

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400349741

Date Received:

11/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-35112-00
6. County: WELD
7. Well Name: WARDELL
Well Number: 1N-29HZ
8. Location: QtrQtr: SESE Section: 29 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2012 End Date: 09/28/2012 Date of First Production this formation: 10/10/2012

Perforations Top: 7434 Bottom: 11489 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7434-11489.
723532# 40/70 SAND, 1574360# 30/50 SAND, 112610# CRC 20/40 SAND, 2410501# TOTAL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 54694

Max pressure during treatment (psi): 6311

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl):

Number of staged intervals: 14

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 4201

Fresh water used in treatment (bbl): 29267

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2410501

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/17/2012 Hours: 24 Bbl oil: 187 Mcf Gas: 804 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 187 Mcf Gas: 804 Bbl H2O: 0 GOR: 4299

Test Method: FLOWING Casing PSI: 2566 Tubing PSI: 1919 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1225 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6973 Tbg setting date: 10/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 11/26/2012 Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400349741	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)