



02055738

Well Name: WPX Energy RMT.**Well Name:** RGU 421-24-198**Pad Name:** RGU 31-24-198**Legal Description:** NWNESEC24TWP1SRNG98W**Unit:** Ryan Gulch**Unit #** COC068239X**COGCC #** 96850**API #** 05-103-11805**County:** Rio Blanco**Field:** Sulphur Creek**Field #** 80090**Rig Name and Number:** CYCLONE 29**Williams Supervisor:** Andrew Brunk**Phone number at rig:** 970-640-1889**RECEIVED**

JAN 29 2013

COGCC

This notice, sent on
 ran and cemented
 Depth casing landed
 Volume pumped
 Sack of cement used
 Cement density
 Yield cubic ft/sack
 Stages
 Lift Pressure
 Bumped plug
 Bump pressure
 Floats held
 Returns
 Losses

1/29/2013	
9-5/8" Surface	
3,932'	
211 bbl, 57 bbl, 296 bbl, 86 bbl	
670 sk, 165sk, 850sk, 420sk	
12.8#, 12.8#, 12.8#, 15.8#	
1.77, 1.96, 1.96, 1.15	
2	
650 psi, 351	psi
Yes, Yes	
1,300 psi, 1,580	psi
Yes.	
Full on 1st stage, partial on 2nd.	
160 bbl	

is to inform you that Williams
 casing.

Additionally:

Circ 20 bbl of cement contaminated mud back on 1st stage.
 Had partial returns on 2nd stage during job. No cement returned to
 surface. Ran in annulus w/ 1.9" parasite line & tag cement @ 625'. Top out
 cement level to surface w/ 86 bbl (420 sx) 15.8 ppg Neat G cement.

STAGE TOOL @ 1759', PER ANDREW BRUNK
 ON 1/29/2013