



02318616

Page 1

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

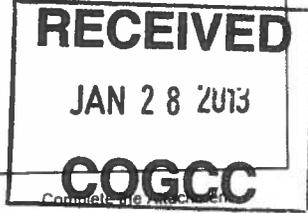
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Handwritten initials 'LPS' in a circle

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)



| | | | | |
|---|---|-----------------------|--|--|
| 1. OGCC Operator Number: <u>100322</u> | 4. Contact Name <u>Linda Pavelka</u> | Survey Plat | | |
| 2. Name of Operator: <u>Noble Energy Inc.</u> | Phone: <u>1-970-304-5217</u> | | | |
| 3. Address: <u>1625 Broadway, Suite 2200</u> | Fax: <u>303-228-4286</u> | Directional Survey | | |
| City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u> | | Surface Eqmpt Diagram | | |
| 5. API Number <u>05-</u> | OGCC Facility ID Number <u>428993</u> | Technical Info Page | | |
| 6. Well/Facility Name: _____ | 7. Well/Facility Number _____ | Other | | |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWNW, SEC. 14, T6N, R63W</u> | 10. Field Name: <u>WATTENBERG</u> | | | |
| 9. County: <u>WELD</u> | | | | |
| 11. Federal, Indian or State Lease Number: _____ | | | | |

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

| | | | | |
|---|--------------------------|--------------------------|--------------------------|--------------------------|
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

| Formation | Formation Code | Spacing order number | Unit Acreage | Unit configuration |
|-----------|----------------|----------------------|--------------|--------------------|
| | | | | |

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

| Method used | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom | Date |
|-------------|-----------------------------------|---------------|------------|---------------|------|
| | | | | | |

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: _____ | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Linda Pavelka Date: 1/18/2013 Email: lpavelka@nobleenergyinc.com
Print Name: Linda Pavelka Title: REGULATORY

COGCC Approved: [Signature] Title: REGULATORY Date: 1/29/13
CONDITIONS OF APPROVAL, IF ANY: OGCC IV

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JAN 28 2013
COGCC

- 1. OGCC Operator Number: 100322 API Number: _____
- 2. Name of Operator: Noble Energy Inc. OGCC Facility ID # 428993
- 3. Well/Facility Name: _____ Well/Facility Number: _____
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, SEC. 14, T6N, R63W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

PLEASE APPROVE NOBLE ENERGY INC. FOR THE FOLLOWING OPERATION

PROPOSED OPERATION: STABILIZATION, TREATMENT AND BENEFICIAL RE-USE OF DRILLING MUD AND CUTTINGS BY ORGANIC BLEND TREATMENT METHOD.

NOBLE ENERGY INC. WOULD LIKE TO EVALUATE A NEW METHOD FOR BENEFICIALLY RE-USING ITS DRILL CUTTINGS AND MUD. NOBLE'S PROPOSED METHOD INVOLVES THE MIXING OF A SPECIFICALLY FORMULATED FIBROUS MATERIAL WITH DRILL MUD. NOBLE'S PROPOSED METHOD INVOLVES THE MIXING OF A SPECIFICALLY FORMULATED FIBROUS MATERIAL WITH DRILL CUTTINGS AND MUD DIRECTLY OFF THE SHAKER. THE FIBROUS MATERIAL WILL IMMEDIATELY BEGIN ABSORBING MOISTURE FROM THE CUTTINGS, THIS PROCESS WILL AID IN STABILIZING AND SOLIDIFYING THE MATERIAL. THE FIBROUS MATERIAL CONTAINS A LARGE AMOUNT OF BENEFICIAL MICRO-ORGANISMS THAT HAVE BEEN PROVEN TO BIO REMEDIATE HYDROCARBONS IN BOTH GRO AND DRO RANGES, THESE MICRO-ORGANISMS BEGIN THE BIOREMEDIATION TREATMENT AS SOON AS THEY COME INTO CONTACT WITH THE DRILLING MUD AND CUTTINGS. ONCE THE WASTE MATERIAL HAS BEEN MIXED WITH THE FIBROUS MATERIAL AND STABILIZED IT WILL BE MOVED TO A STAGING AREA, THIS ALONG WITH EARTHEN BERMS AND OTHER BMP'S WILL ENSURE STORM WATER ISSUES WILL BE ADDRESSED. DURING THE DRILLING PROCESS, MONITORING OF THE MATERIAL WILL TAKE PLACE INCLUDING BMP INTEGRITY AND MOISTURE CONTENT OF THE MATERIAL. UPON WELL COMPLETION, OR DURING NORMAL DRILLING OPERATIONS AS IS DEEMED NECESSARY, FURTHER TREATMENT ACTIONS WILL OCCUR, THESE ACTIONS INCLUDE TEMPERATURE MONITORING, AERATION, MOISTURE CHECKS, AND VOLUME DATA. AFTER THE MATERIAL HAS REACHED ITS TREATMENT ENDPOINTS, SAMPLING WILL OCCUR AND TABLE 910-1 CRITERIA WILL BE MET. AFTER THE TREATMENT, THE MATERIAL WILL BE USED FOR THE RECLAMATION OF DISTURBED AREAS AND OR AS A SOIL AMENDMENT ON AGRICULTURAL LAND WITH A CERTIFICATE FROM DEPARTMENT OF AGRICULTURE OBTAINED BY GREEN EARTH AND/OR LOCATION SERVICES.

THE CUTTINGS FOR THE ABOVE PROCEEDURE WILL BE MOVED FROM FACILITY ID# 430083, DURING THE DRILLING OF WELLS RANCH STATE USX 16-65-1HN AND WELLS RANCH STATE 16-64-1HN. THEY WILL BE MOVED DIRECTLY NORTH TO FACILITY ID# 428993 TO BE SPREAD ON LOCATION. (SEE ATTACHMENT) THE CUTTINGS WILL BE SPREAD ON THE EAST SIDE OF THE WELL PAD WITH A 20' BUFFER ON THE DRILL CUTTINGS STOCK PILE FROM ALL OPERATIONS AND DRAINAGE.

NOBLE WOULD LIKE TO COMMENCE THESE OPERATIONS AT THE END OF JANUARY 2013.

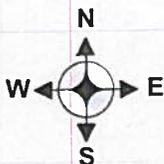
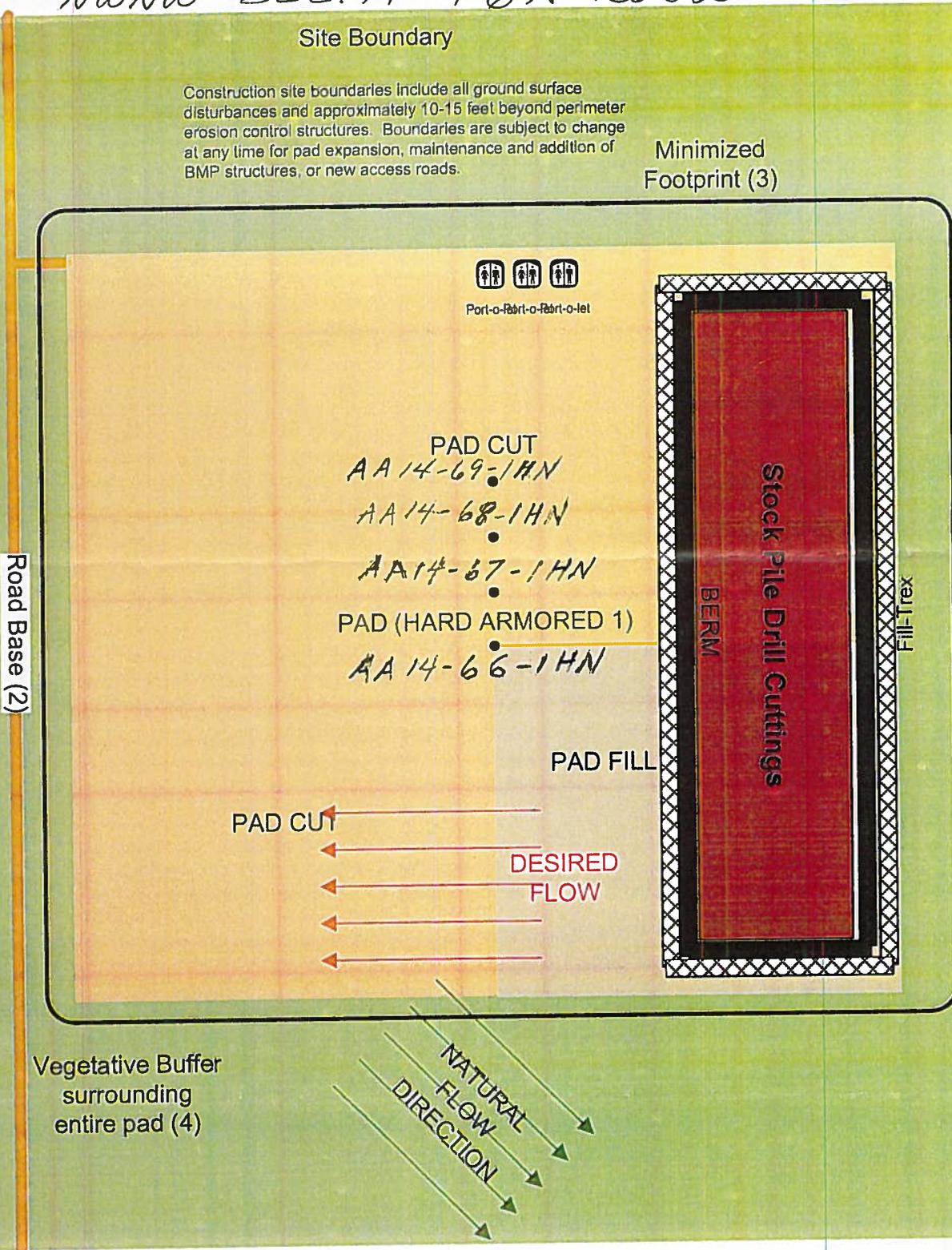
RECEIVED
 JAN 23 2013
 COGCC

NW NW - SEC. 14 - T6 N - R63 W

Site Boundary

Construction site boundaries include all ground surface disturbances and approximately 10-15 feet beyond perimeter erosion control structures. Boundaries are subject to change at any time for pad expansion, maintenance and addition of BMP structures, or new access roads.

Minimized Footprint (3)



noble energy

NOT TO SCALE

| | | | |
|---|--|--|--|
| Active Construction | <input checked="" type="checkbox"/> Completed Site | <input type="checkbox"/> Interim Stabilization | <input type="checkbox"/> Final Stabilization |
| DATE | 12/17/2012 | TO | Current |
| WELL NAME | Wells Ranch AA14-69-1HN | API # | 05-123-35614 |
| COMMENTS: | | | |
| Additional APIs: 05-123-35612, 05-123-35613, 05-123-35615 | | | |

1. — # 1120002