

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2331901

Date Received:

08/17/2011

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100136 4. Contact Name: KENNETH WHITE
 2. Name of Operator: WHITE* KENNETH S Phone: (316) 682-6300
 3. Address: 2400 N WOODLAWN STE 115 Fax: (316) 682-6307
 City: WICHITA State: KS Zip: 67220

5. API Number 05-017-07620-00 6. County: CHEYENNE
 7. Well Name: HAIR Well Number: 1
 8. Location: QtrQtr: SWNE Section: 14 Township: 15S Range: 45W Meridian: 6
 Footage at surface: Distance: 1980 feet Direction: FNL Distance: 1980 feet Direction: FEL
 As Drilled Latitude: 38.748650 As Drilled Longitude: -102.413410

GPS Data:
 Date of Measurement: 05/18/2012 PDOP Reading: 2.1 GPS Instrument Operator's Name: B.A.Rumbaugh

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/18/2002 13. Date TD: 04/30/2002 14. Date Casing Set or D&A: 05/01/2002

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5606 TVD** _____ 17 Plug Back Total Depth MD 5543 TVD** _____

18. Elevations GR 4354 KB 4364 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
DENSITY.NEUTRON, DUAL INDUCTION, MICROLOG, SONIC LOG, CEMENT BOND LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	48	0	418	350	0	418	CALC
1ST	7+7/8	5+1/2	15.5	0	5,588	175	3,656	5,588	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	3,045	500	0	3,045

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL	3,030	3,064	<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	4,094		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
KEYES	4,239		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,297		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,350		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,720		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,849		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN-ST LOUIS	5,287		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN-SPERGEN	5,415		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN-OSAGE-WARSAW	5,530		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HARRISON	5,563		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN-OSAGE	5,570		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KENNETH S WHITE

Title: OPERATOR Date: 8/16/2011 Email: NONE@GIVEN.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2331902	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1638193	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
2331900	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2331901	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator provided as-built GPS, entered into form and attached	8/20/2012 1:39:51 PM
Permit	Email to ppr requesting Form 5A and production reports 4/25/2012 NKP	4/25/2012 12:36:11 PM
Permit	On hold waiting on as-drilled gps (email to opr NKP, JS 3/28/2012)	4/25/2012 10:15:13 AM
Engineer	Surface casing size was 13 3/8" (per log headers, cement ticket, volume checks, wt/ft by operator matches std wt), not 8 5/8" as submitted. Hole size for production was 7 7/8" (per logs, caliper and cement ticket), not 12 1/4" as submitted. Cement tickets for surface and production casings scanned together with Form 5 - OK.	3/23/2012 10:33:05 AM

Total: 4 comment(s)