

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34781-00 6. County: WELD
 7. Well Name: 70 RANCH USX Well Number: BB25-96-1HN
 8. Location: QtrQtr: NWNW Section: 25 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/05/2012 End Date: 04/05/2012 Date of First Production this formation: 04/20/2012

Perforations Top: 6877 Bottom: 11082 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara w/ 3034451 gals of Silverstim and Slick Water with 3,910,000#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 148999 Max pressure during treatment (psi): 5783

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0 Number of staged intervals: 21

Recycled water used in treatment (bbl): 76748 Flowback volume recovered (bbl): 148999

Fresh water used in treatment (bbl): 72251 Disposition method for flowback: RECYCLE

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/27/2012 Hours: 24 Bbl oil: 380 Mcf Gas: 389 Bbl H2O: 319

Calculated 24 hour rate: Bbl oil: 380 Mcf Gas: 389 Bbl H2O: 319 GOR: 1023

Test Method: FLOWING Casing PSI: 800 Tubing PSI: 760 Choke Size: 018/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 45

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6605 Tbg setting date: 04/18/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 1/14/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400367657	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold form 5 approved.	2/7/2013 2:12:49 PM
Permit	On hold pending form 5 approval.	1/14/2013 3:16:47 PM

Total: 2 comment(s)