

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
2/1/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Peakview Operating Company LLC</u> OGCC Operator No: <u>10409</u>	Phone Numbers
Address: <u>216 16th Street, Suite 1450</u>	No: <u>720-402-3085</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: _____
Contact Person: <u>Wayne Wise</u>	E-Mail: <u>wwise@peakviewenergy.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>1/25/2013</u> Facility Name & No.: <u>Voloshin-Morton #312916</u>	County: <u>Moffatt</u>
Type of Facility (well, tank battery, flow line, pit): <u>flow line</u>	QtrQtr: <u>NESE</u> Section: <u>8</u>
Well Name and Number: <u>Voloshin-Morton 1-8</u>	Township: <u>6N</u> Range: <u>90W</u>
API Number: <u>05-181-06189</u>	Meridian: <u>6</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>80</u> Oil recov'd: <u>76</u> Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: <u>9 SNOW MELT</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>82'</u> x <u>120'</u>
Current land use: <u>oil and gas operations</u>	Weather conditions: <u>cold and cloudy---temperature in upper 20s</u>
Soil/geology description: <u>compacted sand and gravel</u>	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: <u>1,200'</u> wetlands: <u>1,800'</u> buildings: <u>800'</u>	
Livestock: <u>1&1/2 miles</u> water wells: <u>900'</u> Depth to shallowest ground water: <u>100'</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>equipment failure</u> Detailed description of the spill/release incident:	
See Attached Detail, Description Of Spill or Release--Part A	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): See Attached Detail, Corrective Action--Part A
Describe any emergency pits constructed: None
How was the extent of contamination determined: Onsite Visual Examination
Further remediation activities proposed (attach separate sheet if needed): See Attached Detail, Corrective Action--Part B
Describe measures taken to prevent problem from reoccurring: See Attached Detail, Corrective Action--Part C

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
1/25/2013	Surface Owner	Brad Oaker	970-620-5040	
1/25/2013	COGCC	Kris Neidel	970-819-9609	
1/25/2013	COGCC	Alex Fisher	303-894-2100	

Spill/Release Tracking No: **2231799**

FORM 19 SPILL/RELEASE REPORT 2-1-2013

Additional Information

DESCRIPTION OF SPILL OR RELEASE

- A. Cause of spill was determined to be a frozen and severed 1" pipe connection. This 1" connection was tied into the production line that went from the "out of service" horizontal treater to the oil stock tanks. A faulty check valve on the back of 1 of the oil tanks allowed oil to leak out of the tank and exit thru the split 1" pipe. Since the well was still pumping, all the fluid that it had produced overnight also exited thru the split 1" pipe.

Most of the oil was confined to the well pad, but a strip 5'W X 40'L, along the East side of the pad fence line was contaminated. Total impacted area was estimated to be 82' x 120', and comprised of a 40'W x 120'L area on the East side of the well pad, a 40'W x 120'L area in the West/Central part of the pad, and the 5'W x 40'L area off the well pad and along the East side fence line.

CORRECTIVE ACTION

- A. The immediate response Friday morning was to shut off the pumping unit, and close all production equipment valves.

A vacuum truck, back hoe and a roustabout crew with squeegees and shovels were on location within an hour and initiated cleanup operations. The frozen ground made for quick removal of any free standing oil. Stained snow and contaminated ground was scrapped up and piled on location. The 5' x 40' contaminated grassy strip was dug out to a depth of 4-6". The excavated sod was piled up on the well pad along with the other contaminated material.

Wattles were placed around the contaminated stock piled material, the "out of service" heater treater, and along the perimeter of the 5' x 40' grassy strip.

Sphag Sorb was spread over the location to absorb residual fluid.

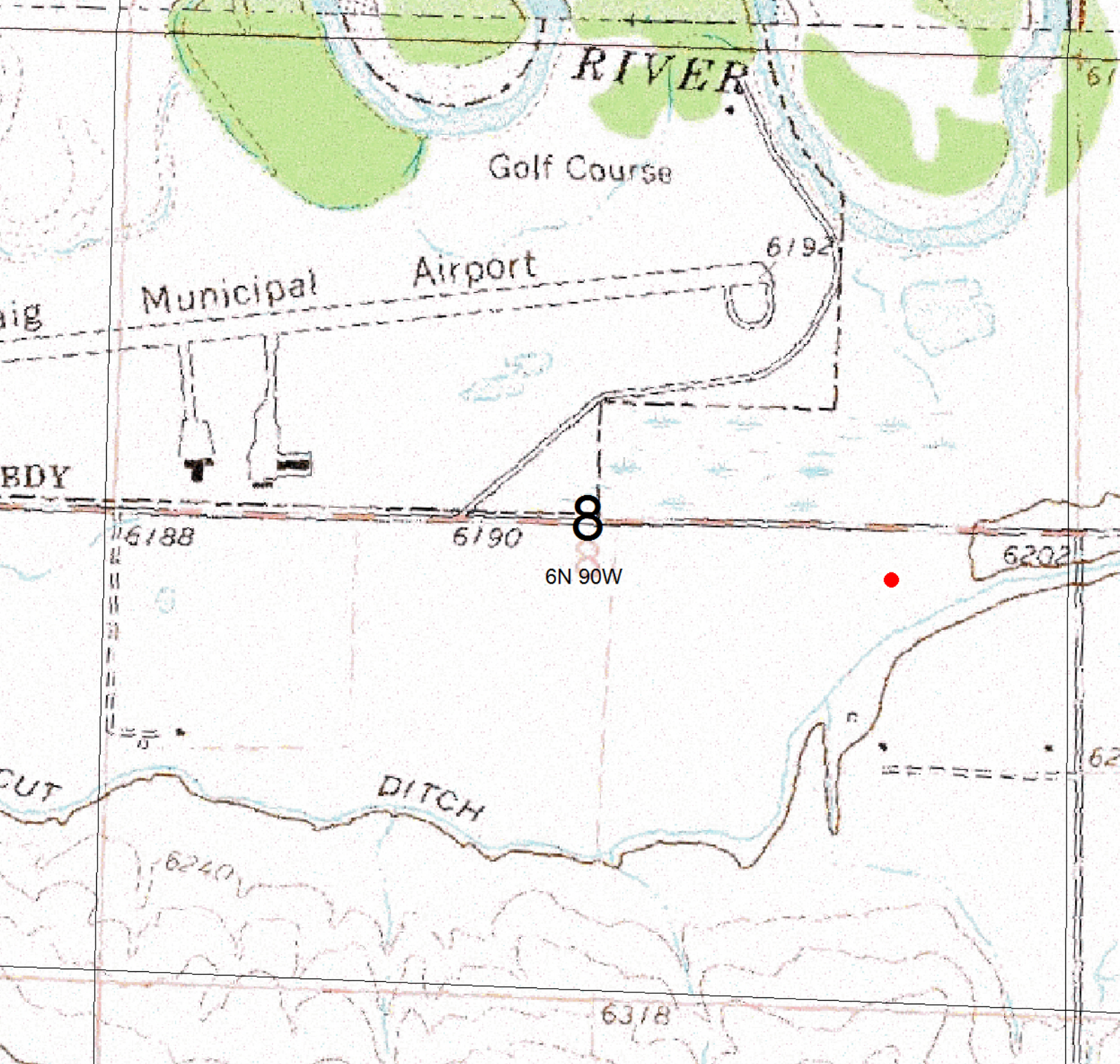
Clean up operations took place over Friday, Saturday and Monday.

Olsson & Associates had attempted to be on location Monday but white out conditions at Meeker prevented them from getting to location. They are scheduled to come out the week of February 4th.

Bagged and stock piled waste material was planned to be hauled off this week to a commercial disposal site in Utah; however weather conditions stopped that operation.. With better weather predicted for the week of February 4th, Peakview will work towards getting the stock piled waste off the location.

- B. Remediation will encompass but not limited to the following:
 - 1. Soil/ground testing to determine the areal extent and depth of any contamination, and the source of the contamination. Weather will be determining factor when this phase can proceed.
 - 2. Wattles and dirt berms to contain any fluids as temperatures warm up. Fluids will be vacuumed up and taken to a permitted disposal facility.
 - 3. A detailed plan of remediation of any contaminated soil. The plan will be for the removal and disposal of contaminated ground offsite, treating or land farming on location if applicable.
 - 4. A Form 27, Site Investigation and Remediation Work Plan will be submitted to the COGCC for their approval before any remediation activity is started.

- C. The flow line will be upgraded and pressure tested before being placed back in service. The stock tank check valves will be repaired or replaced.



0 660 1320 ft

Spill Site

1-25-2013





1-25-2013



1-25-2013

1-25-2013





1-25-2013

1-25-2013



1-25-2013



1-28-2013



1-28-2013



1-28-2013

