

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400227606

Date Received:

02/05/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>46685</u>	4. Contact Name: <u>Paul Belanger</u>
2. Name of Operator: <u>KINDER MORGAN CO2 CO LP</u>	Phone: <u>(970) 882-2464</u>
3. Address: <u>17801 HWY 491</u>	Fax: <u>(970) 88-5221</u>
City: <u>CORTEZ</u> State: <u>CO</u> Zip: <u>81321</u>	

5. API Number <u>05-083-06689-04</u>	6. County: <u>MONTEZUMA</u>
7. Well Name: <u>GOODMAN POINT (GP)</u>	Well Number: <u>22</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>32</u> Township: <u>37N</u> Range: <u>18W</u> Meridian: <u>N</u>	
9. Field Name: <u>MCELMO</u> Field Code: <u>53674</u>	

### Completed Interval

FORMATION: LEADVILLE Status: SHUT IN Treatment Type: ACID JOB  
Treatment Date: 04/15/2012 End Date: 04/16/2012 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 8278 Bottom: 8968 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment:

Open Hole: ☒

4/15/2012: M/U 1" KNUCKLE JT, P/U INJECTOR HEAD, COIL IN THE HOLE TO 8969, PUMP 3137 GAL ACID WHILE COILING OUT HOLE, COIL STUCK AT 8460', UNLOAD COIL, TRY TO WORK FREE, PUMP 75 BBLS H2O DOWN BACKSIDE  
4/16/2012: ATTEMPT TO UNLOAD WELL WITH 1500 SCFM N2, PUMP 25 BBLS ACID + 43 BBLS H2O DOWN COIL, LET SOAK IN FORMATION, PUMP 65 BBLS ACID + 135 BBLS H2O DOWN BACKSIDE, COIL FREE, MOVEMENT DOWN, WORK 8500-8460', COIL FREE PULLING UP, COIL OUT HOLE, MISSING +/-75' OF COIL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 418

Max pressure during treatment (psi): 5245

Total gas used in treatment (mcf): 150

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 165

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 1500

Fresh water used in treatment (bbl): 253

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: VENTED Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: too much water; subsequent NOI sundry for plugback and continue working on well - look for future reports

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger  
Title: Regulatory Contractor Date: 2/5/2013 Email: Paul\_Belanger@KinderMorgan.com

### Attachment Check List

Att Doc Num	Name
400227606	FORM 5A SUBMITTED
400337072	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)