



02318616

Page 1

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED

JAN 28 2013

COGCC

Complete the following
Checklist

OP OGCC

1. OGCC Operator Number: 100322	4. Contact Name Linda Pavelka
2. Name of Operator: Noble Energy Inc.	Phone: 1-970-304-5217
3. Address: 1625 Broadway, Suite 2200	Fax: 303-228-4286
City: Denver State: CO Zip: 80202	
5. API Number 05-	OGCC Facility ID Number 428993
6. Well/Facility Name:	7. Well/Facility Number
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW, SEC. 14, T6N, R63W	
9. County: WELD	10. Field Name: WATTENBERG
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)				
Change of Surface Footage from Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	FNL/FSL	FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>
FNL/FSL	FEL/FWL				
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Surface Footage to Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
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<input type="checkbox"/>	<input type="checkbox"/>				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				
GPS DATA:					
Date of Measurement	PDOP Reading				
	Instrument Operator's Name				
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond				
Formation	Signed surface use agreement attached				
Formation Code					
Spacing order number					
Unit Acreage					
Unit configuration					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME				
Effective Date:	From:				
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:				
	Effective Date:				
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS				
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:				
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT				
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK					
*submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth				
Cement volume	Cement top				
Cement bottom	Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.					

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal	<input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans	
for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Linda Pavelka

Date: 1/18/2013

Email: lpavelka@nobleenergyinc.com

Print Name: Linda Pavelka

Title: REGULATORY

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

1/29/13
EDS IV

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 100322 API Number: _____
2. Name of Operator: Noble Energy Inc. OGCC Facility ID # 428993
3. Well/Facility Name: _____ Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, SEC. 14, T6N, R63W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

PLEASE APPROVE NOBLE ENERGY INC. FOR THE FOLLOWING OPERATION

PROPOSED OPERATION: STABILIZATION, TREATMENT AND BENEFICIAL RE-USE OF DRILLING MUD AND CUTTINGS BY ORGANIC BLEND TREATMENT METHOD.

NOBLE ENERGY INC. WOULD LIKE TO EVALUATE A NEW METHOD FOR BENEFICIALLY RE-USING ITS DRILL CUTTINGS AND MUD. NOBLE'S PROPOSED METHOD INVOLVES THE MIXING OF A SPECIFICALLY FORMULATED FIBROUS MATERIAL WITH DRILL MUD. NOBLE'S PROPOSED METHOD INVOLVES THE MIXING OF A SPECIFICALLY FORMULATED FIBROUS MATERIAL WITH DRILL CUTTINGS AND MUD DIRECTLY OFF THE SHAKER. THE FIBROUS MATERIAL WILL IMMEDIATELY BEGIN ABSORBING MOISTURE FROM THE CUTTINGS, THIS PROCESS WILL AID IN STABILIZING AND SOLIDIFYING THE MATERIAL. THE FIBROUS MATERIAL CONTAINS A LARGE AMOUNT OF BENEFICIAL MICRO-ORGANISMS THAT HAVE BEEN PROVEN TO BIO REMEDIATE HYDROCARBONS IN BOTH GRO AND DRO RANGES, THESE MICRO-ORGANISMS BEGIN THE BIOREMEDIATION TREATMENT AS SOON AS THEY COME INTO CONTACT WITH THE DRILLING MUD AND CUTTINGS. ONCE THE WASTE MATERIAL HAS BEEN MIXED WITH THE FIBROUS MATERIAL AND STABILIZED IT WILL BE MOVED TO A STAGING AREA, THIS ALONG WITH EARTHEN BERMS AND OTHER BMP'S WILL ENSURE STORM WATER ISSUES WILL BE ADDRESSED. DURING THE DRILLING PROCESS, MONITORING OF THE MATERIAL WILL TAKE PLACE INCLUDING BMP INTEGRITY AND MOISTURE CONTENT OF THE MATERIAL. UPON WELL COMPLETION, OR DURING NORMAL DRILLING OPERATIONS, AS IS DEEMED NECESSARY, FURTHER TREATMENT ACTIONS WILL OCCUR, THESE ACTIONS INCLUDE TEMPERATURE MONITORING, AERATION, MOISTURE CHECKS, AND VOLUME DATA. AFTER THE MATERIAL HAS REACHED ITS TREATMENT ENDPOINTS, SAMPLING WILL OCCUR AND TABLE 910-1 CRITERIA WILL BE MET. AFTER THE TREATMENT, THE MATERIAL WILL BE USED FOR THE RECLAMATION OF DISTURBED AREAS AND OR AS A SOIL AMENDMENT ON AGRICULTURAL LAND WITH A CERTIFICATE FROM DEPARTMENT OF AGRICULTURE OBTAINED BY GREEN EARTH AND/OR LOCATION SERVICES.

THE CUTTINGS FOR THE ABOVE PROCEEDURE WILL BE MOVED FROM FACILITY ID# 430083, DURING THE DRILLING OF WELLS RANCH STATE USX 16-65-1HN AND WELLS RANCH STATE 16-64-1HN. THEY WILL BE MOVED DIRECTLY NORTH TO FACILITY ID# 428993 TO BE SPREAD ON LOCATION. (SEE ATTACHMENT) THE CUTTINGS WILL BE SPREAD ON THE EAST SIDE OF THE WELL PAD WITH A 20' BUFFER ON THE DRILL CUTTINGS STOCK PILE FROM ALL OPERATIONS AND DRAINAGE.

NOBLE WOULD LIKE TO COMMENCE THESE OPERATIONS AT THE END OF JANUARY 2013.

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NW 1/4 - SEC. 14 - T6N - R63W

Site Boundary

Construction site boundaries include all ground surface disturbances and approximately 10-15 feet beyond perimeter erosion control structures. Boundaries are subject to change at any time for pad expansion, maintenance and addition of BMP structures, or new access roads.

Minimized Footprint (3)

Road Base (2)



Port-a-Potties (3)

PAD CUT
AA 14-69-1HN
AA 14-68-1HN
AA 14-67-1HN

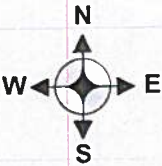
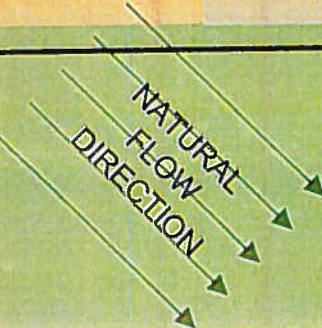
PAD (HARD ARMORED 1)
AA 14-66-1HN



PAD FILL



Vegetative Buffer surrounding entire pad (4)



noble energy

NOT TO SCALE

Active Construction	<input checked="" type="checkbox"/> Completed Site	<input type="checkbox"/> Interim Stabilization	<input type="checkbox"/> Final Stabilization
DATE	12/17/2012	TO	Current
WELL NAME	Wells Ranch AA14-69-1HN	API #	05-123-35614
COMMENTS: Additional APIs: 05-123-35612, 05-123-35613, 05-123-35615			