

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400378140

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286

5. API Number 05-123-34791-00  
6. County: WELD  
7. Well Name: WELLS RANCH  
Well Number: AF08-69-1HN  
8. Location: QtrQtr: NWNW Section: 8 Township: 5N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/05/2012 End Date: 06/05/2012 Date of First Production this formation: 06/26/2012  
Perforations Top: 7015 Bottom: 16280 No. Holes: 0 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara w/ 7449819 gals of Silverstim and Slick Water with 10,120,090#s of Ottawa sand.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 15335473 Max pressure during treatment (psi): 8289  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.83  
Total acid used in treatment (bbl): 0 Number of staged intervals: 43  
Recycled water used in treatment (bbl): 7885654 Flowback volume recovered (bbl): 1533547  
Fresh water used in treatment (bbl): 7449819 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 9756663 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 07/06/2012 Hours: 24 Bbl oil: 402 Mcf Gas: 461 Bbl H2O: 674  
Calculated 24 hour rate: Bbl oil: 402 Mcf Gas: 461 Bbl H2O: 674 GOR: 1146  
Test Method: FLOWING Casing PSI: 670 Tubing PSI: 0 Choke Size: 020/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1374 API Gravity Oil: 41  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com

#### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)