

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

1699309

Date Received:

02/08/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 87830

2. Name of Operator: THOMPSON ENGINEERING & PRODUCTION

3. Address: 7415 E MAIN

City: FARMINGTON State: NM Zip: 87402

4. Contact Name: PAUL THOMPSON

Phone: (505) 327-4892

Fax: (505) 327-4892

5. API Number 05-067-08196-00

7. Well Name: BONDAD 33-9

8. Location: QtrQtr: NENE Section: 10 Township: 33N Range: 9W Meridian: N

9. Field Name: IGNACIO BLANCO Field Code: 38300

6. County: LA PLATA

Well Number: 11A

Completed Interval

FORMATION: MESAVERDE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2012 End Date: 09/26/2012 Date of First Production this formation: 10/04/2012

Perforations Top: 4927 Bottom: 5650 No. Holes: 68 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

POINT LOOKOUT" PERFS 5472'-5650'. BALLED OFF WITH 1,000 GAL OF 15% HCl. FRACED WITH 125,000# OF 20/40 SAND IN 1,318 BBLs OF SLICK WATER AND 1,400 MSCF N2 FOAM. CLIFF HOUSE/MENEFE: PERFS 4927'-5445'. BALLED OFF WITH 1,000 GAL OF 15% HCl. FRACED WITH 100,000# OF 20/40 SAND IN 969 BBLs OF SLICK WATER AND 1,400 MSCF N2 FOAM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2287

Max pressure during treatment (psi): 2406

Total gas used in treatment (mcf): 2800

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 47

Number of staged intervals: 2480

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 2287

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 225000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2012 Hours: 30 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: CHOKE Casing PSI: 200 Tubing PSI: Choke Size: 3/4

Gas Disposition: VENTED Gas Type: WET Btu Gas: 990 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5553 Tbg setting date: 10/02/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL THOMPSON

Title: PRESIDENT Date: 1/11/2013 Email: PAUL@WALSHENG.NET

Attachment Check List

Att Doc Num	Name
1699309	FORM 5A SUBMITTED
1699310	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)