



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 05 2013

COGCC/Rifle Office

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris
2. Name of Operator: WPX Energy LLC	Phone: (303) 606-4086
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-20058-00	OGCC Facility ID Number
6. Well/Facility Name: Savage	7. Well/Facility Number: PA 44-5
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW Sec. 4-T7S-95W	
9. County: Garfield	10. Field Name: RULISON
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Equipmt Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)							
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNU/FSL</td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>		FNU/FSL	FEL/FWL			
	FNU/FSL	FEL/FWL					
Change of Surface Footage to Exterior Section Lines:							
Change of Bottomhole Footage from Exterior Section Lines:							
Change of Bottomhole Footage to Exterior Section Lines:							
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer							
Latitude	Distance to nearest property line						
Longitude	Distance to nearest bldg, public rd, utility or RR						
Ground Elevation	Distance to nearest lease line						
	Is location in a High Density Area (rule 603b)? Yes/No						
	Distance to nearest well same formation						
	Surface owner consultation date:						
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name							
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached						
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:						
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT						
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)						
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries							
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.							

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: Dependent on Rig Availability	<input type="checkbox"/> Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Raise TOC
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 2/4/13 Email: Howard.Harris@Williams.com
 Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 2/5/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-20058-00
2. Name of Operator: WPX Energy LLC OGCC Facility ID #
3. Well/Facility Name: Savage Well/Facility Number: PA 44-5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec. 4-T7S-95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to raise the TOC in order to finish completion of well per following procedure.
Verbal approval was given by Mr. Jay Krabacher with the COGCC on 1/21/13.



WPX Energy
Remediation Procedure

Wellname: PA 44-5
Date: 1/22/2013
Field: Parachute

Prepared By: Andrew Schmidt
Cell phone: 720-292-0141

Purpose: Raise TOC to finish completion of well

Well Information:

API Number: 05-045-20058
Production Casing: 4-1/2" 11.6# I-80
Shoe Depth: 7,548 ft
Float Collar Depth: 7,477 ft
Surface Casing Depth: 1,913 ft
Top of Mesaverde: 4,315 ft
Top of Gas: 5,404 ft
Correlate Log: Baker CBL - 1/5/2013
Max pressure: 7,000 psi

Well History:

- This well is a new drill and is scheduled to be completed January 24th, 2013 to a top perforation of 6,368'
- No bradenhead pressure has been observed
- Current TOC is at 5,810 ft

Proposed Procedure:

1. MIRU Wireline unit
Set CBP at 6,300 ft to isolate top perms at 5,853 ft
RIH with wireline and perforate squeeze holes at 5,750 ft (4 holes @ 90deg)
Set cement retainer with wireline at 5,650 ft
2. MIRU rig, RIH with 2 3/8" tbg to just above the retainer and circulate casing
Slng into retainer
Perform injection rate test
Record pump rate(s), pressure(s) and amount of returns at surface
Contact Denver with results: Andrew Schmidt - 720-292-0141
3. MIRU HES cement crew
Pump 300 sx 16.2 ppg cement w/0.6% HALAD-322, hesitate and attempt to squeeze with braden head open
Displace to within 1 bbl of EOT
Slng out of retainer, pull up ~60 ft and reverse circulate tubing
POOH and prep to run CBL
4. MIRU Wireline unit
Run CBL from retainer at 5,650 ft up to 3,600 ft.
Send CBL results to Denver

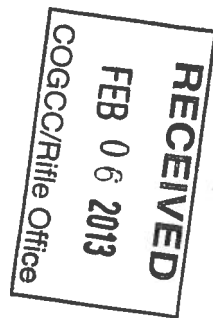
2/6:
6368? → see accompanying attachment

(doc # 2121873)

JEK.



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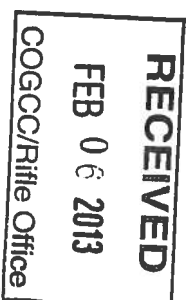
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Sting into retainer

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Send CBL results to Denver