405005

Entity Information

OGCC Operator Number: 96850 Contact Person: Heather Hancock
Company Name: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 433-8792
Address: 1001 17TH STREET - SUITE #1200 Fax: (970) 285-9573
City: DENVER State: CO Zip: 80202 Email: heather.hancock@wpxenergy.com
API #: 05-045 14950 Facility ID: 293380 Location ID: 335123
Facility Name: PA 22-25
Sec: 25 Twp: 6S Range: 95W QtrQtr: SENW Lat: 39.496708 Long: -107.950028

NOTICE OF HYDRAULIC FRACTURING TREATMENT – 48-hour notice required

Date of Treatment: Time: (HH:MM)

NOTICE OF SPUD – 48-hour notice required Surface Hole Spud ONLY

Spud Date: Time: (HH:MM)

Rig Name:

NOTICE OF CONSTRUCTION OF A NEW LOCATION OR MAJOR CHANGE – 48-hour notice required

Start Date:

NOTICE TO RUN AND CEMENT CASING – 24-hour notice

Start Date: Time: (HH:MM) String:

FORMATION INTEGRITY TEST – 24-hour notice

Test Date: Time: (HH:MM)

MECHANICAL INTEGRITY TEST – 10-DAY NOTICE

Test Date: Time: (HH:MM) Underground Injection Control(UIC) Well?

BRADENHEAD TEST – 48-hour Notice

Test Date: Time: (HH:MM)

BLOW OUT PREVENTER TEST – 24-Hour notice

Test Date: Time: (HH:MM)

SITE READY FOR RECLAMATION INSPECTION:

PIT LINER INSTALLATION – 48-hour notice

Install Date:

SIGNIFICANT LOST CIRCULATION – Notify within 24 hours, report mud losses in excess of 100 barrels which require shutdown of operations for an hour or longer to pump lost circulation material and rebuild pit volume

Date of Lost Circulation: _____ Time: _____ (HH:MM)

Measure Depth: _____ (feet) Mud Volume Lost: _____ (bbl)

Significant Kick Ensued? _____

A Form 23 (Well Control Report) is required for Significant Kicks within 15 days. A significant kick shall be defined as one that is managed by shutting in the well to circulate out the kick or that is managed by going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control.

NOTICE OF HIGH BRADENHEAD PRESSURE DURING STIMULATION – Notify within 24 hours when bradenhead pressure increases more than 200 psig during stimulation. This satisfies Rule 341 verbal notification requirements. Submit a follow-up Form 4 within 15 days.

Date and time of High Bradenhead Pressure: _____ Time: _____ (HH:MM)

OTHER – AS SPECIFIED BY PERMIT CONDITION add (2/2A)

Describe Permit Condition: _____

Date: _____ Time: _____ (HH:MM)

NOTICE OF INSPECTION CORRECTIVE ACTIONS PERFORMED

Corrective Actions required by field inspection document # 668100136 have been performed on 1/17/2008

Site is ready for re-inspection.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Heather Hancock

Email: heather.hancock@wpenergy.com

Signature: Heather Hancock

Title: Environmental Specialist Date: 11/26/2012