

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



received 01/17/2013  
Facility 430234  
& 011-06200  
document  
200373292

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10431		4. Contact Name William Heard		Complete the Attachment Checklist  OP OGCC
2. Name of Operator: Chama Oil & Minerals, LLC		Phone: 432-683-8000		
3. Address: P. O. Box 50203 City: Midland State: TX Zip: 79710		Fax: 432-683-8250		
5. API Number 05- 011-06200-00		OGCC Facility ID Number NA		Survey Plat
6. Well/Facility Name: Brown 28-24-49		7. Well/Facility Number 1		Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 28, T24S, R49W, 6th				Surface Eqpm Diagram
9. County: Bent		10. Field Name: Wildcat		Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: NA				Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR	
Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>	
Surface owner consultation date: _____	
GPS DATA:	
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date: _____	From: _____ NUMBER _____
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____
	Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used _____	Cementing tool setting/perf depth _____
Cement volume _____	Cement top _____
Cement bottom _____	Date _____
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 2/18/2013	Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____
<input checked="" type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: William Heard Date: 1/16/2013 Email: bill.heard@chamaoil.com  
Print Name: William Heard Title: Project Drilling Engineer

COGCC Approved: Peter Gintautas Title: \_\_\_\_\_ Digitally signed by Peter Gintautas Date: \_\_\_\_\_  
CONDITIONS OF APPROVAL: DN: cn=Peter Gintautas, o=COGCC, ou=Environmental Protection Specialist, email=peter.gintautas@state.co.us, c=US  
Date: 2013.01.18 07:59:14 -0700

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10431 API Number: 05-011-06200-00
2. Name of Operator: Chama Oil & Minerals, LLC OGCC Facility ID # NA
3. Well/Facility Name: Brown 28-24-49 Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 28, T24S, R49W, 6th

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request change of drilling mud disposal method.

Original APD approved for off-site disposal of drilling mud at commercial facility. Chama Oil & Minerals requests changing method as follows:

Transport any usable mud to next location. Chama plans to move rig to the Pronghorn State 16-15-48 #1-H located in SESE Section 16, T15S, R48W, 6th in Cheyenne County, CO. Clean drilling rig's steel pits of unusable/unrecoverable mud and place in drilling pit on location (pit approved for cuttings disposal). Remove free water from pit and haul to commercial water disposal facility. Solidify remaining pit contents with sawdust or fly ash. All pit contents will be sampled and tested to Table 910-1 criteria prior to closure of pit.

NOTE: BACKGROUND SAMPLING OF SOIL WAS PERFORMED PRIOR TO  
MOVING IN DRILLING RIG ON THE BROWN 28-24-49 #1.

*William Heard*