Inspector Name: NEIDEL, KRIS

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 02/04/2013

Document Number: 669300349

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	419636	413591		NEIDEL, KRIS

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Head, Jennifer	(303) 606-4342	jennifer.head@wpxenergy.com	Regulatory

Compliance Summary:

QtrQtr: Lot 2 Sec: 24 Twp: 1S Range: 98W

Inspector Comment:

surface drilled and cemented on all wells, rig is drilling production on the 21-24-198. Inspector toured rig floor valve present in open position.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
411886	WELL	PR	04/17/2009	GW	103-11503	FEDERAL NRG 434-13-198	X
411887	WELL	PR	04/17/2009	GW	103-11504	FEDERAL RGU 341-24-198	X
411888	WELL	PR	04/17/2009	GW	103-11505	FEDERAL RGU 541-24-198	X
411889	WELL	PR	01/07/2010	GW	103-11506	FEDERAL RGU 531-24-198	X
419633	WELL	DG	01/18/2013	LO	103-11804	Federal RGU 22-24-198	X
419634	WELL	DG	01/25/2013	LO	103-11805	Federal RGU 421-24-198	X
419636	WELL	DG	01/27/2013	LO	103-11806	Federal RGU 21-24-198	X
419637	WELL	DG	01/21/2013	LO	103-11807	Federal RGU 331-24-198	X
419640	WELL	DG	01/12/2013	LO	103-11808	Federal RGU 332-24-198	X

Equipment: Location Inventory

Special Purpose Pits:		Drilling Pits:	2	Wells:	19	Production Pits:	
Condensate Tanks:	6	Water Tanks:	6	Separators:	4	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	2
Gas Compressors:		VOC Combustor:	1	Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Emergency Contact Number: (S/U/V) Corrective Date:

Comment:

Inspector Name: NEIDEL, KRIS

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date

Multilple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 413591

Site Preparation:

Lease Road Adeq.: Pads: Soil Stockpile:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	08/30/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/30/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	08/30/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/30/2010
OGLA	kubeczkod	Reserve pit must be lined. If the existing reserve/drilling or multi-well pit is not lined, then it must be lined in accordance with COGCC Rule 904 prior to being used.	08/30/2010

OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/30/2010

Comment:

CA: **Date:**

Wildlife BMPs:

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
			`

Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 411886 Type: WELL API Number: 103-11503 Status: PR Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 411887 Type: WELL API Number: 103-11504 Status: PR Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 411888 Type: WELL API Number: 103-11505 Status: PR Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: Semi-Closed Loop: NO

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 411889 Type: WELL API Number: 103-11506 Status: PR Insp. Status: DG

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Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: NO Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 419633 Type: WELL API Number: 103-11804 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Access Sign:

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: NO Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 419634 Type: WELL API Number: 103-11805 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Access Sign:

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 419636 Type: WELL API Number: 103-11806 Status: DG Insp. Status: DG

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Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type:

Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

cuttings trench, cuttings very dry and ground going into trench.

Facility ID: 419637 Type: WELL API Number: 103-11807 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: NO Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Facility ID: 419640 Type: WELL API Number: 103-11808 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: cyclone 29 Pusher/Rig Manager:

Permit Posted: Access Sign:

Well Control Equipment:

Pipe Ram: Blind Ram: Hydril Type:

Pressure Test BOP: Test Pressure PSI: Safety Plan:

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop:

Multi-Well: YES Disposal Location:

Comment:

surface drilled and cemented, rig is drilling production on the 21-24-198

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

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Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

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Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: location has active drill rig.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Berms	Pass	Compaction	Pass	MHSP	Pass	

S/U/V: Satisfactory Corrective Date: _____

Comment: mud shack for chemical storage. closed loop system. cuttings trench; cutting very dry and ground up that are going into trench. lots of snow around location; No apparent soil migration; erosion or soil movement. berm around location.

CA: _____