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Facility 430234  
& 011-06200  
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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10431	4. Contact Name William Heard	Complete the Attachment Checklist
2. Name of Operator: Chama Oil & Minerals, LLC	Phone: 432-683-8000	
3. Address: P. O. Box 50203 City: Midland State: TX Zip: 79710	Fax: 432-683-8250	OP OGCC
5. API Number 05-011-06200-00	OGCC Facility ID Number NA	Survey Plat
6. Well/Facility Name: Brown 28-24-49	7. Well/Facility Number 1	Directional Survey
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): NENE Section 2B, T24S, R49W, 6th		Surface Eqpmt Diagram
9. County: Bent	10. Field Name: Wildcat	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: NA		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No   
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME \_\_\_\_\_ NUMBER \_\_\_\_\_  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 2/18/2013  Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: William Heard Date: 1/16/2013 Email: bill.heard@chamaoil.com  
 Print Name: William Heard Title: Project Drilling Engineer

COGCC Approved: Peter Gintautas Title: \_\_\_\_\_ Digitally signed by Peter Gintautas Date: \_\_\_\_\_  
 CONDITIONS OF APPROVAL APPLY: DN: cn=Peter Gintautas, o=COGCC, ou=Environmental Protection Specialist, email=peter.gintautas@state.co.us, c=US  
 Date: 2013.01.18 07:59:14 -07'00'

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>10431</u>	API Number: <u>05-011-06200-00</u>
2. Name of Operator: <u>Chama Oil &amp; Minerals, LLC</u>	OGCC Facility ID # <u>NA</u>
3. Well/Facility Name: <u>Brown 28-24-49</u>	Well/Facility Number: <u>1</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE Section 28, T24S, R49W, 6th</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Request change of drilling mud disposal method.

Original APD approved for off-site disposal of drilling mud at commercial facility. Chama Oil & Minerals requests changing method as follows:

Transport any usable mud to next location. Chama plans to move rig to the Pronghorn State 16-15-48 #1-H located in SESE Section 16, T15S, R48W, 6th in Cheyenne County, CO. Clean drilling rig's steel pits of unusable/unrecoverable mud and place in drilling pit on location (pit approved for cuttings disposal). Remove free water from pit and haul to commercial water disposal facility. Solidify remaining pit contents with sawdust or fly ash. All pit contents will be sampled and tested to Table 910-1 criteria prior to closure of pit.

*NOTE: BACKGROUND SAMPLING OF SOIL WAS PERFORMED PRIOR TO MOVING IN DRILLING RIG ON THE BROWN 28-24-49 #1.*

*William Heard*