FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400378264

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER   State: CO   Zip: 80202

4. Contact Name: EILEEN ROBERTS

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number   05-123-34780-00

6. County: WELD

7. Well Name: WELLS RANCH   Well Number: AF08-68-1HN

8. Location: QtrQtr: NWNW   Section: 8   Township: 5N   Range: 62W   Meridian: 6

Footage at surface: Distance: 480   feet   Direction: FNL   Distance: 353   feet   Direction: FWL

As Drilled Latitude: 40.419980   As Drilled Longitude: -104.355370

GPS Data:

Data of Measurement: 06/01/2012   PDOP Reading: 5.0   GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone   Dist.:   10   feet. Direction: FSL   Dist.:   1225   feet. Direction: FWL

Sec: 8   Twp: 5N   Rng: 62W

** If directional footage at Bottom Hole   Dist.:   550   feet. Direction: FNL   Dist.:   524   feet. Direction: FEL

Sec: 9   Twp: 5N   Rng: 62W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   04/04/2012   13. Date TD: 04/13/2012   14. Date Casing Set or D&A: 04/15/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD   15725   TVD**   6392   17 Plug Back Total Depth   MD   15679   TVD**   6346

18. Elevations   GR   4664   KB   4688   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GRL/CBL/VDL/CCL.

No other logs sent at this tme.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18+1/2	16+0/0	84.00	24	124	80	0	124	
SURF	13+3/4	9+5/8	36.00	24	584	386	0	594	
1ST	8+3/4	7+0/0	26.00	24	6,772	547	1,970	6,782	CBL
1ST LINER	6+1/8	4+1/2	11.60	6587	15,723	0	0	15,723	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,512		☐	☐	
PARKMAN	3,493		☐	☐	
SUSSEX	4,231		☐	☐	
SHANNON	4,813		☐	☐	
NIOBRARA	6,442		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Eileen Roberts

Title: Regulatory Specialist   Date: _____   Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name		attached ?		

Attachment Checklist

400378306	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400378307	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400378304	LAS-CEMENT BOND	Yes	☒	No	☐
400378321	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)