

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400212253

Date Received:

10/06/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 52530 Contact Name: Ryan Warner
 Name of Operator: MAGPIE OPERATING, INC Phone: (970) 669-6308
 Address: 2707 SOUTH COUNTY RD 11 Fax: (970) 669-6396
 City: LOVELAND State: CO Zip: 80537 Email: magpieoil@yahoo.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-087-06066-00 Well Number: 1
 Well Name: CHALLIS*J W
 Location: QtrQtr: SWSW Section: 34 Township: 4N Range: 59W Meridian: 6
 County: MORGAN Federal, Indian or State Lease Number: _____
 Field Name: CANAL Field Number: 10111

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.262663 Longitude: -103.979512
 GPS Data:
 Date of Measurement: 08/07/2009 PDOP Reading: 3.1 GPS Instrument Operator's Name: Ross M. Warner
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5956	5974	10/29/2010	B PLUG CEMENT TOP	5810

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+1/2	8+5/8	22.7	212	200	212	0	
1ST	7+7/8	5+1/2	14/15	6,150	300	6,150	3,560	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5810 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 898 ft. to 1050 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 100 ft. to 329 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1000 ft. of 5+1/2 inch casing Plugging Date: 12/06/2010
 *Wireline Contractor: JW Wireline *Cementing Contractor: Magpie
 Type of Cement and Additives Used: neat class A
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Warner
 Title: VP Date: 10/6/2011 Email: magpieoil@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/31/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400212253	FORM 6 SUBSEQUENT SUBMITTED
400212337	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Requested plugging verification reports (job reports) for the cement plugs indicated: 40 sx at 1050'-898', 65 sx at 329'-100' and 10 sx at surface. emailed magpieoil@yahoo.com, left voice mail at (970) 669-6308. Re-requested by email 1/7/13. 1/11/13 received wireline summary for casing cut and operations summary for the cement plugs.	12/10/2012 3:39:57 PM
Permit	Old style completion report doc #111605. Cement and wireline tickets are within the document labeled wellbore diagram.	8/10/2012 6:36:12 AM
Permit	Requested cement ticket	3/15/2012 1:12:23 PM

Total: 3 comment(s)