



RECEIVED
2/4/2013

EnviroScan - DNR, OGCC <dnr_ogcc.enviroscan@state.co.us>

Fwd: Yuma County Pit Facility

2 messages

Axelsson - DNR, John <john.axelsson@state.co.us>
To: OGCC EnviroScan - DNR <OGCC.EnviroScan@state.co.us>

Tue, Feb 5, 2013 at 7:49 AM

Amber,

Please import the email below as a cover with the attachments and save as Pit Closure Documentation to Pit Facility ID #118858.

Please date stamp 2/4/13.

Thanks,
John

----- Forwarded message -----

From: **Randall Ferguson** <Randall.Ferguson@pdce.com>

Date: Mon, Feb 4, 2013 at 10:16 AM

Subject: Yuma County Pit Facility

To: "Axelsson, John" <John.Axelsson@state.co.us>

Cc: "Adell K. Heneghan" <Adell.Heneghan@pdce.com>

RE: COGIS – Pit Information

Facility #118858

Bruder 1-7

NESE 7 – T2S – R43W

Yuma County, CO

John:

During 2003 PDC acquired multiple wells, associated equipment and leases in Yuma County from Williams Production RMT (Operator #96700). The Bruder 1-7 (05-125-06072) was drilled in 1976 by Kansas-Nebraska Natural Gas Co (KN). In 1983 KN Energy, Inc. received an approved Form 15 for an earthen pit at the site (Facility #118858). A copy of the approved Form 15 and associated water analysis is attached.

The subject well and associated facility were acquired by Plains Petroleum Co. (Operator #70510) in 1986. Plains reportedly received a Notice of Alleged Violation (NOAV) for failure to submit an inventory of pits and buried tanks in accordance with Rule 911. In correspondence to the COGCC dated 2/26/98, Plains stated that "In December 1995, Plains operated wells in Moffat and Yuma Counties and that there were no pits or buried tanks on these properties." Plains requested that the NOAV be withdrawn (see attached letter). As a matter of record, there are no NOAV's listed in COGIS under Plains Petroleum related to this matter.

Subsequently, Plains sold this asset to Barrett Resources Corp. in February 2001, Barrett sold to Williams Production RMT in August 2001, and Williams sold to Petroleum Development Corp. in June 2003.

Additional information attached includes:

➤ Form 10s dated 2001, 2001 and 2003 for changes in operator (documents #880429, #906642 and #1329812, respectively): do not indicate an on-site pit as the method of water disposal

➤ COGCC Field Inspection Reports dated 11/3/99, 12/29/05, 7/2/07, and 12/2/09: do not indicate any pits observed

➤ Historic Aerial Photographs from the 1990's, 2005, 2009 and 2011 do not indicate any indication of a pit at the wellhead, along the lease road, or at the associated meter shed

Based on the information provided, PDC respectfully requests that the status of **Facility #118858** be changed to **CLOSED**.

Your assistance in this matter is greatly appreciated. Please call if there are any questions.



Randall H. Ferguson

Environmental Compliance Specialist

PDC Energy, Inc.

1775 Sherman St., Ste. 3000

Denver, CO 80203

Please Note Email Address Change!

randall.ferguson@pdce.com

Main: (303)860-5800

Office: (303)831-3904

Cell: (303)570-8575

--

John Axelson, P.G.
Environmental Protection Specialist, Northeast Region
Colorado Oil & Gas Conservation Commission

Phone: 303-637-7178

Fax: 303-637-7179


Cell: 303-877-9964


5 attachments





Bruder 1-7_Form 15.pdf

109K

 **Bruder 1-7_Plains letter to COGCC.pdf**
32K

 **Bruder 1-7_Form 10s.pdf**
234K

 **Bruder 1-7_COGCC Inspection Reports.pdf**
209K

 **Bruder 1-7_Aerial Photos.pdf**
340K

Axelson - DNR, John <john.axelson@state.co.us>

Tue, Feb 5, 2013 at 7:53 AM

To: Randall Ferguson <Randall.Ferguson@pdce.com>

Cc: "Adell K. Heneghan" <Adell.Heneghan@pdce.com>, OGCC EnviroScan - DNR <OGCC.EnviroScan@state.co.us>

Randall,

Based on review of the information provided, COGCC has changed the pit facility status to closed. A copy of the scout card is provided below that verifies closed status. Thank you for providing the documentation.

Sincerely,

John Axelson, P.G.
Environmental Protection Specialist, Northeast Region
Colorado Oil & Gas Conservation Commission

Phone: 303-637-7178

Fax: 303-637-7179

Cell: 303-877-9964

Cc. Pit Facility ID #118858 - Closure Correspondence

BRUDER 1-7 - #118858 Information

 [Related](#)  [NOAV](#)  [GIS](#)  [Doc](#)  [Review](#)  [Orders](#)

Facility ID:	118858	Facility Name / No:	BRUDER 1-7 /
Operator Name / No:	PLAINS PETROLEUM OPERATING CO / 70510	Facility Status / Date:	CL / (2/5/2013)
County Name / No:	YUMA / 125	Location:	NESE 7 2S 43W
Field Name / No:	BEECHER ISLAND / 5997	Lat / Long:	39.896012 / -102.224888
Pit Use:	PRODUCTION	Offsite Disposal:	N/A

Existing Site Conditions

Sensitive Area:

Dist. to Water Source:

Dist. to Ground Water:

Land Use:

Surface Water:

Water Wells:

Pit Design and Construction Data

Size of PIT (feet):

Length:

Calc. PIT

Capacity (bbls/day):

Daily Disposal
Rates (bbls/day)

PIT Type:

Treatment Method:

Pit Covering Fence:

Evap:

PRODUCTION

Depth:

Width:

Perc:

Liner Material:

Thickness:

Net:

Comment:

See documentation submitted by PDC on 2/4/13 verifying no pit. Pit changed to closed status 2/5/13. John Axelson

[Quoted text hidden]

OIL



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JUN 30 1983

APPLICATION FOR PERMIT TO USE EARTHEN PIT

COLO. OIL & GAS CONS. COMM

1. CHECK ONE:		
NEW PIT <input type="checkbox"/>	EXISTING PIT <input checked="" type="checkbox"/>	TREATMENT FACILITY <input type="checkbox"/> OTHER
2. NAME OF OPERATOR K N Energy, Inc.		
3. ADDRESS OF OPERATOR P.O. Box 6 Wray, Colorado 80758		PHONE NO. (303) 332-4188
4. LEASE NAME Bruder #1-7	5. PRODUCING FORMATION Niobrara	6. GROUND ELEVATION 3609'
7. LOCATION (Report location clearly to the nearest 10 acres) 1540' FSL & 1060' FEL Sec. 7-2S-43W		8. COUNTY Yuma
		9. STATE Colorado
10. SIZE OF PIT:		
LENGTH 16 FT.	WIDTH 12 FT.	DEPTH 6 FT.
11. CAPACITY 25 BBLs.	12. ESTIMATED INFLOW 8 BIS/DAY	
13. DISPOSAL OF PIT CONTENT:		
HAULED twice/week DISPOSAL WELL EVAPORATION		
14. MAXIMUM FLUID LEVEL ABOVE AVG. GROUND LEVEL 0 FT.		
15. DRAINAGE DISTANCE IN FEET TO CLOSEST FRESH WATER POND, STREAM OR LAKE 600 FT.		
16. SUBSOIL TYPE Clay and shale		
17. TYPE OF SEALING MATERIAL (Including specifications and Method of Application) Natural - clay hardens and sets		
18. ADDITIONAL INFORMATION (By attachment include detailed plan of operation, chemical analysis of produced water, necessary maps, logs and other information as may be required by Rules 325 and 326 of the Rules and Regulations of the Oil and Gas Conservation Commission.) See attachment of water analysis		
19. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT		
SIGNED <u>Stanley Holmes</u>		TITLE <u>Production Coordinator</u> DATE <u>6/28/83</u>

THIS SPACE FOR COMMISSION USE

APPROVED BY <u>William Smith</u>	TITLE <u>Oil & Gas</u>	DATE <u>AUG 17 1983</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Subject to recommendations of inspector, report attached</u>		



00697840

(118858)

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CHEMICAL & GEOLOGICAL LABORATORIES

JUN 30 1983

P. O. Box 2794
Casper, Wyoming

COLO. OIL & GAS CONS. COMM

WATER ANALYSIS REPORT

OPERATOR Kansas Nebraska Natural Gas DATE May 19, 1977 LAB NO. 23552-2
 WELL NO. Bruder Water LOCATION _____
 FIELD _____ FORMATION _____
 COUNTY _____ INTERVAL _____
 STATE Colorado SAMPLE FROM Gin Bottle

REMARKS & CONCLUSIONS:

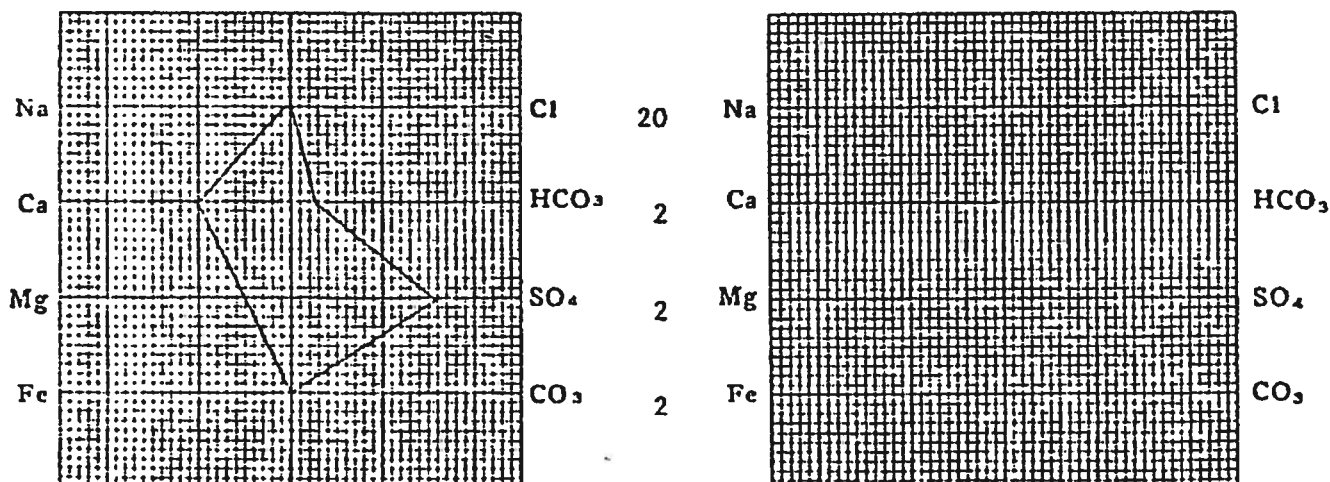
Iron (Fe), mg/l - - - - - 7.40

Total hardness as CaCO₃, mg/l - - - - - 1463Extremely hard water. Mineral solids exceed recommended maxima and
this water is not suitable for domestic use.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium - - - - -	211	9.20	Sulfate - - - - -	1550	32.24
Potassium - - - - -	40	1.02	Chloride - - - - -	44	1.24
Lithium - - - - -			Carbonate - - - - -	-	
Calcium - - - - -	392	19.56	Bicarbonate - - - - -	366	6.00
Magnesium - - - - -	118	9.70	Hydroxide - - - - -		
Iron - - - - -	-		Hydrogen sulfide - - - - -	-	
Total Cations - - - - -		39.48	Total Anions - - - - -		39.48
Total dissolved solids, mg/l - - - - - 2535			Specific resistance @ 68°F.:		
NaCl equivalent, mg/l - - - - - 1777			Observed - - - - - 3.80 ohm-meters		
Observed pH - - - - - 7.1			Calculated - - - - - 3.40 ohm-meters		

WATER ANALYSIS PATTERN

Scale
Sample above described MEQ per Unit



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter

Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



3

PLAINS PETROLEUM OPERATING COMPANY

a subsidiary of Barrett Resources Corporation



February 26, 1998

Ms. Mara Jauch
Colorado Oil and Gas
Conservation Commission
1120 Lincoln St., Suite. 800
Denver, CO 80203

RECEIVED
MR-2 58
COGCC

Re: Pit Inventory

Plains Petroleum Operating Company (Plains) is in receipt of Robin Reade's letter regarding a notice of alleged violation (NOAV) for failure to submit an inventory of pits and buried tanks. In December, 1995, Plains operated oil and gas wells in Moffat and Yuma counties, however, there were no pits or buried tanks on these properties.

We request that the NOAV for this matter be withdrawn from the record, as there is no requirement that operators provide an inventory of locations where there are no pits or buried tanks.

Sincerely,

Duane Zavadi

Duane Zavadi
Manager of Health, Safety, and
Environmental Matters

Operator

cc: Wayne King
Ralph Reed

Op# 70510

AW as of 6/95

5/18/98 Address checked &/or
changed in database.

880429

FORM
10
Rev 8/96

Page 1 of 1

State of Colorado



FOR OGCC USE ONLY

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Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR

Submit original plus as many copies as the number of wells plus five (5) additional copies. Use Page 2 of Form 10 for multiple wells changing from the same operator to the new operator or when the "Change of Transporter/Gatherer" on multiple wells are the same. This form is not to be used for Well Name changes or Status changes. A separate FORM 10 must be submitted for each new completion and a FORM 10 for each producing formation of a Multiple Completion. It is the Operator's responsibility to mail approved copies to the new Transporter and/or Gatherer for each well listed.

OIL & GAS COMMISSION

ET OE PR ES

Operator Bond Status

☒ Blanket
☐ Individual

OGCC Operator Number: 08495	Contact Name & Phone
Name of Operator: Barrett Resources Corporation	Don K. Wilken
Address: P.O. Box 383	No: (316) 355-7838
City: Lakin State: KS Zip: 67860	Fax: (316) 355-7249

☒ Change of Operator

Effective Date: February 28, 2001

☒ Change of Transporter or Gatherer

Effective Date: February 28, 2001

Complete This Section For a New or Individual Well.

OGCC Lease No: (See Following Pages)	API Number:	
Well Name and Number: (See Following Pages)	Field Name and Number:	
Location (QtrQtr, Sec, Twp, Rng, Meridian)	Acres in Lease:	
Acres Assigned to Well <input type="checkbox"/> Standup <input type="checkbox"/> Laydown	Royalty Owner: <input type="checkbox"/> Fee <input type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Indian	State, Federal or Indian Lease No:
Method of Water Disposal Facility and/or Pit Number:	Central Pit On-site Pit	Commercial Pit Injection Well <input type="checkbox"/> NA
Producing Formation(s):	Recompletion? <input type="checkbox"/> Y <input type="checkbox"/> N	
Current Well Status:	Date Shut In or Production Resumed:	
Multiple Well Lease? <input type="checkbox"/> N <input type="checkbox"/> Y If yes, interests must be common. If existing OGCC lease, lease no:		

OIL TRANSPORTER			Gas Gatherer		
NAME of Oil Transporter	OGCC Operator No.		NAME of Gas Gatherer Bitter Creek Pipelines, LLC	OGCC Gatherer No. 8705	
Address			Address 1250 West Century Avenue		
City	State	Zip	City	State	Zip
			Bismarck	ND	58506-5601
Area Code	Phone Number	Date of First Production This Formation	Area Code	Phone Number	Date of First Sales This Formation
			(701)	530-1585	

If Multiple Transporter or Gatherer, Complete the Following:

OIL TRANSPORTER			Gas Gatherer		
NAME of Oil Transporter	OGCC Operator No.		NAME of Gas Gatherer	OGCC Gatherer No.	
Address			Address		
City	State	Zip	City	State	Zip
Area Code	Phone Number	Date of First Production This Formation	Area Code	Phone Number	Date of First Sales This Formation

Remarks:

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the oil and /or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until canceled by the Colorado Oil and Gas Conservation Commission.

Buyer or Current Operator's Signature <i>Wayne K. [Signature]</i>	Seller's Signature <i>Don K. Wilken</i>
Name of Operator Barrett Resources Corporation	Name of Operator Plains Petroleum Operating Company
Title District Manager	Title Engineering Technician
Date 03/21/01	Date 03/21/01

OGCC Approved:

[Signature]

Director, Oil & Gas
Commission

Date:

MAR 30 2001

State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

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ET	OE	PR	ES
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Operator Bond Status

☒ Blanket
2001-0112 (PA)
☐ Individual
2001-0113 (SW)

OGCC Operator Number: 96850	Contact Name & Phone
Name of Operator: WILLIAMS PRODUCTION RMT COMPANY	Greg Davis
Address: 1515 Arapahoe St., Tower 3, Ste. #1000	No: (303) 606-4071
City: Denver State: CO Zip: 80202	Fax: (303) 629-8265

☒ Change of Operator
Effective Date: August 2, 2001.

☐ Change of Transporter or Gatherer
Effective Date:

Complete This Section For a New or Individual Well.

OGCC Lease No:	API Number:
Well Name and Number:	Field Name and Number:
Location (QtrQtr, Sec, Twp, Rng, Meridian)	Acres in Lease:
Acres Assigned to Well <input type="checkbox"/> Standup <input type="checkbox"/> Laydown	Royalty Owner: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian
Method of Water Disposal Facility and/or Pit Number:	<input type="checkbox"/> Central Pit <input type="checkbox"/> Commercial Pit <input type="checkbox"/> Injection Well <input type="checkbox"/> NA
Producing Formation(s):	Recompletion? <input type="checkbox"/> Y <input type="checkbox"/> N
Current Well Status:	Date Shut In or Production Resumed:
Multiple Well Lease? <input type="checkbox"/> N <input type="checkbox"/> Y If yes, interests must be common. If existing OGCC lease, lease no:	

OIL TRANSPORTER			Gas Gatherer		
NAME of Oil Transporter	OGCC Operator No.		NAME of Oil Transporter	OGCC Operator No.	
Address			Address		
City	State	Zip	City	State	Zip
Area Code	Phone Number	Date of First Production This Formation	Area Code	Phone Number	Date of First Sales This Formation

If Multiple Transporter or Gatherer, Complete the Following:

OIL TRANSPORTER			Gas Gatherer		
NAME of Oil Transporter	OGCC Operator No.		NAME of Oil Transporter	OGCC Operator No.	
Address			Address		
City	State	Zip	City	State	Zip
Area Code	Phone Number	Date of First Production This Formation	Area Code	Phone Number	Date of First Sales This Formation

Remarks:

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the oil and/or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until canceled by the Colorado Oil and Gas Conservation Commission.

Buyer or Current Operator's Signature Greg Davis	Seller's Signature Barrett Resources Corporation
Name of Operator Williams Production RMT Company	Name of Operator Barrett Resources Corporation
Title Oil and Gas Permitting Supvr	Title Land Manager (Denver)
Date 8/15/01	Date 8-15-01

OGCC Approved:

Title:

Date:

1329812

FORM
10
Rev 8/98

Page 1 of 1

State of Colorado



FOR OGCC USE ONLY

Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR

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RECEIVED

JUL -3 03

OGCC

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Operator Bond Status

☒ Blanket
☐ Individual

OGCC Operator Number: 69175	Contact Name & Phone
Name of Operator: Petroleum Development Corporation	Gary Fridley
Address: 103 East Main Street	No: 800-624-3821
City: Bridgeport State: WV Zip: 26330	Fax: 304-842-0913

☒ Change of Operator
Effective Date: June 25, 2003

☐ Change of Transporter or Gatherer
Effective Date:

Complete This Section For a New or Individual Well.

OGCC Lease No: (See Following Pages)	API Number:
Well Name and Number: (See Following Pages)	Field Name and Number:
Location (QtrQtr, Sec, Twp, Rng, Meridian)	Acres in Lease:
Acres Assigned to Well <input type="checkbox"/> Standup <input type="checkbox"/> Laydown	Royalty Owner: <input type="checkbox"/> Fee <input type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Indian
Method of Water Disposal Facility and/or Pit Number:	Commercial Pit Injection Well <input type="checkbox"/> NA
Producing Formation(s):	Recompletion? <input type="checkbox"/> Y <input type="checkbox"/> N
Current Well Status:	Date Shut In or Production Resumed:
Multiple Well Lease? <input type="checkbox"/> N <input type="checkbox"/> Y If yes, interests must be common. If existing OGCC lease, lease no:	

OIL TRANSPORTER			Gas Gatherer		
NAME of Oil Transporter	OGCC Operator No.		NAME of Gas Gatherer Bitter Creek Pipelines, LLC	OGCC Gatherer No. 8705	
Address			Address 1250 West Century Avenue		
City	State	Zip	City Blsmarck	State ND	Zip 58506-5601
Area Code	Phone Number	Date of First Production This Formation	Area Code (701)	Phone Number 530-1585	Date of First Sales This Formation

If Multiple Transporter or Gatherer, Complete the Following:

OIL TRANSPORTER			Gas Gatherer		
NAME of Oil Transporter	OGCC Operator No.		NAME of Gas Gatherer	OGCC Gatherer No.	
Address			Address		
City	State	Zip	City	State	Zip
Area Code	Phone Number	Date of First Production This Formation	Area Code	Phone Number	Date of First Sales This Formation

Remarks:

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the oil and /or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until canceled by the Colorado Oil and Gas Conservation Commission.

Buyer or Current Operator's Signature <i>Thomas E. Riley</i>	Seller's Signature <i>Jeff Schmuhl</i>
Name of Operator Petroleum Development Corporation - Thomas E. Riley	Name of Operator Williams Production RMT Company - Jeff Schmuhl
Title Vice President	Title Director, Acquisitions & Divestitures
Date 6/25/2003	Date 6/25/2003

OGCC Approved:

C. T. Brubaker

Title: Director, Oil & Gas Commission Date: JUL 0 3

COGIS - Field Inspection Report


API Number: 05-125-06072		Name: BRUDER #1-7	
Location: NESE 7 2S 43W		Lat: 39.89503 Long: -102.22631	
Operator #: 70510		Operator Name: PLAINS PETROLEUM OPERATING CO	
Inspection Date: 11/3/1999		Inspector: ED BINKLEY	
Inspection was: No Satisfactory/Unsatisfactory Indicator			

Insp. Type: PR	Insp. Stat: PR	Reclamation (Pass, Interim or Fail):	P&A (Pass/Fail): P
Brhd. Pressure:	Inj. Pressure:	T-C Ann. Pressure:	UIC Violation Type:
Violation: N	NOAV Sent:	Date Corrective Action Due:	Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
HISTORICAL	PUMP, GAS METER, SEPARATOR, TANK

COGIS - Field Inspection Report

	
API Number: 05-125-06072	Name: BRUDER #1-7
Location: NESE 7 2S 43W	Lat: 39.89503 Long: -102.22631
Operator #: 69175	Operator Name: PETROLEUM DEVELOPMENT CORPORATION
Inspection Date: 12/29/2005	Inspector: KEVIN LIVELY
Inspection was: Satisfactory	


Insp. Type: PR	Insp. Stat: PR	Reclamation (Pass, Interim or Fail):	P&A (Pass/Fail): P
Brhd. Pressure:	Inj. Pressure:	T-C Ann. Pressure:	UIC Violation Type:
Violation: N	NOAV Sent: N	Date Corrective Action Due:	Date Remedied:

Tank Battery Equipment Fiberglass Tanks: 1

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
FENCECOMMENT	WELL FENCED OFF
FIREWALL	NA
GENHOUSE	GOOD
SPILCOM	NONE
TANKBAT	PUMPING UNIT AND SALES METER

COGIS - Field Inspection Report


	
API Number: 05-125-06072	Name: BRUDER #1-7
Location: NESE 7 2S 43W	Lat: 39.89503 Long: -102.22631
Operator #: 69175	Operator Name: PETROLEUM DEVELOPMENT CORPORATION
Inspection Date: 7/2/2007	Inspector: MIKE LEONARD
Inspection was: Unsatisfactory	

Insp. Type: PR	Insp. Stat: PR	Reclamation (Pass, Interim or Fail):	P&A (Pass/Fail): F
Brhd. Pressure:	Inj. Pressure:	T-C Ann. Pressure:	UIC Violation Type:
Violation: Y	NOAV Sent: N	Date Corrective Action Due: 10/2/2007	Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	CLEAN UP FREE SALTWATER AND REMEDIATE CONTAMINATED SOIL. REMOVE JUNK RODS AND WEEDS.
FENCECOMMENT	PUMP JACK, GS AND GMR'S FENCED
GENHOUSE	JUNK RODS STORED IN WEEDS TO NORTH OF WELLHEAD.
MISC	GS AND GMR'S FOR ODELL 3-7 AND 4-7 ON LOCATION.
SPILCOM	SALTWATER SPILL <5 BBLS AT WELLHEAD. PUMPER SAID IT WAS FROM STUFFING BOX AND HE HAD STOPPED THE LEAK THAT MORNING.
TANKBAT	210 1/2 BURIED FWT, GS, GMR

COGIS - Field Inspection Report

	
API Number: 05-125-06072	Name: BRUDER #1-7
Location: NESE 7 2S 43W	Lat: 39.89503 Long: -102.22631
Operator #: 69175	Operator Name: PETROLEUM DEVELOPMENT CORPORATION
Inspection Date: 12/2/2009	Inspector: MIKE LEONARD
Inspection was: Satisfactory	

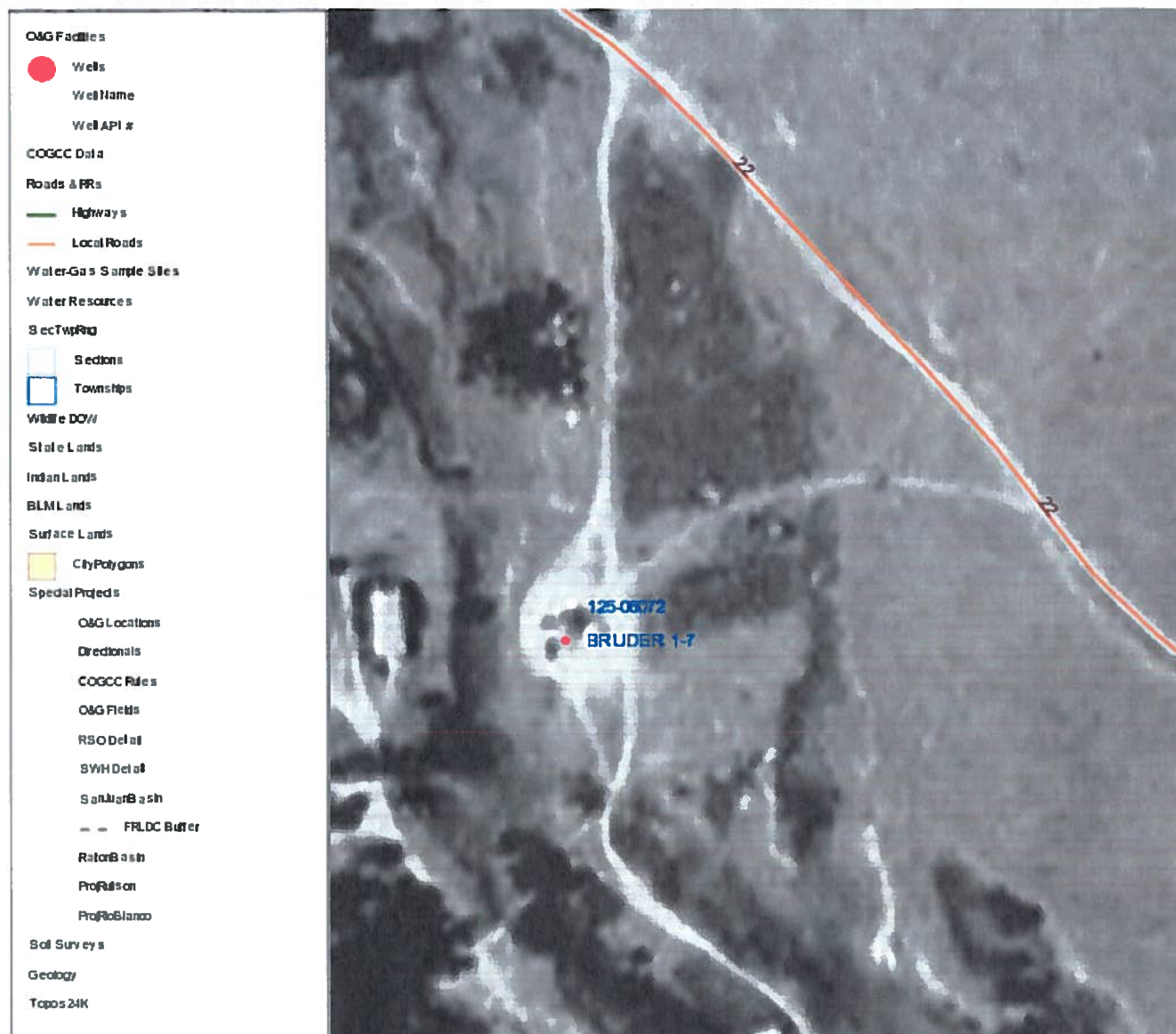
Insp. Type: PR	Insp. Stat: PR	Reclamation (Pass, Interim or Fail):	P&A (Pass/Fail):
Brhd. Pressure:	Inj. Pressure:	T-C Ann. Pressure:	UIC Violation Type:
Violation: N	NOAV Sent: N	Date Corrective Action Due:	Date Remedied:

Tank Battery Equipment Fiberglass Tanks: 1 Steel Tanks: 1

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	WATER TANK NEEDS LABELING
FENCECOMMENT	WELLHEAD, PUMPJACK, VGS'S, GMR'S FENCED WITH BARBED WIRE
GENHOUSE	GOOD
MISC	PUMPJACK W/ELEC MOTOR, ELECTRICAL PANEL, 4 DEADMEN
TANKBAT	210 BBL 1/2 BURIED FWT, 1/2 BURIED VGS, GMR. ALSO 1/2 BURIED VGS'S & GMR'S FOR ODELL 3-7 & 4-7

BRUDER 1-7 / NESE 7 - T2S - R43W / 1998 Aerial Photo



BRUDER 1-7 / NESE 7 - T2S - R43W / 2005 Aerial Photo



BRUDER 1-7 / NESE 7 - T2S - R43W / 2009 Aerial Photo



BRUDER 1-7 / NESE 7 - T2S - R43W / 2011 Aerial Photo

