

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Matt Barber Phone: (303) 606-4385 Fax: (303) 629-8268

5. API Number 05-103-11917-00 6. County: RIO BLANCO 7. Well Name: Federal Well Number: BCU 411-31-198 8. Location: QtrQtr: LOT6 Section: 31 Township: 1N Range: 98W Meridian: 6 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/06/2012 End Date: 08/09/2012 Date of First Production this formation: 08/12/2012 Perforations Top: 9621 Bottom: 9947 No. Holes: 46 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: 1032 gals 10% HCL; 22,600# 20/40; 166,900# 30/50; 33,000# 100-MESH; 7,739 BBLs SLICKWATER

This formation is commingled with another formation: [X] Yes [ ] No Total fluid used in treatment (bbl): 7763 Max pressure during treatment (psi): 5370 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.63 Total acid used in treatment (bbl): 24 Number of staged intervals: 2 Recycled water used in treatment (bbl): 7739 Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 222500 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt: \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/06/2012 End Date: 08/09/2012 Date of First Production this formation: 08/12/2012  
Perforations Top: 7822 Bottom: 9286 No. Holes: 102 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

2,589 gals 10% HCL; 45,000# 20/40; 453,000# 30/50; 40,900# 100-MESH; 19,231 BBLs SLICKWATER

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 19293 Max pressure during treatment (psi): 3308

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 62 Number of staged intervals: 5

Recycled water used in treatment (bbl): 19231 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 548300 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/06/2012 End Date: 08/09/2012 Date of First Production this formation: 08/12/2012  
 Perforations Top: 7822 Bottom: 9947 No. Holes: 148 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

3,621 gals 10% HCL; 67,600# 20/40; 619,900# 30/50; 73,900# 100-MESH; 26,970 BBLs SLICKWATER

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 27056 Max pressure during treatment (psi): 5370

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 86 Number of staged intervals: 7

Recycled water used in treatment (bbl): 26970 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 770800 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 09/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 846 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 846 Bbl H2O: \_\_\_\_\_ GOR: 0

Test Method: Flowing Casing PSI: 1376 Tubing PSI: 707 Choke Size: 17/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1130 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9560 Tbg setting date: 08/13/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Matt Barber  
 Title: Sr. Regulatory Specialist Date: 1/4/2013 Email: matt.barber@wpenergy.com

**Attachment Check List**

Att Doc Num	Name
400364864	FORM 5A SUBMITTED
400364944	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
Permit	off hold; pressure info supplied.	2/5/2013 2:10:55 PM
Permit	on hold; need max frac pressure	2/1/2013 3:35:46 PM

Total: 2 comment(s)